

Description: § 205(d) Rate Filing: New England Power Pool Participants Committee submits tariff filing per 35.13(a)(2)(iii) Manchester Methane Involuntary Termination to be effective 9/11/2023.

Filed Date: 7/13/23.

Accession Number: 20230713–5103.

Comment Date: 5 p.m. ET 8/3/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: July 13, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–15320 Filed 7–18–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas and Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23–894–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—UGI to Colonial 8984398 eff

7–13–23 to be effective 7/13/2023.

Filed Date: 7/12/23.

Accession Number: 20230712–5177.

Comment Date: 5 p.m. ET 7/24/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP23–835–000.

Applicants: WBI Energy Transmission, Inc.

Description: Report Filing: 2023 Notification of Facilities in Service to be effective N/A.

Filed Date: 7/13/23.

Accession Number: 20230713–5039.

Comment Date: 5 p.m. ET 7/25/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: July 13, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–15319 Filed 7–18–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15291–000]

Premium Energy Holdings, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On November 4, 2022, Premium Energy Holdings, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Pyramid Lake Pumped Storage Project to be located in Washoe County, Nevada, adjacent to Pyramid Lake, approximately 27.5 miles northwest of the city of Nixon. The sole purpose of a preliminary permit is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The pumped storage hydropower project includes several alternatives for location of the upper reservoir, final location is dependent on further studies. All alternatives would use Pyramid Lake as the lower reservoir and would require construction of a roller compacted concrete dam to develop an upper reservoir. The reservoir alternatives are discussed below.

The San Emidio Reservoir alternative consists of: (1) a new upper reservoir with a surface area of 180 acres and a storage volume of 21,550 acre-feet at a maximum water-surface elevation of 6,700 feet mean sea level (MSL); (2) a 0.32-mile, 28-foot-wide concrete-lined headrace tunnel; (3) a 0.46-mile, 31-foot-wide concrete-lined tailrace tunnel; (4) five 0.04-mile, 17-foot-wide steel penstocks; (5) a 2.2-mile, 26-foot-wide horizontal concrete-lined tunnel; and (6) a 0.15-mile, 26-foot-wide concrete-lined vertical shaft.

The Tohakum Peak Reservoir alternative consists of: (1) a new upper reservoir with a surface area of 160 acres and a storage volume of 27,050 acre-feet at a maximum water-surface elevation of 5,960 MSL; (2) a 0.25-mile, 32-foot-wide, concrete-lined headrace tunnel;