

taken, possessed, transported, or sold in violation of foreign conservation laws. If the foreign nation has enacted CITES, and has not taken a reservation with regard to any species, part, or derivative, the United States would continue to require CITES documents as a condition of import. A reservation by the United States also would provide exporters in this country with little relief from the need for U.S. export documents. Receiving countries that are party to CITES will require CITES-equivalent documentation from the United States even if it enters a reservation, because the Parties have agreed to allow trade with non-Parties (including reserving countries) only if they issue documents containing all of the information required on CITES permits and certificates, and only if the same findings have been made prior to issuance of the documents.

Author: This notice was prepared by Clifton A. Horton, Division of Management Authority; under the authority of the U.S. Endangered Species Act of 1973, as amended (16 U.S.C. 1531 et seq.).

Dated: May 24, 2007.

Kenneth Stansell,

Acting Director.

[FR Doc. 07-2714 Filed 5-29-07; 11:34 am]

BILLING CODE 4310-55-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[F-72912; AK-964-1410-HY-P]

Alaska Native Claims Selection

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of decision approving lands for conveyance.

SUMMARY: As required by 43 CFR 2650.7(d), notice is hereby given that an appealable decision approving the surface and subsurface estates in certain lands for conveyance pursuant to the Alaska Native Claims Settlement Act will be issued to Bering Straits Native Corporation. The lands are in the vicinity of Shaktoolik, Alaska, named Christmas Mountain, and are located in:

Kateel River Meridian, Alaska

T. 10 S., R. 9 W.,

Sec. 31.

Containing 614.76 acres.

T. 11 S., R. 9 W.,

Secs. 6 and 7.

Containing 1,235.56 acres.

T. 10 S., R. 10 W.,

Secs. 35 and 36.

Containing 1,280.00 acres.

T. 11 S., R. 10 W.,

Secs. 1, 2, 11, and 12.

Containing 2,559.84 acres.

Aggregating 5,690.16 acres.

Notice of the decision will also be published four times in the Nome Nugget.

DATES: The time limits for filing an appeal are:

1. Any party claiming a property interest which is adversely affected by the decision shall have until July 2, 2007 to file an appeal.

2. Parties receiving service of the decision by certified mail shall have 30 days from the date of receipt to file an appeal.

Parties who do not file an appeal in accordance with the requirements of 43 CFR Part 4, Subpart E, shall be deemed to have waived their rights.

ADDRESSES: A copy of the decision may be obtained from: Bureau of Land Management, Alaska State Office, 222 West Seventh Avenue, #13, Anchorage, Alaska 99513-7504.

FOR FURTHER INFORMATION CONTACT: The Bureau of Land Management by phone at 907-271-5960, or by e-mail at ak.blm.conveyance@ak.blm.gov. Persons who use a telecommunication device (TTD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8330, 24 hours a day, seven days a week, to contact the Bureau of Land Management.

Eileen Ford,

Land Law Examiner, Branch of Adjudication II.

[FR Doc. E7-10596 Filed 5-31-07; 8:45 am]

BILLING CODE 4310-SS-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[F-40304; AK-964-1410-HY-P]

Alaska Native Claims Selection

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of decision approving lands for conveyance.

SUMMARY: As required by 43 CFR 2650.7(d), notice is hereby given that an appealable decision approving the surface and subsurface estates in certain lands for conveyance pursuant to the Alaska Native Claims Settlement Act will be issued to Bering Straits Native Corporation. The lands are in the vicinity of Shaktoolik, Alaska, named Reindeer Cove and are located in:

Kateel River Meridian, Alaska

T. 12 S., R. 12 W.,

Secs. 6, 7, and 18.

Containing 1,890.82 acres.

T. 12 S., R. 13 W.,

Secs. 1, 2, 11, 12, 13, and 14.

Containing 3,465.00 acres.

Aggregating 5,355.82 acres.

Notice of the decision will also be published four times in the Nome Nugget.

DATES: The time limits for filing an appeal are:

1. Any party claiming a property interest which is adversely affected by the decision shall have until July 2, 2007 to file an appeal.

2. Parties receiving service of the decision by certified mail shall have 30 days from the date of receipt to file an appeal.

Parties who do not file an appeal in accordance with the requirements of 43 CFR part 4, Subpart E, shall be deemed to have waived their rights.

ADDRESSES: A copy of the decision may be obtained from: Bureau of Land Management, Alaska State Office, 222 West Seventh Avenue, #13, Anchorage, Alaska 99513-7504.

FOR FURTHER INFORMATION CONTACT: The Bureau of Land Management by phone at 907-271-5960, or by e-mail at ak.blm.conveyance@ak.blm.gov. Persons who use a telecommunication device (TTD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8330, 24 hours a day, seven days a week, to contact the Bureau of Land Management.

Eileen Ford,

Land Law Examiner, Branch of Adjudication II.

