

directly to the offices listed under the **ADDRESSES** section of this notice. The OMB has up to 60 days to approve or disapprove the information collection but may respond after 30 days. Therefore, to ensure maximum consideration, OMB should receive public comments by August 13, 2001. The PRA provides that an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

MMS Information Collection
Clearance Officer: Jo Ann Lauterbach,
 (202) 208-7744.

Dated: June 5, 2001.

E.P. Danenberger,

Chief, Engineering and Operations Division.

[FR Doc. 01-17617 Filed 7-12-01; 8:45 am]

BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Agency Information Collection Activities: Submitted for Office of Management and Budget (OMB) Review; Comment Request

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of revision of a currently approved information collection (OMB Control Number 1010-0067).

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), we are submitting to OMB for review and approval an information collection request (ICR), titled "30 CFR part 250, subpart E, Oil and Gas Well-Completion Operations." We are also soliciting comments from the public on this ICR.

DATES: Submit written comments by August 13, 2001.

ADDRESSES: You may submit comments directly to the Office of Information and Regulatory Affairs, OMB, Attention: Desk Officer for the Department of the Interior (1010-0067), 725 17th Street, NW., Washington, DC 20503. Also, provide a copy of your comments to the Department of the Interior, Minerals Management Service, Attention: Rules Processing Team, Mail Stop 4024, 381 Elden Street, Herndon, Virginia 20170-4817. Or, you may e-mail comments to: rules.comments@mms.gov. Reference "Information Collection 1010-0067" in your e-mail subject line. Include your name and return address in your e-mail message and mark your message for return receipt.

FOR FURTHER INFORMATION CONTACT:

Alexis London, Rules Processing Team, telephone (703) 787-1600.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR 250, Subpart E, Oil and Gas Well-Completion Operations

OMB Control Number: 1010-0067.

Abstract: The Outer Continental Shelf (OCS) Lands Act, 43 U.S.C. 1331 *et seq.*, requires the Secretary of the Interior to preserve, protect, and develop oil and gas resources in the OCS; make such resources available to meet the Nation's energy needs as rapidly as possible; balance orderly energy resources development with protection of the human, marine, and coastal environment; ensure the public a fair and equitable return on resources offshore; and preserve and maintain free enterprise competition. Section 1332(6) of the OCS Lands Act (43 U.S.C. 1332) requires that "operations in the [O]uter Continental Shelf should be conducted in a safe manner by well-trained personnel using technology, precautions, and techniques sufficient to prevent or minimize the likelihood of blowouts, loss of well control, fires, spillages, physical obstruction to other users of the waters or subsoil and seabed, or other occurrences which may cause damage to the environment or to property, or endanger life or health." This authority and responsibility are among those delegated to MMS. To carry out these responsibilities, MMS issues regulations governing oil and gas and sulphur operations in the OCS. This collection of information addresses 30 CFR part 250, subpart E, Oil and Gas Well-Completion Operations.

Last year we submitted an ICR to the Office of Management and Budget (OMB) to renew the information collection requirements of the subpart E regulations. That approved information collection covered the paperwork burdens specifically required in § 250.517 (tubing and wellhead equipment and their requirements). This included the requirement under § 250.517(c) to notify the District Supervisor if sustained casing pressure (SCP) is observed on a well. This situation represents an ongoing safety hazard and can cause serious or immediate harm or damage to human life, the marine and coastal environment, and property.

After receiving notification, the Region provides the lessee/operator the procedures and requirements necessary to monitor and report SCP conditions, and the process for obtaining a departure to produce wells with SCP. Because the Gulf of Mexico Region (GOMR) now has over 8,000 wells

affected by SCP, the GOMR plans to issue an NTL updating its policy and procedures on SCP. The NTL will detail the SCP reporting and recordkeeping requirements. The paperwork burden for these are included in our revised ICR to OMB for approval of the information collection requirements in the subpart E regulations and related NTLs.

The MMS District Supervisors analyze and evaluate the information and data collected under subpart E to ensure that planned well-completion operations will protect personnel safety and natural resources. They use the analysis and evaluation results in the decision to approve, disapprove, or require modification to the proposed well-completion operations. Specifically, MMS uses the information to ensure: (a) Compliance with personnel safety training requirements; (b) crown block safety device is operating and can be expected to function to avoid accidents; (c) proposed operation of the annular preventer is technically correct and provides adequate protection for personnel, property, and natural resources; (d) well-completion operations are conducted on well casings that are structurally competent; and (e) sustained casing pressures are within acceptable limits. The MMS district and regional offices will use paperwork requirements in the new GOMR NTL to determine that production from wells with SCP continues to afford the greatest possible degree of safety under these conditions.

Responses are mandatory. No items of a sensitive nature are collected.

Proprietary information respondents submit is protected according to the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR part 2), 30 CFR 250.196 (Data and information to be made available to the public), and 30 CFR part 252 (OCS Oil and Gas Information Program).

Frequency: Varies by section, but is mostly "on occasion" or annual.

