

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) Bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: December 29, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-5 Filed 1-5-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12757-003]

BOST4 Hydroelectric Company, LLC, (BOST4); Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* P-12757-003.

c. *Date filed:* February 24, 2011.

d. *Applicant:* BOST4 Hydroelectric Company, LLC (BOST4).

e. *Name of Project:* Red River Lock & Dam No. 4 Hydroelectric Project.

f. *Location:* The proposed project would be located at the existing Army Corps of Engineer's (Corps) Red River Lock & Dam No. 4 on the Red River, in Red River Parish near the Town of Coushatta, Louisiana.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Douglas A. Spalding, BOST4 Hydroelectric Company, LLC, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; (952) 544-8133.

i. *FERC Contact:* Jeanne Edwards (202) 502-6181, or by email at jeanne.edwards@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an

original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The proposed project would utilize the existing U.S. Army Corps of Engineers (Corps) Red River Lock and Dam No. 4, and operate consistent with the Corps current operation policy. The proposed project would consist of: (1) An excavated 385-foot-long headrace channel to convey water from the upstream Pool No. 4 of the Red River to a 301-foot-long by 90-foot-wide concrete powerhouse located southwest of the end of the existing overflow weir; (2) an excavated 477-foot-long tailrace channel to discharge water from the powerhouse to the downstream Pool No. 3 of the Red River; (3) one 28.1-megawatt (MW) horizontal Kaplan bulb turbine/generator unit; (4) one 3.0 mile-long, 34.5-kilovolt (kV) overhead transmission line leading from a project substation located at the project's powerhouse and connecting to Central Louisiana Electric Company's existing 34.5-kV transmission line; and (5) appurtenant facilities. The proposed project would generate about 128,532 megawatt-hours (MWh) annually which would be sold to a local utility.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

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Dated: December 29, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-6 Filed 1-5-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-30-000; PF11-4-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Application

Take notice that on December 14, 2011, Transcontinental Gas Pipe Line Company, LLC (Transco), P.O. Box 1396, Houston, Texas 77251, filed an application under sections 7(c) and 7(b) of the Natural Gas Act (NGA) for a certificate authorizing Transco to construct and operate its Northeast Supply Link Project (Project) and to abandon certain pipeline facilities. Transco states that the proposed Project is an expansion of its existing pipeline system under which Transco will provide 250,000 dekatherms per day (Dth/day) of incremental firm transportation service in Zone 6 from certain supply interconnections on Transco's Leidy Line in Pennsylvania to Transco's 210 Market Pool in New Jersey and the existing Manhattan, Central Manhattan, and Narrows delivery points in New York City, all as more fully set forth in the application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Specifically, Transco proposes the following: (1) Construction and operation of approximately 12.03 miles of new 42-inch diameter pipeline looping facilities on Transco's existing mainline; (2) replacement of approximately 0.46 miles of existing 36-inch diameter pipeline, by abandoning the pipeline in place and installing an equivalent length of thickerwalled pipe in a parallel trench; (3) pressure uprating of approximately 27 miles of existing 24-inch, 26-inch, and 36-inch diameter pipeline; (4) a new 25,000 horsepower (hp) electric motor driven compressor station; (5) addition of 16,000 hp at an existing compressor station; (6) compressor unit modifications at an existing compressor station; (7) modifications to various delivery and receipt meter stations in Pennsylvania, New Jersey, and New York; and (8) construction or modification of appurtenant

underground and minor aboveground facilities. The estimated cost of the proposed Project is \$341 million.

Any questions regarding the Northeast Supply Link Project should be directed to Bill Hammons, Team Leader, Rates and Regulatory or Stephen A. Hatridge, Senior Counsel, Transcontinental Gas Pipe Line Company, LLC, P.O. Box 1396, Houston, Texas 77251 or at (713) 215-2130, or PipelineExpansion@williams.com.

On March 2, 2011, the Commission staff granted Transco's request to utilize the National Environmental Policy Act (NEPA) Pre-Filing Process and assigned Docket No. PF11-4-000 to staff activities involving the project. Now, as of the filing of this application on December 14, 2011, the NEPA Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP12-30-000, as noted in the caption of this notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and