

adequacy challenges across RTO/ISO regions, including regional differences. The remainder of the first day will include three panels specific to PJM Interconnection, L.L.C. (PJM) that will explore PJM's resource adequacy challenge, PJM states' perspectives, and additional perspectives on PJM's path forward. The second day will start with two panels specific to Midcontinent Independent System Operator, Inc. (MISO) that will explore MISO's resource adequacy challenge and perspectives on MISO's path forward. The remainder of the second day will include one panel to explore the resource adequacy challenge in ISO New England Inc. (ISO-NE) and New York Independent System Operator, Inc. (NYISO) and a final panel on the resource adequacy challenge in California Independent System Operator Corporation (CAISO) and Southwest Power Pool (SPP). The preliminary agenda for this conference is attached to this Supplemental Notice and provides more detail for each panel.

The Commission does not intend to discuss at this technical conference any specific proceeding pending before the Commission. The Commission will issue a further supplemental notice before the technical conference that will include a list of related proceedings that are pending before the Commission at the time of the technical conference and any revisions to the attached agenda.

All panelists must submit pre-filed statements outlining their views on the topics of the technical conference, which may address some or all of the questions associated with their panel that are most pertinent to them, and may also address related issues. Panelists must submit a pre-filed statement no later than Friday, May 16, 2025. Commission staff will post these statements on the FERC technical conference web page prior to the conference and in eLibrary. With the exception of opening statements on Panel 1, which may be delivered orally, all other panels will proceed immediately to questions from the Chairman and Commissioners.

All interested persons are invited to file pre-technical conference comments in eLibrary on the issues of the conference, including the questions listed in the attached agenda. Commenters need not answer all the questions but are encouraged to organize responses using the numbering and sequencing in the attached agenda.

The technical conference will be open to the public. Advance registration is not required, and there is no fee for attendance. Information will also be posted on the Calendar of Events on the

Commission's website, www.ferc.gov, prior to the event. To stay apprised of issuances in this docket, there is an "eSubscription" link on the Commission's website that enables subscribers to receive email notification when a document is added to a subscribed docket(s).

The technical conference will be transcribed and webcast. Transcripts will be available for a fee from Ace Reporting (202-347-3700). A link to the webcast of this event will be available in the Commission Calendar of Events at www.ferc.gov. The Commission provides technical support for the free webcasts. Please call 202-502-8680 or email customer@ferc.gov if you have any questions.

Commission technical conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY) or send a fax to 202-208-2106 with the required accommodations.

For more information about this technical conference, please contact Tim Bialecki at timothy.bialecki@ferc.gov or 202-502-8403. For legal information, please contact Nathan Lobel at nathan.lobel@ferc.gov or 202-502-8456. For information related to logistics, please contact Sarah McKinley at sarah.mckinley@ferc.gov or 202-502-8368.

Dated: April 3, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-06082 Filed 4-8-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15359-001]

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments; Stone Ridge Hydro, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

Type of Application: New Major License.

Project No.: 15359-001.

Date Filed: March 21, 2025.

a. *Applicant:* Stone Ridge Hydro, LLC (Stone Ridge).

b. *Name of Project:* Herkimer Hydroelectric Project (Herkimer Project or project).

c. *Location:* On West Canada Creek in Herkimer County, New York.

d. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

e. *Applicant Contact:* Peter J. Blanchfield, Chief Executive Officer, Stone Ridge Hydro, LLC, 16 Harrogate Road, New Hartford, NY 13413, Phone: (650) 644-6003, Email: pblanchfield@stoneridgehydro.com; Paul V. Nolan, Regulatory Consultant, 5515 17th Street North, Arlington, VA 22205-2722, Phone: (703) 587-5895, Email: pvnnpvndiver@gmail.com.

f. *FERC Contact:* Jody Callihan at (202) 502-8278, or jody.callihan@ferc.gov.

