

mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) Bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: March 30, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-8022 Filed 4-4-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 4784-081]

#### **Teton Power Funding, LLC; Topsham Hydro Partners Limited Partnership; Topsham Hydroelectric Generating Facility Trust No. 1; Brown Bear Power, LLC; Notice of Application for Partial Transfer of License, and Soliciting Comments and Motions To Intervene**

On March 9, 2011, Teton Power Funding, LLC (transferor), Topsham Hydro Partners Limited Partnership, Topsham Hydroelectric Generating Facility Trust No. 1 (co-licensees) and Brown Bear Power, LLC (transferee) filed an application for the partial transfer of license for the Pejepscot Project No. 4784, located on the Androscoggin River in Sagadahoc, Cumberland, and Androscoggin counties, Maine.

Applicants seek Commission approval to partial transfer of the license for the Pejepscot Project from the transferor to transferee.

*Applicants' Contact*: Transferor: Teton Power Funding, LLC: Paul Rapisarda, c/o Atlantic Power Corporation, 200 Clarendon Street, 25th Floor, Boston, MA 02116, (617) 977-2491. Co-licensees: Topsham Hydroelectric Generating Facility Trust No. 1: Nicole Poole, Topsham Hydroelectric Generating Facilities Trust No. 1, c/o U.S. Bank National Association, not in its individual capacity, but solely as Owner Trustee, 300 Delaware Avenue, 9th floor, Wilmington, DE 19801, (302) 576-3704. Topsham Hydro Partners Limited Partnership: Christine M. Miller, Brown Bear GP, LLC, c/o ArcLight Capital Partners, LLC, 200 Clarendon Street, 55th Floor, Boston, MA 02117, (617) 531-6338. Transferee: Christine M. Miller, Brown Bear Power, LLC, c/o ArcLight Capital Partners, LLC, 200 Clarendon Street, 55th Floor, Boston, MA 02117, (617) 531-6338.

*FERC Contact*: Patricia W. Gillis (202) 502-8735, [patricia.gillis@ferc.gov](mailto:patricia.gillis@ferc.gov).

Deadline for filing comments and motions to intervene: 20 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18

CFR 385.2001(a)(1) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-4784) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: March 17, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-7983 Filed 4-4-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-133-000]

#### **Tennessee Gas Pipeline Company; Notice of Application**

Take notice that on March 9, 2011, Tennessee Gas Pipeline Company (Tennessee), filed an application in Docket No. CP11-133-000 pursuant to section 7(b) and (c) of the Natural Gas Act and Part 157 of the Commission's Regulations, for a certificate of public convenience and necessity to upgrade and modify compression facilities to be located in New York (Station 230C Project).

Tennessee proposes to replace two compressor units with two larger compressor units, as well and make other enhancements at its compressor Station 230C near Lockport, New York, in order to enhance the operational flexibility of the Niagara Spur Loop Line (NSLL), a Canadian border crossing, and thereby enhance the flexibility and reliability of transportation services provided to shippers on the interstate pipeline systems owned by National Fuel Gas Supply Corporation (National Fuel) and Tennessee. As operator of jointly-owned facilities, Tennessee proposes the Station 230C