particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a competing development application. A notice of intent must be served on the applicant(s) named in this public notice.

p. Protests or Motions to Intervene— Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) bear in all capital letters the title "PROTEST" "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above

address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-27735 Filed 11-18-09; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL10-13-000]

Tampa Electric Company, Complainant v. Calpine Construction Finance Company, L.P., Respondent; Notice of Complaint

November 13, 2009.

Take notice that on November 10, 2009, pursuant to section 206 of the Federal Energy Regulatory Commission (Commission) Rules and Practice and Procedure, 18 CFR 385.206 and section 206 of the Federal Power Act, 16 U.S.C. 824(e), Tampa Electric Company (Complainant) filed a formal complaint against Calpine Construction Finance Company, L.P. (Respondent) requesting that the Commission issue an order vacating the Respondent's Rate Schedule FERC No. 3, effective no later than November 10, 2009, under which the Respondent charges the Complainant for reactive power service.

The Complainant states that copies of the complaint were served on the Respondent and the Florida Service Commission

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on November 30, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–27809 Filed 11–18–09; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD09-10-000]

National Action Plan on Demand Response; Notice Announcing Agenda for the November 19-20, 2009 **Technical Conference**

November 12, 2009.

Section 529 of the Energy Independence and Security Act of 2007 (EISA) ¹ directed the Commission to develop a National Action Plan. On October 28, 2009, the Commission issued a notice (October 28 Notice) scheduling a staff technical conference to elicit further input from interested stakeholders on the possible elements of the National Action Plan on Demand Response (National Action Plan) as discussed in the Discussion Draft on Possible Elements of a National Action Plan on Demand Response (Discussion Draft). Commission Staff will draw on the comments received and the discussion at the technical conference to prepare a draft of the National Action Plan.

Attached is the agenda for the November 19-20, 2009 technical

¹ Public Law 110–140, § 529, 121 Stat. 1492, 1664 (to be codified at National Energy Conservation Policy Act, 42 U.S.C. 8241-8287d, 8279).

conference. The sessions will be held in the Commission Meeting Room and other conference rooms at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please note that the conference will begin at 1 p.m. on Thursday, November 19.

Panelists in the afternoon session on November 19 will discuss the overall approach to and scope of the National Action Plan, as proposed in the Discussion Draft, followed by a closing plenary session. The morning breakout sessions on November 20 will focus on each of the three statutory objectives set out in EISA and the possible activities identified in the Discussion Draft. The technical conference represents one of the means for stakeholders to provide input on the National Action Plan. Those interested will also have an opportunity to submit comments on the Discussion Draft and the technical conferences.

The November 19 panel sessions and the November 20 plenary session of the conference will be transcribed. Transcripts of the conference will be immediately available for a fee from Ace-Federal Reporters, Inc. (202–347– 3700 or 1–800–336–6646). A free Web cast of the November 19 panel sessions and the November 20 closing plenary session will be available. Anyone with Internet access interested in viewing this conference can do so by navigating to http://www.ferc.gov's Calendar of Events and locating the appropriate event in the Calendar. The events will contain a link to the applicable Web cast option. The Capitol Connection provides technical support for the Web casts and offers the option of listening to the conferences via phone-bridge for a fee. If you have any questions, visit http://www.CapitolConnection.org or call 703-993-3100. The morning breakout sessions on November 20 will not be Web cast or transcribed, but they are open to everyone and we encourage all to attend. During the breakouts, Commission staff anticipates detailed discussion on the elements described in the Discussion Draft.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an e-mail to accessibility@ferc.gov or call toll free (866) 208–3372 (voice) or (202) 208–1659 (TTY), or send a FAX to (202) 208–2106 with the required accommodations.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–27736 Filed 11–18–09; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER09–1048–000; Docket No. ER09–1049–000; Docket Nos. ER09–1050–000; ER09–1192–000; Docket No. ER09–1051–000; Docket No. ER09–1063–000; Docket No. ER09–1142–000]

California Independent System
Operator Corporation, et al.; First
Notice of Technical Conference on
California Independent System
Operator Corporation; Midwest
Independent Transmission System
Operator, Inc.; Southwest Power Pool,
Inc.; ISO New England, Inc. and New
England Power Pool; PJM
Interconnection, LLC; New York
Independent System Operator, Inc.;
and RTO/ISO Responsiveness

Date: November 13, 2009.

In Order Nos. 719 and 719-A, the Commission established reforms to improve the operation of organized wholesale electric power markets and amended its regulations under the Federal Power Act in the areas of: (1) Demand response; (2) long-term power contracting; (3) market monitoring policies; and (4) the responsiveness of regional transmission organizations (RTOs) and independent system operators (ISOs) to their customers and other stakeholders.¹ The RTOs and ISOs filed in compliance with Order Nos. 719 and 719-A in the above-referenced proceedings.

The staff of the Federal Energy
Regulatory Commission will hold a
technical conference in the near future
to provide a forum for interested
participants to discuss the fourth topic
identified above—the responsiveness of
RTOs and ISOs to their customers and
other stakeholders. The technical
conference will be held in the
Commission Meeting Room at the
Commission's Washington, DC
headquarters, 888 First Street, NE.

The purpose of this notice is to advise the public of the technical conference. The Commission will notify the public as to the date for the technical conference, as well as specific information on the starting and ending times, the topics to be explored, and the format of the technical conference in a subsequent notice. All interested parties are invited to attend. There is no registration fee to attend this technical conference.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free (866) 208–3372 (voice) or (202) 502–8659 (TTY), or send a fax to (202) 208–2106 with the required accommodations.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–27810 Filed 11–18–09; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-8981-8]

Proposed Reissuance of the NPDES General Permit for Concentrated Animal Feeding Operations (CAFOs) Located in the State of Idaho (IDG010000)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of proposed NPDES general permit reissuance.

SUMMARY: The Director, Office of Water and Watersheds, EPA Region 10 proposes to reissue the National Pollutant Discharge Elimination System (NPDES) General Permit for Concentrated Animal Feeding Operations (CAFOs) in the State of Idaho (permit), including Indian Country. As proposed, all animal feeding operations (AFOs) that meet the regulatory definition of a CAFO, discharge or propose to discharge, and are subject to 40 CFR Part 412 are eligible for coverage under the permit. Eligible CAFOs may apply for authorization under the terms and conditions of the permit by submitting a Notice of Intent (NOI) and nutrient management plan (NMP). Upon receipt, EPA will review the NOI and NMP to ensure that all permit requirements are met. If EPA makes a preliminary determination that the NOI is complete, the NOI, NMP, and draft terms of the NMP to be incorporated into the permit will be made available for a thirty (30) day public review and comment period. If determined appropriate by EPA, CAFOs will be granted coverage under the permit upon written notification by EPA.

Public Comment: EPA will be accepting public comments on the permit. Interested persons may submit written comments on the permit to the attention of Nicholas Peak at the address below. Copies of the permit and fact sheet are available upon request. These

Wholesale Competition in Regions with Organized Electric Market, Order No. 719, 73 FR
 64,100 (Oct. 28, 2008), FERC Stats & Regs. ¶ 31,281
 (2008); order on reh'g, 74 FR 37,772 (July 29, 2009),
 128 FERC ¶ 61,059 (2009) (Order No. 719-A).