

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* February 7, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Jefferson Mill Hydroelectric Project (P-15038-001).

m. This application is not ready for environmental analysis at this time.

n. *The proposed project would consist of:* (1) An existing 140-foot-long, 9-foot-high masonry dam that impounds a 1.46-acre reservoir with a gross volume of 5.3 acre-feet at the normal pool elevation of 320.0 feet mean sea level; (2) a new 12.5-foot-wide, 4-foot-high intake rack with 0.75-inch spacing to prevent river debris from entering the intake; (3) a new 14-foot-long, 12-foot-wide, and 10-foot-high reinforced concrete intake structure, mostly constructed below-grade and upstream of the dam on the west side of the river; (4) a new 70-foot-long, 3-foot-diameter penstock; (5) a new eel ramp for the upstream passage of American eel and sea lamprey; (6) an existing 3-foot-wide and 0.9-foot-high low-flow notch and 4.6-foot-deep plunge pool for downstream fish passage; (7) an existing 33-foot-wide, 8-foot-long, 14-foot-high powerhouse with one new 20-kilowatt (kW) turbine-generator unit; (8) two new 100-foot-long underground utility

trenches (containing conduits for utility power, generator power, and communications) between the powerhouse and control equipment shed; (9) a new draft tube that connects the exit of the turbine to the tailrace; (10) a transmission line connecting the project to the distribution system owned by the Appalachian Power Company; and (11) appurtenant facilities. The project is estimated to generate an average of 111,000 kW-hours annually. The applicant proposes to operate the project in a run-of-river mode.

o. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Virginia State Historic Preservation Officer (SHPO), as required by section 106 of the National Historic Preservation Act and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate (e.g., if there are no deficiencies or a need for additional information, the schedule would be shortened).

Issue Deficiency Letter (if necessary)—March 2022
Request Additional Information—March 2022
Issue Acceptance Letter—June 2022
Issue Scoping Document 1 for comments—July 2022
Request Additional Information (if necessary)—September 2022
Issue Scoping Document 2—October 2022
Issue Notice of Ready for Environmental Analysis—October 2022

Dated: December 17, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-27873 Filed 12-22-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG22-28-000.

Applicants: Northern Wind Energy Redevelopment, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Northern Wind Energy Redevelopment, LLC.

Filed Date: 12/16/21.

Accession Number: 20211216-5212.

Comment Date: 5 p.m. ET 1/6/22.

Docket Numbers: EG22-29-000.

Applicants: Red Barn Energy, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Red Barn Energy, LLC.

Filed Date: 12/16/21.

Accession Number: 20211216-5224.

Comment Date: 5 p.m. ET 1/6/22.

Docket Numbers: EG22-30-000.

Applicants: Rock Aetna Power Partners, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Rock Aetna Power Partners, LLC.

Filed Date: 12/16/21.

Accession Number: 20211216-5225.

Comment Date: 5 p.m. ET 1/6/22.

Docket Numbers: EG22-31-000.

Applicants: Arrow Canyon Solar, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Arrow Canyon Solar, LLC.

Filed Date: 12/17/21.

Accession Number: 20211217-5235.

Comment Date: 5 p.m. ET 1/7/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17-1821-004.

Applicants: Panda Stonewall LLC.

Description: Refund Report: Potomac Energy Center, LLC submits tariff filing per 35.19a(b): Refund Report to be effective N/A.

Filed Date: 12/17/21.

Accession Number: 20211217-5107.

Comment Date: 5 p.m. ET 1/7/22.

Docket Numbers: ER20-1418-001.

Applicants: Pacific Gas and Electric Company.

Description: Compliance filing: FERC Order No. 864 TO Tariff Second Compliance Filing to be effective 1/27/2020.

