DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL01-47-000]

Hydroelectric Power Component— Removing Obstacles to Increased Electric Generation and Natural Gas Supply in the Western United Sates; Notice of Public Meetings

March 26, 2001.

In light of the recent and potential future severe electric energy shortages in the western states, the Federal Energy Regulatory Commission (Commission) issued a March 14, 2001 Order Removing Obstacles To increased Electric Generation and Natural Gas Supply in The Western United States. In this Order, the Commission announces certain actions it is taking within its regulatory authorities under the Federal Power Act to help increase electric generation supply at non-Federal hydroelectric projects in the Western United States. The Commission set forth a number of proposals that would be taken into consideration until December 31, 2001.

The Commission urges all non-Federal hydroelectric licensees in the Western Systems Coordinating Council to immediately examine their projects and propose any efficiency modifications that may increase generation. The licensees are asked to detail to the Commission any environmental impacts, including impacts from changes to discretionary operations, that could occur if there are changes resulting from proposed efficiency modifications.

Where operations of hydroelectric facilities would affect flow-dependent environmental resources, the Commission's licenses include operating constraints, such as requirements for minimum stream flow, minimum reservoir fluctuation, run-ofriver operating mode, ramping rates, and flood control. While these operating constraints act to reduce the energy production, peaking capacity, and other power benefits, they also serve to protect resources including resident and anadromous fish, water quality, recreation, municipal and industrial water supplies, and agricultural resources. Modification of these operational constraints has the potential to increase generation from existing hydroelectric facilities and provide additional power during peak-load periods.

Any proposal to increase generation would need to be reviewed to minimize impacts to environmental resources and the level of inconvenience that users of hydropower facilities may experience. Before making changes to specific project licenses, the Commission would need to work closely with licensees, resource agencies and other to identify opportunities for increased power generation while minimizing impacts.

In order to explore ways to expedite review of the licensees' proposals for increased generation, Commission staff will conduct two public meetings in Oregon and California. These meetings will take place at the following dates and locations:

Meeting Dates and Addresses.

- (1) Monday, April 9, 2001, at Airport Holiday Inn, 8439 NE Columbia Boulevard, Portland, Oregon
- (2) Tuesday, April 10, 2001, at Vagabond Executive, 2030 Arden Way, Sacramento, California

Both meetings will commence at 9 a.m. The objective of each meeting would be to develop methods for expeditiously processing proposals to increase power generation consistent with environmental protection.

For further information, please contact Lon Crow at the Commission, 202–219–2651.

David P. Boergers,

Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6616-8]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564–7167. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in the **Federal Register** dated April 14, 2000 (65 FR 20157).

Draft EISs

ERP No. D-FHW-F40391-MI Rating EC2, M-24 Reconstruction Project, From One Mile North of the Oakland County Line to I-69, Funding, Lapeer County, MI.

Summary: EPA expressed environmental concerns regarding the

evaluation of the alternatives and wetland mitigation, and requested the additional information be included in the final EIS.

ERP No. D-NPS-L65368-WA Rating LO, Mount Rainier National Park General Management Plan, Implementation, Pierce and Lewis Counties, WA.

Summary: EPA expressed lack of concerns, however we provided comments which may help in addressing the goals of the Class I airshed and maintaining and preserving the Park's interior forest integrity.

Final EISs

ERP No. F-FHW-C40148-NY, Miller Highway Project (P.I.N. 103.27), Relocation of Miller Highway between West 59th Street to West 72nd Streets, on the Upper West Side of Manhattan, Funding and COE Section 404 Permit, New York County, NY.

Summary: The plan to characterize more adequately the nature and extent of contamination at the site and apply the appropriate remediation measure to contaminated excavated soil in consultation with the EPA and NYSDEC prior to the implementation of the project addressed the concern expressed in EPA's the comments on the draft EIS. EPA recommended that the commitment be included in the Record of Decision.

ERP No. FS-NPS-E61073-MS, Natchez Trace Parkway, Update Information on the Construction of Section 3P13 (Old Agency Road), City of Ridgeland, Madison County, MS.

Summary: EPA continues to express environmental concerns with wetland impact mitigation, compensation plan and plan implementation.

Dated: March 27, 2001.

Joseph C. Montgomery,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 01–7945 Filed 3–29–01; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6616-7]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564–7167 or http://www.epa.gov/oeca/ofa

Weekly receipt of Environmental Impact Statements

Filed March 19, 2001 Through March 23, 2001