

**FERC-545: GAS PIPELINE RATES: RATE CHANGE (NON-FORMAL)—Continued**  
[No change]

	Number of respondents	Average number of responses per respondent	Total number of responses	Average burden & cost per response <sup>2</sup>	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Labor-Wage Policy <sup>4</sup> .....	11	1	11 .....	15 hrs.; \$1,635 .....	165 hrs.; \$17,985 .....	1,635
Total (Including Section 4 Rate Cases) .....	.....	.....	1,293 (rounded) ....	.....	281,323 hrs. (rounded); \$30,664,240.	.....

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

<sup>2</sup> The estimated hourly cost (salary plus benefits) provided in this section is based on the salary figures for May 2024 posted by the Bureau of Labor Statistics for the Utilities sector (available at [https://www.bls.gov/oes/current/naics3\\_221000.htm](https://www.bls.gov/oes/current/naics3_221000.htm)) and scaled to reflect benefits using the relative importance of employer costs for employee compensation from March 2024 available at <https://www.bls.gov/news.release/eccec.nr0.htm>). The hourly estimates for salary plus benefits are: Computer and Information Systems Manager (Occupation Code: 11-3021), \$115.47; Computer and Information Analysts (Occupation Code: 15-1210), \$80.10; Electrical Engineer (Occupation Code: 17-2071), \$79.31; Legal (Occupation Code: 23-0000), \$162.66. The average hourly cost (salary plus benefits) weighting all of the above skill sets evenly, is \$109.38. We round it to \$109/hour.

<sup>3</sup> At the time of this notice for extension request, Docket No. RM96-1-043 was issued by the Commission on November 22, 2024. The Order updated the requirement to reflect the Wholesale Gas Quadrant (WGQ) 4.0 standards. OMB has not yet approved this modification as it has not published in the **Federal Register**, which is required for Information Collection Requests (ICRs) to be submitted. However, to prevent a lapse in the approval of the existing collection's expiration date, the Commission is publishing this Notice with the currently approved burden estimates that involve the NAESB standards (59.33 responses). The updated burden estimates for the NAESB revisions will increase the burden to 64.33 (rounded) responses, which is the average number of responses per annum.

<sup>4</sup> Project-Area Wage Standards in the Labor Cost Component of Cost-of-Service Rates under Docket No. PL24-1-000 was issued on March 21, 2024, which allows jurisdictional entities to include wages consistent with project-area standards in cost-of-service rates filed with the Commission where the record supports that outcome.

Dated: January 2, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2025-00232 Filed 1-7-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 1933-116, 1934-065]

#### Southern California Edison Company; San Bernardino Valley Municipal Water District; Notice of Application of Transfer of Licenses and Soliciting Comments, Motions To Intervene, and Protests

On September 20, 2024, Southern California Edison Company (transferor) and San Bernardino Valley Municipal Water District (transferee) filed an application with the Federal Energy Regulatory Commission (FERC or Commission) to transfer the licenses for the 6.3-megawatt Santa Ana River 1 & 3 Hydroelectric Project No. 1933 (Santa Ana Project) and the 3.0-megawatt Mill Creek <sup>2</sup>/<sub>3</sub> Hydroelectric Project No. 1934 (Mill Creek Project). The Santa Ana Project, located on the Santa Ana River, and the Mill Creek Project, located on Mill Creek and its tributary Mountain Home Creek, are both situated in San Bernardino County, California, and occupy federal land within the San Bernardino National Forest.

Pursuant to 16 U.S.C. 801, the applicants seek Commission approval to transfer the licenses for the Santa Ana Project and the Mill Creek Project from the transferor to the transferee. Upon approval, the transferee will be required by the Commission to comply with all the requirements of the licenses.

#### Applicants Contacts

*For Transferor:* Wayne Allen, Principal Manager, Southern California Edison, 2244 Walnut Grove Ave., Rosemead, CA 91770, [wayne.allen@sce.com](mailto:wayne.allen@sce.com) and Jordan von Almen, Principal Manager, Southern California

Edison, 2244 Walnut Grove Ave., Rosemead, CA 91770,

[jordan.vonalmen@sce.com](mailto:jordan.vonalmen@sce.com).

*For Transferee:* Heather P. Dyer, CEO/General Manager, San Bernardino Valley Municipal Water District, 380 East Vanderbilt Way, San Bernardino, CA 92408, [heatherd@sbvmwd.com](mailto:heatherd@sbvmwd.com).

*FERC Contact:* Woohee Choi, Phone: (202) 502-6336, Email: [Woohee.Choi@ferc.gov](mailto:Woohee.Choi@ferc.gov)

Deadline for filing comments, motions to intervene, and protests: *30 days* from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

In lieu of electronic filing, you may submit a paper copy. Submissions sent via U.S. Postal Service must be addressed to, Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to, Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket numbers P-1933-116 and P-1934-065. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission

processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: January 2, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-00231 Filed 1-7-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP25-323-000.  
*Applicants:* Rockies Express Pipeline LLC.

