

22. California Independent System Operator Corporation

[Docket No. ER00-1578-000]

Take notice that the California Independent System Operator Corporation, on February 8, 2000, tendered for filing a Meter Service Agreement for ISO Metered Entities between the ISO and Fresno Cogeneration Partners, LP for acceptance by the Commission.

The ISO states that this filing has been served on Fresno Cogeneration Partners, LP and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement for ISO Metered Entities to be made effective January 18, 2000.

Comment date: February 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

23. Public Service Company of Oklahoma

[Docket No. ER00-1579-000]

Take notice that on February 8, 2000, Public Service Company of Oklahoma (PSO) tendered for filing Amendment No. 1 to the Contract for Electric Service (Contract) between PSO and Collinsville Municipal Authority, Collinsville, Oklahoma (Collinsville). Amendment No.1 provides for a new point of delivery.

PSO requests an effective date of January 30, 2000 and, accordingly, seeks waiver of the Commission's notice requirements. Copies of the filing have been served on Collinsville and the Oklahoma Corporation Commission.

Comment date: February 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

24. Cinergy Services, Inc.

[Docket No. ER00-1580-000]

On February 8, 2000, Cinergy Services, Inc. (Cinergy), on behalf of its affiliated Operating Companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI) (collectively the Cinergy Operating Companies), tendered for filing a Reservation Letter between Cinergy and the City of Piqua, Ohio (Piqua), which specifies the understanding between the Cinergy Operating Companies and Piqua concerning the manner in which service previously contracted and reserved under CG&E's Rate Schedule FERC No. 48 and PSI's Rate Schedule FERC No. 31 will be provided by the Cinergy Operating Companies for the remaining years of service for those transactions.

Cinergy requests an effective date of February 9, 2000, one day after filing, for its Reservation Letter.

Cinergy states that it has served a copy of its filing upon the City of Piqua, Ohio.

Comment date: February 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

25. Arizona Public Service Company

[Docket No. ER00-1581-000]

Take notice that on February 8, 2000, Arizona Public Service Company, tendered for filing Cancellation of Off Season Power Sale Agreement between Arizona Public Service Company (APS or Company) and the City of Vernon (Vernon) (APS-FERC Rate Schedule No. 228), effective date June 29, 1996 by order dated May 30, 1996.

Effective date is at midnight April 30, 2000.

Comment date: February 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

26. Public Service Company of Oklahoma

[Docket No. ER00-1582-000]

Take notice that on February 8, 2000, Public Service Company of Oklahoma (PSO) submitted for filing Amendment No. 1 to the Contract for Electric Service (Contract) between PSO and Collinsville Municipal Authority, Collinsville, Oklahoma (Collinsville). Amendment No. 1 provides for a new point of delivery.

PSO requests an effective date of January 30, 2000 and, accordingly, seeks waiver of the Commission's notice requirements.

Copies of the filing have been served on Collinsville and the Oklahoma Corporation Commission.

Comment date: February 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

27. PJM Interconnection, L.L.C.

[Docket No. ER00-1607-000]

Take notice that on February 11, 2000, PJM Interconnection, L.L.C. (PJM), tendered for filing 8 executed service agreements for network integration transmission service under state required retail access programs and for point-to-point transmission service under the PJM Open Access Transmission Tariff.

Copies of this filing were served upon the parties to the service agreements.

Comment date: March 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

28. Southern Company Services, Inc.

[Docket No.ER00-1608-000]

Take notice that on February 11, 2000, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company (APC), filed an Interconnection Agreement (IA) by and between APC and Tenaska Alabama Partners, L.P. (Tenaska Alabama). The IA will interconnect Tenaska Alabama's generating facility to be located near Billingsley, Alabama in Autauga County to APC's electric system.

An effective date of February 14, 2000 has been requested.

Comment date: March 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-4353 Filed 2-23-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests**

February 17, 2000.

