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**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2305-016]

#### Sabine River Authority of TX & LA; Notice of Public Meeting

November 15, 2000.

*a. Date and Time of Meeting:*

December 5, 2000; Session I 8:30 am to 12 pm; Session II 1:30 pm to 5 pm.

*b. Place:* Landmark Hotel, 3080

Colony Blvd., Leesville, LA 71446, 1-800-246-6926 or (337) 239-7571.

*c. FERC Contacts:* Frank Calcagno (Session I) (202) 219-2741; e-mail address [Frank.Calcagno@ferc.fed.us](mailto:Frank.Calcagno@ferc.fed.us), Jon Cofrancesco (Session II) (202) 219-0079; e-mail address

[Jon.Cofrancesco@ferc.fed.us](mailto:Jon.Cofrancesco@ferc.fed.us).

*d. Purpose of the Meeting:* The

Federal Energy Regulatory Commission, will hold a public meeting on the above date to discuss: (1) Session I—the coordination of the Toledo Bend Project's (FERC No. P-2305) Emergency Action Plan (EAP); and (2) Session II—the possible options for the resolution of a request filed with the FERC to raise the required minimum reservoir level for the Toledo Bend Project.

*e. Proposed Agenda:*

#### Session I

A. Opening Remarks—FERC

B. Description of proposed Project Facilities and Flood Notification

Flow Chart—Sabine River Authority

C. Emergency Management Agency Role in Flood Flow Notification:

1. State of Texas Emergency Management
2. State of Louisiana Emergency Management
3. Comments from other state and local emergency response agencies

D. Public Questions and Comments

#### Session II

A. Introduction

1. Discuss meeting purpose and format
2. Background of Issue

B. Roles of FERC and Sabine River Authority in the Toledo Bend Project

C. Discuss collaborative and license reopener processes

D. Comments from meeting participants

E. Discuss follow-up actions  
 f. All local, state, and Federal agencies, Indian Tribes, and interested parties, are hereby invited to attend this meeting as participants.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-26-000]

#### Tennessee Gas Pipeline Co.; National Fuel Gas Supply Corp.; Notice of Application

November 15, 2000.

Take notice that on November 1, 2000, Tennessee Gas Pipeline Company

(Tennessee) and National Fuel Gas Supply Corporation (National Fuel), collectively Applicants, filed an abbreviated application in Docket No. CP01-26-000 pursuant to sections 7(b) and 7(c) of the Natural Gas Act, as amended, and sections 157.7 and 157.14 of the Regulations of the Federal Energy Regulatory Commission (Commission), requesting a certificate of public convenience and necessity granting the Applicants authorization to amend the Hebron Storage Agreement in certain respects. The application is on file with the Commission and open to public inspection. This filing may be viewed via the internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Any questions regarding the application should be directed to Christopher D. Young, Senior Counsel, Tennessee Gas Pipeline Company, P.O. Box 2511, Houston, Texas 77252 at (713) 420-7239 or David W. Reitz, National Fuel Gas Supply Corp., 10 Lafayette Square, Buffalo, New York 14203 at (716) 857-7949.

The Applicants request that the Commission issue an order authorizing the reallocation of the Applicants' certified entitlements to storage capacity and delivery capacity at the Hebron Storage Field pursuant to an amendment to the Hebron Storage Agreement. Applicants indicate that upon receiving appropriate certificate authority, Tennessee's Assigned Storage Capacity will be reduced by 1.0 Bcf and National Fuel's will be increased by an equivalent amount, with a corresponding change to the Assigned Delivery Capacity of each party. Applicants summarize the change in storage capacity as follows:

#### ASSIGNED STORAGE CAPACITY

	Current assignment		Proposed assignment	
	Percent	Mcf	Percent	Mcf
Tennessee .....	86.1	14,870,000	80.31	13,870,000
National Fuel .....	13.9	2,400,000	19.69	3,400,000
Rated Storage Capacity .....	100	17,270,000	100	17,270,000

Applicants state that, under the Hebron Storage Agreement, the Assigned Storage Capacity of a party is that portion of the Rated Storage Capacity that the Assigned Delivery Capacity of such party bears to the Rated Delivery Capacity of the storage field. The Applicants propose that the Assigned Delivery Capacity be fixed portions of the Rated Delivery Capacity:

Tennessee's portion would be 80.31% and National Fuel's would be 19.69%, subject to change in the event that a future development program is implemented.

Applicants also request that the Commission approve an option for a limited term lease arrangement between Tennessee and National Fuel to provide a measure of flexibility to Tennessee for

an interim period while Tennessee adjusts its arrangements for meeting its service obligations. Applicants propose that Tennessee have the option to lease from National Fuel storage capacity in the Hebron Field up to the amount transferred to National Fuel (1 Bcf). Applicants also propose that such lease provide for a delivery capacity up to the amount transferred to National Fuel.