*Description:* 4(d) Rate Filing: REX 2024-12-31 Negotiated Rate Agreement to be effective 1/1/2025.

*Filed Date:* 12/31/24.

*Accession Number:* 20241231-5221.

*Comment Date:* 5 p.m. ET 1/13/25.

*Docket Numbers:* RP25-324-000.

*Applicants:* Northern Natural Gas Company.

*Description:* 4(d) Rate Filing: 20241231 Negotiated Rate Filing to be effective 1/1/2025.

*Filed Date:* 12/31/24.

*Accession Number:* 20241231-5254.

*Comment Date:* 5 p.m. ET 1/13/25.

*Docket Numbers:* RP25-325-000.

*Applicants:* Gillis Hub Pipeline, LLC.  
*Description:* 4(d) Rate Filing: Filing of Negotiated Rate, Conforming IW Agreements 12.31.24 to be effective 1/1/2025.

*Filed Date:* 12/31/24.

*Accession Number:* 20241231-5259.

*Comment Date:* 5 p.m. ET 1/13/25.

*Docket Numbers:* RP25-326-000.

*Applicants:* Mountain Valley Pipeline, LLC.

*Description:* 4(d) Rate Filing: Negotiated Rate Agreement—1/1/2025 to be effective 1/1/2025.

*Filed Date:* 12/31/24.

*Accession Number:* 20241231-5287.

*Comment Date:* 5 p.m. ET 1/13/25.

*Docket Numbers:* RP25-327-000.

*Applicants:* Great Basin Gas Transmission Company.

*Description:* 4(d) Rate Filing: Non-Conforming TSA No. F29 Amendment to be effective 12/1/2024.

*Filed Date:* 12/31/24.

*Accession Number:* 20241231-5428.

*Comment Date:* 5 p.m. ET 1/13/25.

*Docket Numbers:* RP25-328-000.

*Applicants:* NEXUS Gas

Transmission, LLC.

*Description:* 4(d) Rate Filing:

Negotiated Rates—Castleton 860576 and 860581 eff 1-1-25 to be effective 1/1/2025.

*Filed Date:* 1/2/25.

*Accession Number:* 20250102-5001.

*Comment Date:* 5 p.m. ET 1/14/25.

*Docket Numbers:* RP25-329-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* 4(d) Rate Filing:

Negotiated Rates—TVA 911901 eff 1-1-25 to be effective 1/1/2025.

*Filed Date:* 1/2/25.

*Accession Number:* 20250102-5002.

*Comment Date:* 5 p.m. ET 1/14/25.

*Docket Numbers:* RP25-330-000.

*Applicants:* Equitrans, L.P.

*Description:* 4(d) Rate Filing:

Negotiated Rate Capacity Release Agreements—1/1/2025 to be effective 1/1/2025.

*Filed Date:* 1/2/25.

*Accession Number:* 20250102-5099.

*Comment Date:* 5 p.m. ET 1/14/25.

*Docket Numbers:* RP25-331-000.

*Applicants:* Mountain Valley Pipeline, LLC.

*Description:* 4(d) Rate Filing:

Negotiated Rates Capacity Agreements 1/1/2025 to be effective 1/1/2025.

*Filed Date:* 1/2/25.

*Accession Number:* 20250102-5123.

*Comment Date:* 5 p.m. ET 1/14/25.

*Docket Numbers:* RP25-332-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* 4(d) Rate Filing:

Negotiated Rates—Chevron 911109 eff 1-1-25 to be effective 1/1/2025.

*Filed Date:* 1/2/25.

*Accession Number:* 20250102-5140.

*Comment Date:* 5 p.m. ET 1/14/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: January 2, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-00235 Filed 1-7-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1 Take notice that the commission received the following accounting Request filings:

*Docket Numbers:* AC25-43-000.

*Applicants:* Michigan Electric Transmission Company LLC.

*Description:* Michigan Electric Transmission Company LLC submits proposed accounting entries for its acquisition of electric plant conveyed by Hillsdale Board of Public Utilities.

*Filed Date:* 12/30/24.

*Accession Number:* 20241230-5404.

*Comment Date:* 5 p.m. ET 1/21/25.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1290-013.

*Applicants:* San Diego Gas & Electric Company.

*Description:* Triennial Market Power Analysis for Southwest Region of San Diego Gas & Electric Company.

*Filed Date:* 12/31/24.

*Accession Number:* 20241231-5445.

*Comment Date:* 5 p.m. ET 3/3/25.

*Docket Numbers:* ER10-2302-012; ER19-2674-005.

*Applicants:* New Mexico PPA Corporation, Public Service Company of New Mexico.

*Description:* Triennial Market Power Analysis for Southwest Region of Public Service Company of New Mexico, et al.