

have incorporated this correction to this Errata Notice.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP03-33-000, CP03-35-000 and CP03-79-000]

#### Wyckoff Gas Storage Company, LLC; Notice of Public Meeting

July 14, 2003.

The staff of the Federal Energy Regulatory Commission will conduct a meeting with Wyckoff Gas Storage Company, LLC (Wyckoff) and any other interested persons to discuss a new proposal by Wyckoff to file an application for an exemption under section 7(c) of the Natural Gas Act to drill two confirmation wells at the location of its proposed Storage Project in Steuben County, New York.

Wyckoff's application for a certificate to construction and operate the Storage Project is pending in Docket No. CP03-33-000, *et al.* Wyckoff will seek exemption authority to drill the two confirmation wells for purposes of conducting various geologic tests to confirm the commercial feasibility of developing its Storage Project in the target reservoirs. It proposes to ask the Commission to grant such authorization by the end of August 2003 so that it can commence drilling operations the first week of September 2003.

All interested parties may attend. Interested parties can meet staff and Wyckoff's representatives on July 21, 2003, at 10:00 a.m., in Room No. 62-26, at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

For further information, please contact the Office of External Affairs at (202) 208-1088.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC03-101-000, *et al.*]

#### Eagle Energy Partners, Inc., *et al.*; Electric Rate and Corporate Filings

July 10, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

[Docket No. EC03-101-000]

##### 1. Eagle Energy Partners, Inc., Eagle Energy Partners I, L.P.

Take notice that on July 3, 2003, Eagle Energy Partners, Inc. (Eagle Inc.) and Eagle Energy Partners I, L.P. (Eagle L.P.) filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to section 203 of the Federal Power Act for authorization of the transfer of Eagle Inc.'s Rate Schedule FERC No. 1 to Eagle L.P.

*Comment Date:* July 24, 2003.

[Docket Nos. EC03-102-000 and ER03-1016-000]

##### 2. The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Columbus and Southern Ohio Electric Company

Take notice that on July 1, 2003, The Cincinnati Gas & Electric Company (CG&E), The Dayton Power and Light Company (Dayton) and Columbus and Southern Ohio Electric Company (Columbus) jointly submitted certain joint transmission ownership agreements and amendments thereto, by and among CG&E, Dayton, and Columbus pursuant to sections 205 and 203 of the Federal Power Act.

*Comment Date:* July 22, 2003.

[Docket Nos. EC03-103-000 and ER03-1026-000]

##### 3. PG&E Dispersed Generating Company, LLC

Take notice that on July 2, 2003, PG&E Dispersed Generating Company, LLC (PG&E Dispersed Gen) filed with the Federal Energy Regulatory Commission (Commission) an application for disposition of jurisdictional facilities under section 203 of the Federal Power Act. PG&E Dispersed Gen requests Commission approval to sell to American Municipal Power-Ohio, Inc. step-up transformers and interconnecting transmission lines associated with three natural-gas fired peaking combustion turbine generating facilities, each with a maximum nominal rated capacity of 49.5 MW, located in Ohio. PG&E Dispersed Gen

states that it has also notified the Commission of its intention to terminate a related wholesale power sales contract with PG&E Energy Trading-Power, L.P., Service Agreement No. 1 under FERC Electric Tariff, Original Volume No. 1, effective date November 1, 2001 in Docket No. ER02-449, in connection with the proposed asset sale to AMP-Ohio. PG&E Dispersed Gen has requested a shortened comment period of two weeks.

*Comment Date:* July 23, 2003.

[Docket No. ER02-2014-012]

##### 4. Entergy Services, Inc.,

Take notice that on July 7, 2003, Entergy Services, Inc., on behalf of the Entergy Operating Companies, Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively Entergy), filed a compliance filing in response to three Commission Orders (103 FERC ¶ 61,270, 103 FERC ¶ 61,271, 104 FERC ¶ 61,011) related to Entergy's Generator Operating Limits procedures. Entergy states that the compliance filing implements revisions to Attachment Q to the Entergy Open Access Transmission Tariff that were required by these orders.

*Comment Date:* July 28, 2003.

[Docket No. ER02-2330-016]

##### 5. New England Power Pool and ISO New England Inc.

Take notice that on July 7, 2003, the New England Power Pool (NEPOOL) Participants Committee and ISO New England Inc. (ISO-NE) submitted for filing information related to transmission upgrades for Southwest Connecticut to receive socialized cost treatment, and an appropriate percentage of the costs of each project to be socialized, as well as additional explanation for the use of Real-Time Load Obligation Deviations to allocate Operating Reserve Charges in compliance with the Commission's Order, 103 FERC ¶ 61,304.

The NEPOOL Participants Committee and ISO-NE state that copies of these materials were sent to all persons identified on the service lists in the captioned proceedings, the NEPOOL Participants and the six New England state governors and regulatory commissions.

*Comment Date:* July 28, 2003.

[Docket No. ER03-386-004]

##### 6. Southern Company Services, Inc.

Take notice that on July 7, 2003, Southern Company Services, Inc. (SCS), on behalf of Georgia Power Company,