

or control any transmission or distribution assets and does not have a franchised service area in the United States.” *Id.* OPG clarifies that “OPGET, a power marketing and trading entity owned by OPG makes power sales within the United States, and at the international border with Canada pursuant to its FERC market-based rate authorization[, but] does not export power from the United States to Canada.” *Id.* at 2.

OPC further states that it “will purchase the power to be exported from a variety of sources such as power marketers, independent power producers or U.S. electric utilities and Federal power marketing agencies as those terms are defined in section 3(22) and 3(19) of the FPA.” App. at 4. OPG adds that “by definition, such power is surplus to the system of the generator”. *Id.* OPG contends that “the electric power that [it] will export to Canada from these markets, on either a firm or interruptible basis, will not impair the sufficiency of the electric power supply within the United States.” *Id.*

The existing international transmission facilities to be utilized by the Applicant have previously been authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

Procedural Matters: Any person desiring to be heard in this proceeding should file a comment or protest to the Application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission’s (FERC) Rules of Practice and Procedure (18 CFR

385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214).

Comments and other filings concerning OPG’s application to export electric energy to Canada should be clearly marked with OE Docket No. EA–290–D. Additional copies are to be provided directly to Jerry L Pfeffer, 1440 New York Avenue NW, Washington, DC 20005, jpfeffer@skadden.com; and Karen Cooke, 700 University Avenue, Toronto, Ontario M5G 1X6, Canada, karen.cooke@opg.com.

A final decision will be made on the Application after the environmental impacts have been evaluated pursuant to DOE’s National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after DOE determines that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of the Application will be made available, upon request, by accessing the program website at <http://energy.gov/node/11845>, or by emailing Matt Aronoff at matthew.aronoff@hq.doe.gov.

Signed in Washington, DC, on February 1, 2021.

Christopher Lawrence,

Management and Program Analyst, Energy Resilience Division, Office of Electricity.

[FR Doc. 2021–03400 Filed 2–18–21; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2879–012]

Green Mountain Power Corporation; Notice of Intent To Prepare an Environmental Assessment

On January 30, 2020, Green Mountain Power Corporation filed an application for a new major license to continue operating the existing 7.5-megawatt Bolton Falls Hydroelectric Project No. 2879 (Bolton Falls Project or project). The project is located on the Winooski River in Washington County, Vermont. The project does not occupy federal land.

In accordance with the Commission’s regulations, on December 1, 2020, Commission staff issued a notice that the project was ready for environmental analysis (REA notice). Based on the information in the record, including comments filed on the REA notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare a draft and final Environmental Assessment (EA) on the application to license the Bolton Falls Project.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission’s final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues Draft EA	August 2021.
Comments on Draft EA	September 2021.
Commission issues Final EA	February 2022. ¹

¹ The Council on Environmental Quality’s (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency’s decision to prepare an EA. This notice establishes the Commission’s intent to prepare an EA for the Bolton Falls Project. Therefore, in accordance with CEQ’s regulations, the Final EA must be issued within 1 year of the issuance date of this notice.

Any questions regarding this notice may be directed to Michael Tust at (202) 502–6522 or michael.tust@ferc.gov.

Dated: February 12, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–03369 Filed 2–18–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–45–000]

Florida Gas Transmission Company, LLC; Notice of Application and Establishing Intervention and Protest Deadline

Take notice that on January 29, 2021, Florida Gas Transmission Company, LLC (Florida Gas), 1300 Main Street,

Houston, Texas 77002, filed in the above referenced docket, an abbreviated application pursuant to section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Federal Energy Regulatory Commission’s regulations, for authorization to (1) construct two segments of 36-inch-diameter mainline loop extensions totaling 3.2 miles and relocate two associated pig receiver stations in Calhoun and Jefferson Counties, Florida; and (3) uprate a total of 8,000 additional HP distributed among the existing compressor stations