Estimated Number and Description of Respondents: Approximately 130 Federal OCS oil and gas or sulphur lessees.

Estimated Annual Reporting and Recordkeeping "Hour" Burden: The following chart details the components of the information collection requirements in subpart E and related NTLs—which we estimate to be a total of 9,575 burden hours. In estimating the burden, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden. The paperwork

requirements of the GOMR SCP NTL increase the currently approved burden by 3,903 hours.

Citation 30 CFR 250 subpart E and NTL sec.	Reporting and recordkeeping requirement	Hour burden per requirement
Reporting Requirements		
502	Request approval not to shut-in well during equipment movement	1 hour.
502 (MMS condition of approval)	Notify MMS of well-completion rig movement on or off platform or from well to well on same platform.	6 minutes.
505; 513; 515(a); 516(g), (j); NTL I.C, III.B.	Submit forms MMS-123, MMS-124, MMS-125 for various approvals, including remediation procedure for SCP.	Burden covered under 1010-0044, 1010-0045, 1010-0046.
512	Request field well-completion rules be established and canceled (on occasion, however, there have been no requests in many years).	1 hour.
515(a)	Submit well-control procedure	1 hour.
517(b)	Pressure test, caliper, or otherwise evaluate tubing & wellhead equipment casing; submit results (every 30 days during prolonged operations).	4 hours.
517(c); NTL I, III.B	Notify MMS if sustained casing pressure is observed on a well	¼ hour.
NTL I.A, I.E, I.G, I.H, II, III Appendix	Submit results of diagnostic tests, departure requests and supporting information, including plan of action for non-producing wells.	2 hours.
NTL I.C	Notify MMS when remediation procedure is complete	1 hour.
NTL I.D	Appeal departure request denial according to 30 CFR part 290	Burden covered under 1010-0121.
500-517	General departure and alternative compliance requests not specifically covered elsewhere in subpart E regulations.	2 hours.
Recordkeeping Requirements		
506	Instruct crew members in safety requirements of operations to be performed; document meeting (weekly for 2 crews × 2 weeks per completion = 4).	10 minutes.
511	Perform operational check of traveling-block safety device; document results (weekly × 2 weeks per completion = 2).	6 minutes.
516 tests; 516(i)	Perform BOP pressure tests, actuations & inspections; record results; retain records 2 years following completion of well (when installed; minimum every 14 days; as stated for component).	6 hours.
516(d)(5) test; 516(i)	Function test annulars and rams; document results (every 7 days between BOP tests—biweekly; note: part of BOP test when conducted).	10 minutes.
516(e)	Record reason for postponing BOP system tests (on occasion)	6 minutes.
516(f)	Perform crew drills; record results (weekly for 2 crews × 2 weeks per completion = 4).	½ hour.
NTL I.F	Retain complete record of well's casing pressure and diagnostic tests for 2 years.	¼ hour.
NTL & Appendix	Perform diagnostic tests and record results; perform follow-up tests at least annually to determine departure status.	4 hours.

Estimated Annual Reporting and Recordkeeping "Non-Hour Cost"

Burden: We have identified no "non-hour cost" burdens.

Comments: Section 3506(c)(2)(A) of the PRA (44 U.S.C. 3501, *et seq.*) requires each agency " * * * to provide notice * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * * "

Agencies must specifically solicit comments to: (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the

respondents, including the use of automated collection techniques or other forms of information technology.

To comply with the public consultation process, on March 8, 2001, we published a **Federal Register** notice (66 FR 13960) announcing that we would submit this ICR to OMB for approval. The notice provided the required 60-day comment period. In addition, § 250.199 displays the OMB control numbers for the information collection requirements imposed by the 30 CFR part 250 regulations and forms; specifies that the public may comment at anytime on these collections of information; and provides the address to which they should send comments. We have received no comments in response to these efforts.

If you wish to comment in response to this notice, send your comments directly to the offices listed under the **ADDRESSES** section of this notice. The

OMB has up to 60 days to approve or disapprove the information collection but may respond after 30 days. Therefore, to ensure maximum consideration, OMB should receive public comments by August 13, 2001. The PRA provides that an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

We will provide you, without charge, a copy of our submission to OMB which includes the regulations and Notice to Lessees and Operators (NTL) that require the subject collection of information.

Public Comment Policy: Our practice is to make comments, including names and home addresses of respondents, available for public review during regular business hours. Individual respondents may request that we withhold their home address from the

record, which we will honor to the extent allowable by law. There may be circumstances in which we would withhold from the record a respondent's identity, as allowable by the law. If you wish us to withhold your name and/or address, you must state this prominently at the beginning of your comment. However, we will not consider anonymous comments. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public inspection in their entirety.

MMS Information Collection Clearance Officer: Jo Ann Lauterbach, (202) 208-7744.

Dated: June 4, 2001.

E.P. Danenberger,

Chief, Engineering and Operations Division.

