

performing transmission planning studies); and

- A detailed evaluation of the respondent's anticipated system performance as measured against its stated reliability criteria using its stated assessment practices.

The FERC-715 enables the Commission to use the information as part of their regulatory oversight functions which includes:

- The review of rates and charges;
- The disposition of jurisdictional facilities;
- The consolidation and mergers;
- The adequacy of supply and;

- Reliability of nation's transmission grid

The FERC-715 enables the Commission to facilitate and resolve transmission disputes. Additionally, the Office of Electric Reliability (OER) uses the FERC-715 data to help protect and improve the reliability and security of the nation's bulk power system. OER oversees the development and review of mandatory reliability and security standards and ensures compliance with the approved standards by the users, owners, and operators of the bulk power system. OER also monitors and

addresses issues concerning the nation's bulk power system including assessments of resource adequacy and reliability.

Without the FERC-715 data, the Commission would be unable to evaluate planned projects or requests related to transmission.

Type of Respondents: Integrated transmission system facilities rated at or above 100 kilovolts (kV).

*Estimate of Annual Burden:*² The Commission estimates the total Public Reporting Burden for this information collection as:

FERC-715 (IC12-16-000)—ANNUAL TRANSMISSION PLANNING AND EVALUATION REPORT

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
(A)	(B)	(A) × (B) = (C)	(D)	(C) × (D)
110	1	110	160	17,600

The total estimated annual cost burden to respondents is \$2,995,016 [17,600 hours ÷ 2,080³ hours/year = 8.46153 * \$143,540/year⁴ = \$1,214,569.23].

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 14, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-28153 Filed 11-19-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4815-010]

EWP LLC; Notice of Application for Amendment of Exemption and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- Application Type:* Amendment of Exemption.
- Project No.:* P-4815-010.
- Date Filed:* October 3, 2012.
- Applicant:* EWP LLC.
- Name of Project:* Eury Dam Project.
- Location:* The existing project is located on the Little River in Montgomery County, North Carolina. The project does not affect federal lands.
- Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- Applicant Contact:* J. Scott Hale, Manager, EWP LLC, 125 South Elm Street, Suite 400, Greensboro, North Carolina 27401; Telephone: (336) 272-3706.
- FERC Contact:* Any questions on this notice should be addressed to Kim Carter, Telephone (202) 502-6486 or Kim.Carter@ferc.gov.
- Deadline for filing comments, motions to intervene, and protests:* December 20, 2012.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/efiling.asp>). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system (<http://www.ferc.gov/docs-filing/ecomment.asp>) and must include name and contact information at the end of comments. The Commission strongly encourages electronic filings.

All documents (original and seven copies) filed by paper should be sent to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-4815-010) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

³ 2080 hours/year = 40 hours/week * 52 weeks/year.

⁴ Average annual salary per employee in 2012.

Applicant specified in the particular application.

k. *Description of Application:* The exemptee proposes to replace two 400-kW existing submersible generating units with two Leffel Francis type generating units rated at 156 kW and 636 kW. In addition, the exemptee proposes to rebuild the existing trash racks, repair and install draft tubes, install new switch gear and new control system to ensure accurate pond level control, optimal load sharing and unit switching with minimal downtime.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site using the "eLibrary" link at <http://elibrary.ferc.gov/idmws/search/fercgensearch.asp>. Enter the docket number excluding the last three digits (P-4815) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application.

A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: November 14, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-28151 Filed 11-19-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12-91-000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: 2012 Penalty Sharing Report.

Filed Date: 11/9/12.

Accession Number: 20121109-5043.

Comments Due: 5 p.m. ET 11/21/12.

Docket Numbers: RP13-268-000.

Applicants: Natural Gas Pipeline Company of America.

Description: Amendment Filing—Tenaska Negotiated Rate Agreement to be effective 11/9/2012.

Filed Date: 11/9/12.

Accession Number: 20121109-5073.

Comments Due: 5 p.m. ET 11/21/12.

Docket Numbers: RP13-269-000.

Applicants: Natural Gas Pipeline Company of America.

Description: Amendment Filing—Tenaska Negotiated Rate Agreement to be effective 11/9/2012.

Filed Date: 11/9/12.

Accession Number: 20121109-5075.

Comments Due: 5 p.m. ET 11/21/12.

Docket Numbers: RP13-270-000.

Applicants: Midwestern Gas Transmission Company.

Description: Non-Conforming Agreement—Total to be effective 11/1/2012.

Filed Date: 11/9/12.

Accession Number: 20121109-5122.

Comments Due: 5 p.m. ET 11/21/12.

Docket Numbers: RP13-271-000.

Applicants: Granite State Gas Transmission, Inc.

Description: Sixth Revised Volume 1 to be effective 12/10/2012.

Filed Date: 11/9/12.

Accession Number: 20121109-5175.

Comments Due: 5 p.m. ET 11/21/12.

Docket Numbers: RP13-272-000.

Applicants: Southern Natural Gas Company, L.L.C.

Description: Gas Quality Correction to be effective 11/1/2012.

Filed Date: 11/9/12.

Accession Number: 20121109-5177.

Comments Due: 5 p.m. ET 11/21/12.

Docket Numbers: RP13-273-000.

Applicants: Southern Natural Gas Company, L.L.C.

Description: South of Toca Facilities Sale to be effective 11/1/2012.

Filed Date: 11/9/12.

Accession Number: 20121109-5178.

Comments Due: 5 p.m. ET 11/21/12.

Docket Numbers: RP13-274-000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: Amendment to Neg Rate Agmt (JP Morgan 156-3) to be effective 11/10/2012.

Filed Date: 11/13/12.

Accession Number: 20121113-5017.

Comments Due: 5 p.m. ET 11/26/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP12-1121-002.

Applicants: Portland General Electric Company.

Description: Order 587-V Compliance Filing Second Corrected Section 25 to be effective 12/1/2012.

Filed Date: 11/9/12.

Accession Number: 20121109-5085.

Comments Due: 5 p.m. ET 11/16/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR § 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.