[FR Doc. E7-10613 Filed 5-31-07; 8:45 am]

BILLING CODE 4310-SS-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-923-1310-FI; WYW161144]

Wyoming: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement from Anadarko Petroleum Corp., El Paso E&P Company, LP, Maar County Line LP, Michiwest Energy Inc., Muskegon

Development Co., North Finn LLC, Strickler County Line LP, William J. Strickler, Watson Street LP, and Walter Wood for competitive oil and gas lease WYW161144 for land in Johnson County, Wyoming. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT:

Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication, at (307) 775-6176.

SUPPLEMENTARY INFORMATION: The lessees have agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre or fraction thereof, per year and 16⅔ percent, respectively. The lessees have paid the required \$500 administrative fee and \$163.00 to reimburse the Department for the cost of this **Federal Register** notice. The lessees have met all the requirements for reinstatement of the lease as set out in Sections 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW161144 effective December 1, 2006, under the original terms and conditions of the lease and the increased rental and royalty rates cited above. BLM has not issued a valid lease affecting the lands.

Pamela J. Lewis,

Chief, Branch of Fluid Minerals Adjudication.
[FR Doc. E7-10608 Filed 5-31-07; 8:45 am]

BILLING CODE 4310-22-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of extension of an information collection (1010-0112).

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), MMS is inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) concerns the paperwork requirements in the Performance Measures Data, Form MMS-131.

DATES: Submit written comments by July 31, 2007.

ADDRESSES: You may submit comments by any of the following methods listed below. Please use the Information

Collection Number 1010-0112 as an identifier in your message.

- E-mail MMS at rules.comments@mms.gov. Identify with Information Collection Number 1010-0112 in the subject line.

- **Fax:** 703-787-1093. Identify with Information Collection Number 1010-0112.

- *Mail or hand-carry comments to the Department of the Interior; Minerals Management Service; Attention: Cheryl Blundon; 381 Elden Street, MS-4024; Herndon, Virginia 20170-4817. Please reference "Information Collection 1010-0112" in your comments.*

FOR FURTHER INFORMATION CONTACT:

Cheryl Blundon, Regulations and Standards Branch at (703) 787-1607. You may also contact Cheryl Blundon to obtain a copy, at no cost, of Form MMS-131.

SUPPLEMENTARY INFORMATION:

Title: Performance Measures Data, Form MMS-131.

OMB Control Number: 1010-0112.

Abstract: The Outer Continental Shelf (OCS) Lands Act (43 U.S.C. 1331 *et seq.*), as amended, requires the Secretary of the Interior to preserve, protect, and develop OCS oil, gas, and sulphur resources; make such resources available to meet the Nation's energy needs as rapidly as possible; balance orderly energy resources development with protection of the human, marine, and coastal environments; ensure the public a fair and equitable return on the resources offshore; and preserve and maintain free enterprise competition. These responsibilities are among those delegated to the MMS. MMS generally issues regulations to ensure that operations in the OCS will meet statutory requirements; provide for safety and protect the environment; and result in diligent exploration, development, and production of OCS leases.

Beginning in 1991, MMS has promoted, on a voluntary basis, the implementation of a comprehensive Safety and Environmental Management Program (SEMP) for the offshore oil and gas industry as a complement to current regulatory efforts to protect people and the environment during OCS oil and gas exploration and production activities.

From the beginning, MMS, the industry as a whole, and individual companies realized that at some point they would want to know the effect of SEM on safety and environmental management of the OCS. The natural consequence of this interest was the establishment of performance measures. We will be requesting OMB approval for an extension of the performance measures on data Form MMS-131.

The responses to this collection of information are voluntary, although we consider the information to be critical for assessing the effects of the OCS Safety and Environmental Management Program. We can better focus our regulatory and research programs on areas where the performance measures indicate that operators are having difficulty meeting MMS expectations. We are more effective in leveraging resources by redirecting research efforts, promoting appropriate regulatory initiatives, and shifting inspection program emphasis. The performance measures also give us valuable quantitative information to use in judging the reasonableness of company requests for alternative compliance or departures under 30 CFR 250.141 and 250.142. We also use the information collected to work with industry representatives to identify and request "pacesetter" companies to make presentations at periodic workshops.

Knowing how the offshore operators, as a group, are doing and where their own company ranks, provides company management with information to focus their continuous improvement efforts. This leads to more cost-effective prevention actions and, therefore, better cost containment. This information also provides offshore operators and organizations with a credible data source to demonstrate to those outside the industry how well the industry and individual companies are doing.

We will protect information from respondents considered proprietary under the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR Part 2) and under regulations at 30 CFR 250.197, "Data and information to be made available to the public or for limited inspection." No items of a sensitive nature are collected. Responses are voluntary. We intend to release data collected on Form MMS-131 only in a summary format that is not company-specific.

Frequency: The frequency is annual, during the 1st quarter of the year.

Estimated Number and Description of Respondents: Approximately 100 Federal OCS oil and gas or sulphur lessees.

Estimated Annual Reporting and Recordkeeping "Hour" Burden: The currently approved "hour" burden for Form MMS-131 is 504 hours. We estimate the public reporting burden averages 8 hours per response. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the information.

Estimated Annual Reporting and Recordkeeping "Non-Hour Cost"