Filed Date: 12/17/21.
Accession Number: 20211217–5000.
Comment Date: 5 p.m. ET 1/7/22.
Docket Numbers: ER22–226–001.
Applicants: Avista Corporation.
Description: Tariff Amendment: First Amendment to OATT revisions for EIM Entry, Att M to be effective 2/1/2022.
Filed Date: 12/17/21.
Accession Number: 20211217–5199.
Comment Date: 5 p.m. ET 1/7/22.
Docket Numbers: ER22–333–001.
Applicants: Southwest Power Pool, Inc.
Description: Tariff Amendment: NorthWestern (South Dakota) Amendment to Formula Rate Tariff filing to be effective 1/3/2022.
Filed Date: 12/17/21.
Accession Number: 20211217–5232.
Comment Date: 5 p.m. ET 1/7/22.
Docket Numbers: ER22–667–000.
Applicants: Mulligan 3 Wind LLC.
Description: Petition for Limited Waiver of Mulligan 3 Wind LLC.
Filed Date: 12/15/21.
Accession Number: 20211215–5308.
Comment Date: 5 p.m. ET 12/27/21.
Docket Numbers: ER22–673–000.
Applicants: San Diego Gas & Electric Company.
Description: § 205(d) Rate Filing: 2022 TACBAA Update to be effective 1/1/2022.
Filed Date: 12/17/21.
Accession Number: 20211217–5001.
Comment Date: 5 p.m. ET 1/7/22.
Docket Numbers: ER22–674–000.
Applicants: San Diego Gas & Electric Company.
Description: § 205(d) Rate Filing: 2022 RS Filing to be effective 1/1/2022.
Filed Date: 12/17/21.
Accession Number: 20211217–5002.
Comment Date: 5 p.m. ET 1/7/22.
Docket Numbers: ER22–675–000.
Applicants: New York State Reliability Counsel, L.L.C.
Description: New York State Reliability Council submits Revised Install Capacity Requirement for the New York Control Area for the period Beginning May 1, 2021 ending April 30, 2022.
Filed Date: 12/16/21.
Accession Number: 20211216–5247.
Comment Date: 5 p.m. ET 1/6/22.
Docket Numbers: ER22–676–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original SA No. 6261, Dynamic Schedule Agreement between PJM and NIPSCO to be effective 12/1/2021.
Filed Date: 12/17/21.
Accession Number: 20211217–5060.
Comment Date: 5 p.m. ET 1/7/22.

Docket Numbers: ER22–677–000.
Applicants: Tri-State Generation and Transmission Association, Inc.
Description: § 205(d) Rate Filing: Initial Filing of Rate Schedule No. 338 to be effective 11/17/2021.
Filed Date: 12/17/21.
Accession Number: 20211217–5170.
Comment Date: 5 p.m. ET 1/7/22.
Docket Numbers: ER22–678–000.
Applicants: Tri-State Generation and Transmission Association, Inc.
Description: Tariff Amendment: Notice of Cancellation of Rate Schedule No. 81 to be effective 11/17/2021.
Filed Date: 12/17/21.
Accession Number: 20211217–5171.
Comment Date: 5 p.m. ET 1/7/22.
Docket Numbers: ER22–680–000.
Applicants: Southern California Edison Company.
Description: § 205(d) Rate Filing: WDAT Enhancements 2021 to be effective 2/16/2022.
Filed Date: 12/17/21.
Accession Number: 20211217–5222.
Comment Date: 5 p.m. ET 1/7/22.
Docket Numbers: ER22–681–000.
Applicants: Exelon Generation Company, LLC.
Description: § 205(d) Rate Filing: Filing of Letter Agreement to be effective 1/25/2022.
Filed Date: 12/17/21.
Accession Number: 20211217–5292.
Comment Date: 5 p.m. ET 1/7/22.
Docket Numbers: ER22–682–000.
Applicants: Duke Energy Progress, LLC.
Description: § 205(d) Rate Filing: DEP–NCEMPA—Revisions to Rate Schedule No. 200 to be effective 3/1/2022.
Filed Date: 12/17/21.
Accession Number: 20211217–5303.
Comment Date: 5 p.m. ET 1/7/22.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 17, 2021.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2021–27871 Filed 12–22–21; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–40–006]

Spire STL Pipeline LLC; Notice of Intent To Prepare a Supplemental Environmental Impact Statement for The Spire STL Pipeline Project, Request for Comments on Environmental Issues, and Schedule for Environmental Review

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare a supplemental environmental impact statement (EIS) that will discuss the environmental impacts related to the continued operation of the Spire STL Pipeline Project facilities by Spire STL Pipeline LLC (Spire) in Scott, Greene, and Jersey Counties, Illinois and St. Charles and St. Louis Counties, Missouri. By way of background, on June 22, 2021, the U.S. Court of Appeals for the District of Columbia Circuit issued an opinion vacating and remanding the Commission's August 3, 2018 *Order Issuing Certificate* (2018 Order) that approved the Spire STL Pipeline Project.¹ On September 14, 2021, and December 3, 2021, the Commission issued temporary certificates of public convenience and necessity to Spire to continue to operate the facilities constructed under the earlier terms, conditions, and authorizations, including Spire's tariff. On remand, the Commission will evaluate Spire's pending certificate application,² and consider whether to grant a certificate of public convenience and necessity to Spire to continue operation of the Spire STL Pipeline Project in Illinois and Missouri.

The Commission must determine whether the project is in the public convenience and necessity under the Natural Gas Act, taking into consideration the factors discussed in the Court's decision. The supplemental EIS will tier off Commission staff's

¹ *Environmental Defense Fund v. FERC*, 2 F.4th 953 (D.C. Cir. 2021).

² Following the D.C. Circuit's vacatur and remand of the Commission's 2018 Order, Spire's January 26, 2017 application for a certificate of public convenience and necessity to construct and operate the Spire STL Pipeline Project is again pending before the Commission.