Take notice that the following application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Amendment of license for the modification of license Article 401.

b. *Project No.* 2582-016.

c. *Dates Filed:* January 27 and 31, 2000.

d. *Applicant*: Rochester Gas and Electric Corporation.

e. *Name of Project*: Station 2 Project.

f. *Location*: Genesee River in the city of Rochester, Monroe County, New York.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)–825(r).

h. *Applicant Contact*: Mr. Hugh J. Ives, Hydro License Coordinator, Rochester Gas and Electric Corporation, 89 East Avenue, Rochester, NY 14649–0001, (716) 724–8209, e-mail address: Hugh_ives@rge.com.

i. *FERC Contact*: Any questions on this notice should be addressed to Jim Haines at (202) 219–2780, or e-mail address: james.haines@ferc.fed.us.

j. *Deadline for filing comments and/or motions*: 30 days from the issuance date of this notice. All documents should be filed by providing an original and eight copies, as required by the Commission's regulations, to: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the project name and number (Station 2 Project, No. 2482–016) on any comments or motions filed.

k. *Description of Amendment*: License Article 401 of the existing license, issued February 22, 1996, requires the licensee: (1) to operate the subject hydropower project in a modified run-of-river mode whereby flows downstream of the project tailrace approximate inflows to the project reservoir; and (2) to maintain the elevation of the project's 16-acre impoundment between 482.3 and 482.9 feet mean sea level (msl). Therefore, the reservoir elevation is currently authorized to fluctuate up to 0.6-foot per day.

Further, license Article 402 requires the licensee to release from the Station 2 dam into the project's bypass reach: (1) a continuous flow of at least 300 cubic feet per second (cfs) between 11:00 a.m. and 11 p.m. daily; and (2) a continuous flow of at least 25 cfs between 11:00 p.m. and 11:00 a.m. daily, or inflow, whichever is less. The 300 cfs releases provide a veil flow over the 90-foot-high Upper Falls, an important local aesthetic resource located immediately downstream of the project dam.

The subject filing indicates that the license-mandated reservoir elevation range has made it difficult to generate hydropower efficiently while at the same time providing the required veil flow. These operating difficulties have resulted in significant excess spillage and, consequently, generation loss of 1 to 2 megawatts per hour for 40 percent of the year. For example, with river

flows between 1,500 cfs and 3,000 cfs, and the maximum allowable reservoir elevation set at 482.9 feet msl, the licensee can only provide the required 300 cfs veil flow by opening the dam gates, which results in generation loss.

To remedy this situation, the licensee proposes to provide the required veil flow by usually maintaining a minimum reservoir elevation of 483.3 feet msl, which would result in the spillage of 300 cfs over the dam gates. Infrequently, the licensee would provide the veil flow by raising one or more gates. When this method is used, the elevation of the impoundment would be maintained at not less than 482.3 feet msl. Lastly, between 11:00 p.m. and 11:00 a.m., when bypass flow may consist only of dam leakage of 25 cfs, the licensee would maintain the reservoir elevation at not less than 482.3 feet msl. Thus, under the proposed operating regime, the reservoir elevation could fluctuate by one foot per day, from 482.3 to 483.3 feet msl.

l. *Locations of application*: Copies of the application are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application also may be viewed on the Web at www.ferc.fed.us/online/rims.htm. Call (202) 208–2222 for assistance. Copies of the application also are available for inspection and reproduction at the addresses in item h above.

m. Individuals desiring to be included on the Commission's mailing list for the proposed amendment of license should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of

the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.W., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
Secretary.

[FR Doc. 00–4321 Filed 2–23–00; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for a New License

February 17, 2000.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

a. *Type of filing*: Notice of intent to file an application for new license.

b. *Project No.*: 2630.

c. *Date filed*: January 12, 2000.

d. *Submitted By*: PacifiCorp, current licensee.

e. *Name of Project*: Prospect Nos. 1, 2, and 4.

f. *Location*: On the Rogue River and tributaries in Jackson County, Oregon.

g. *Filed Pursuant to*: Section 15 of the Federal Power Act, 18 CFR 16.6.

h. *Pursuant to Section 16.19* of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the licensee at Suite 1500, 825 N.E. Multnomah, Portland, OR 97232. Contact Todd Olson on (503) 813–6657.

i. *FERC Contact*: Hector M. Perez, (202) 219–2843, hector.perez@ferc.fed.us.

j. *Effective Date of Current License*: May 1, 1965.