g. *Cooperating agencies:* Federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

h. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

i. *Deadline for filing additional study requests and requests for cooperating agency status:* May 20, 2025.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier

must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Herkimer Hydroelectric Project (P-15359-001).

j. The application is not ready for environmental analysis at this time.

k. *The Herkimer Project consists of the following existing facilities:* (1) a timber crib dam with a 9-foot-high, 95-foot-long east spillway section reaching a crest elevation of 420 feet mean sea level (msl), a 12-foot-high, 65-foot-long west spillway section reaching a crest elevation of 419.2 feet msl, and a 20-foot-long crest gate section with a sill elevation of 415 feet msl; (2) an impoundment with a surface area of 19 acres and a storage capacity of 163 acre-feet at a normal water surface elevation of 420.5 feet msl; (3) timber flashboards; (4) a forebay, varying in length and about 80 feet wide—the east side of the forebay structure includes an 80-kilowatt (kW) minimum flow turbine-generator unit followed by a 60-foot-long auxiliary spillway with a crest elevation of 421 feet msl; (5) four turbine-generator units with a capacity of 400 kW each downstream of the forebay; (6) a reinforced concrete and steel powerhouse/electrical building containing switchgear; (7) a 200-foot-long transmission line; and (8) appurtenant facilities.

The project has not operated since 2006 and some of the facilities noted above are in a deteriorated condition. For instance, the license application states the project's crest gate and slide gate are both inoperable and in need of repair. Stone Ridge proposes to rehabilitate the project and operate it in a similar manner to the prior project at the site (FERC No. 9709); specifically, in a run-of-river mode, with a continuous minimum flow release of 160 cubic feet per second into West Canada Creek. Stone Ridge is currently conducting environmental studies to help it develop and finalize a set of proposed protection, mitigation, and enhancement (PM&E) measures to supplement the license application. Stone Ridge estimates the rehabilitated project would have an annual generation capacity of 6,500–7,000 megawatt-hours.

l. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P-15359). For assistance, contact FERC at [FERCOnlineSupport@](mailto:FERCOnlineSupport@ferc.gov)

[ferc.gov](http://www.ferc.gov), or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

m. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	May 2025.
Request Additional Information.	May 2025.
Issue Acceptance Letter	September 2025.
Issue Scoping Document 1 for comments.	October 2025.
Issue Scoping Document 2 (if necessary).	December 2025.
Issue Notice of Ready for Environmental Analysis.	December 2025.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 3, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-06073 Filed 4-8-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1121-135]

Pacific Gas and Electric Company; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC)

regulations, 18 CFR part 380, Commission staff reviewed Pacific Gas and Electric Company's (PG&E) application for an amendment to the license of the Battle Creek Hydroelectric Project No. 1121 to support a new Phase 2 of the Battle Creek Salmon and Steelhead Restoration Project (Restoration Project) and have prepared an Environmental Assessment (EA) for the proposed amendment.¹ The Restoration Project is a collaborative effort to restore fish habitat on Battle Creek and some of its tributaries. The new Phase 2 amendment requires the removal of the South Diversion Dam, Soap Creek Feeder Diversion Dam, Lower Ripley Creek Feeder Diversion Dam, and Coleman Diversion Dam, but does not include the tailrace connector tunnel from South Powerhouse to Inskip Canal as originally proposed as part of the Restoration Project. The project is located on Battle Creek, and North Fork and South Fork Battle Creek in Shasta and Tehama counties, California. The project occupies federal lands managed by the U.S. Forest Service and the U.S. Bureau of Land Management.

The EA contains Commission staff's analysis of the potential environmental effects of not constructing the tailrace connector and any changes that have occurred since it was originally evaluated in a 2005 Environmental Impact Statement, and concludes that the proposed amendment, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-1121) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by May 5, 2025.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/>

¹ The unique identification number for documents relating to this environmental review is EAXX-019-20-000-1741169216.