[FR Doc. 01-17617 Filed 7-12-01; 8:45 am]

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INTERNATIONAL TRADE COMMISSION

[Investigation No. 337-TA-449]

In the Matter of Certain Abrasive Products Made Using a Process for Making Powder Preforms, and Products Containing Same; Notice of Commission Decision Not To Review an Initial Determination Amending the Complaint and Notice of Investigation

AGENCY: U.S. International Trade Commission.

ACTION: Notice.

SUMMARY: Notice is hereby given that the U.S. International Trade Commission has determined not to review the presiding administrative law judge's ("ALJ's") initial determination ("ID") amending the complaint and notice of investigation in the above-captioned investigation to include allegations of infringement of additional claims of the patent in issue.

FOR FURTHER INFORMATION CONTACT: Donnette Rimmer, Esq., Office of the General Counsel, U.S. International Trade Commission, 500 E Street, SW., Washington, DC 20436, telephone (202) 205-0663. Hearing impaired persons are advised that information on this matter can be obtained by contacting the Commission's TDD terminal at (202) 205-1810. General information concerning the Commission may also be obtained by accessing the Commission's internet server (<http://www.usitc.gov>). The public record for this investigation may be viewed on the Commission's

electronic docket (EDIS-ON-Line) at <http://dockets.usitc.gov/eol/public>.

SUPPLEMENTARY INFORMATION: The Commission instituted this investigation on February 6, 2001, based on a complaint filed on behalf of Minnesota Mining and Manufacturing Co. of St. Paul, Minnesota and Ultimate Abrasive systems, L.L.C. of Atlanta, Georgia. The complaint named two respondents, Kinik Company of Taipei, Taiwan and Kinik Corporation of Anaheim, California.

On June 8, 2001, complainants filed a motion pursuant to Commission rule 210.14 for an order amending the complaint and notice of investigation by including allegations of infringement of dependent claims 4, 5, and 8 of U.S. Letters Patent 5,620,489, in addition to independent claim 1 of that patent that is already in issue. Respondents opposed the motion and the Commission investigative attorney supported it. On June 19, 2001, the presiding ALJ issued an ID (Order No. 16) granting the motion. No party petitioned for review of the ID.

The authority for the Commission's action is contained in section 337 of the Tariff Act of 1930, as amended (19 U.S.C. 1337) and in section 210.42 of the Commission's rules of practice and procedure (19 CFR 210.42). Copies of the ALJ's ID and all other nonconfidential documents filed in connection with this investigation are or will be available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 500 E Street, SW., DC 20436, telephone (202) 205-2000.

Issued: July 10, 2001.

By Order of the Commission.

Donna R. Koehnke,

Secretary.

[FR Doc. 01-17620 Filed 7-12-01; 8:45 am]

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INTERNATIONAL TRADE COMMISSION

Investigations Nos. 731-TA-943-947 (Preliminary)]

Circular Welded Non-Alloy Steel Pipe From China, Indonesia, Malaysia, Romania, and South Africa

Determinations

On the basis of the record¹ developed in the subject investigations, the United States International Trade Commission

determines, pursuant to section 733(a) of the Tariff Act of 1930 (19 U.S.C. § 1673b(a)) (the Act), that there is a reasonable indication that an industry in the United States is threatened with material injury by reason of imports from China of circular welded non-alloy steel pipe,² provided for in subheadings 7306.30.10 and 7306.30.50 of the Harmonized Tariff Schedule of the United States, that are alleged to be sold in the United States at less than fair value (LTFV). The Commission also determines³ that there is no reasonable indication that an industry in the United States is materially injured or threatened with material injury, or that the establishment of an industry in the United States is materially retarded, by reason of imports from Indonesia, Malaysia, Romania, and South Africa of circular welded non-alloy steel pipe, provided for in subheadings 7306.30.10 and 7306.30.50 of the Harmonized Tariff Schedule of the United States, that are alleged to be sold in the United States at LTFV.

Commencement of Final Phase Investigation

Pursuant to section 207.18 of the Commission's rules, the Commission also gives notice of the commencement of the final phase of its investigation with respect to China. The Commission will issue a final phase notice of scheduling, which will be published in the **Federal Register** as provided in § 207.21 of the Commission's rules, upon notice from the Department of Commerce of an affirmative preliminary determination in the investigation under section 733(b) of the Act, or, if its preliminary determination is negative, upon notice of an affirmative final determination in that investigation under section 735(a) of the Act. Parties that filed entries of appearance in the preliminary phase of the investigations need not enter a separate appearance for the final phase of the investigation with respect to China. Industrial users, and, if the merchandise under investigation is sold at the retail level, representative consumer organizations have the right to appear as parties in Commission antidumping and countervailing duty investigations. The Secretary will prepare a public service list containing the names and addresses of all persons, or their representatives, who are parties to the investigation.

² For a complete description of the product, see Commerce's **Federal Register** Notice of Initiation of Antidumping Duty Investigations, June 21, 2001, 66 FR 33227.

³ Commissioners Lynn M. Bragg and Dennis M. Devaney dissenting.

¹ The record is defined in § 207.2(f) of the Commission's rules of practice and procedure (19 CFR 207.2(f)).