bachelor's degree, be unemployed or underemployed, and pursue a vocational training program up to one year in duration. The second substudy will reduce the minimum duration and intensity levels of programs that Pell grant recipients must participate in from 15 weeks with 600 minimum clock hours to 8 weeks with 150 minimum clock hours. Each substudy will operate through a set of PGE schools that provide education and training services that qualify as PGE programs.

Participants in both substudies will be randomly assigned to either (1) a treatment group, which will have expanded access to Pell grants; or (2) a control group, which will not have access. Within both substudies, the treatment group will be very similar to the control at the time of random assignment except for access to Pell grants. Subsequent differences in the employment and earnings outcomes between treatment and control group members can then be attributed to Pell grant access. The first substudy will involve roughly 28 PGE schools with an average of 100 students participating per school. The second substudy will involve roughly 40 PGE schools with an average of 200 participating students per school. The expected sample of both substudies combined is approximately 10,800 students. Data for this evaluation will come from participants' Free Application for Federal Student Aid (FAFSA) applications, PGE school administrative records, Social Security Administration earnings statements, and a survey of study participants. The study participant enrollment period is expected to last from July 2012 to January 2014. Data extracts from FAFSA applications will occur between October and December during years 2012–2014. Administrative extracts from PGE schools will occur between January and March during years 2013–2015. A stratified survey of treatment and control group members with a targeted total sample size of 2,000 will be fielded between July 2014 and March 2015.

Dated: April 26, 2012.

Darrin A. King,

Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.

[FR Doc. 2012–10621 Filed 5–1–12; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF EDUCATION

Notice of Submission for OMB Review; Institute of Education Sciences; Baccalaureate and Beyond Longitudinal Study 2008/12 (B&B:08/12) Full Scale

SUMMARY: This request for OMB approval is to conduct a second follow-up full scale data collection for the Baccalaureate and Beyond Longitudinal Study of 2008/2012 from July 2012 through March 2013.

DATES: Interested persons are invited to submit comments on or before June 1, 2012.

ADDRESSES: Written comments regarding burden and/or the collection activity requirements should be electronically mailed to *ICDocketMgr@ed.gov* or mailed to U.S. Department of Education, 400 Maryland Avenue SW, LBJ, Washington, DC 20202–4537. Copies of the proposed information collection request may be accessed from *http://edicsweb.ed.gov,* by selecting the ''Browse Pending Collections'' link and by clicking on link number 04844. When you access the information collection, click on ''Download Attachments'' to view. Written requests for information should be addressed to U.S. Department of Education, 400 Maryland Avenue SW, LBJ, Washington, DC 20202–4537. Requests may also be electronically mailed to *ICDocketMgr@ed.gov* or faxed to 202–401–0920. Please specify the complete title of the information collection and OMB Control Number when making your request.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339.

SUPPLEMENTARY INFORMATION: Section 3506 of the Paperwork Reduction Act of 1995 (44 U.S.C. chapter 35) requires that Federal agencies provide interested parties an early opportunity to comment on information collection requests. The Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management, publishes this notice containing proposed information collection requests at the beginning of the Departmental review of the information collection. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Baccalaureate and Beyond Longitudinal Study 2008/12 (B&B:08/12) Full Scale.

OMB Control Number: 1850–0729.

Type of Review: Revision.

Total Estimated Number of Annual Responses: 16,464.

Total Estimated Number of Annual Burden Hours: 8,283.

Abstract: The primary purpose of the B&B series of studies is to describe the various paths of recent college graduates into employment and additional education. Baseline data for the B&B:08 cohort were collected as part of the National Postsecondary Student Aid Study. The first follow-up interview (B&B:08/09) collected information from respondents one year after they received their bachelor's degree; the second follow-up (B&B:08/12) will collect data four years after bachelor's degree receipt. Interview data will be supplemented with a variety of administrative data sources, including the Central Processing System, the National Student Loan Data System, and the National Student Clearinghouse.

Dated: April 26, 2012.

Darrin A. King,

Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.

[FR Doc. 2012–10623 Filed 5–1–12; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13417–002]

Western Technical College; Notice of Application Accepted for Filing With the Commission, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, Intent To Waive Scoping, Soliciting Comments, Terms and Conditions, Recommendations, and Prescriptions, and Establishing an Expedited Schedule for Processing

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 13417–002.

c. *Date filed:* October 21, 2011.

d. *Applicant:* Western Technical College.

e. *Name of Project:* Angelo Dam Hydroelectric Project.

f. *Location:* The project would be located on the La Crosse River in the Township of Angelo, Monroe County, Wisconsin at an existing dam owned by Monroe County and regulated by the Wisconsin Department of Natural Resources. The project would not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Western Technical College, c/o Mr. Michael Pieper, Vice President, Finance and Operations, 400 Seventh Street North, P.O. Box C–0908, La Crosse, Wisconsin 54602–0908; Phone: (608) 785–9120.

i. *FERC Contact:* Isis Johnson, (202) 502–6346, *isis.johnson@ferc.gov.*

j. Deadline for filing motions to intervene and protests, comments, terms and conditions, recommendations, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The project would be located at an existing dam currently owned by Monroe County. The dam was built in 1854, and acquired in the 1920s by Northern States Power who rebuilt, owned, and operated a hydroelectric project at that location until it was abandoned and the generating equipment was removed in 1969. In 1998, Monroe County rehabilitated the dam and installed new tainter gates with cable drum hoists.

The existing Angelo dam is an earthen embankment with a maximum structural height of 20 feet (14 feet at the spillway) and a total length of 507.3 feet. The spillway is constructed of reinforced concrete and consists of four, 13.5-foot-wide by 11.4-foot-high bays with 13.5-foot-wide by approximately 7-foot-high steel tainter gates. In addition to the dam, the proposed project would consist of: (1) A 22.84-foot-long by 16.08-foot-wide trashrack with 2-inch clear spacing; (2) a 14.5-foot-long by 16.08-foot-wide by 13-foot-deep reinforced concrete intake structure; (3) a 20-foot by 20-foot by 20-foot reinforced concrete box forebay; (4) a 24.5-foot-long by 26-foot-wide by 40-foot-high powerhouse located at the right abutment of the dam containing a 205-kilowatt vertical double-regulated Kaplan turbine; (5) a 30-foot-long, 480-volt overhead transmission line connecting the powerhouse generator to a step-up transformer located on a pole which is part of Northern States Power's 2.7-kilovolt distribution line; and (6) appurtenant facilities. The projected annual energy generation would be 948,500 kilowatt-hours.

m. Due to the dam already existing, the limited scope of proposed construction at the project site, the applicant's close coordination with federal and state agencies during the preparation of the application, and the completion of studies during pre-filing consultation, we intend to waive scoping and expedite the review process. Based on a review of the application, resource agency consultation letters, and the fact that no comments have been filed on the final license application to date, Commission staff intends to prepare a single environmental assessment (EA). Commission staff determined that the issues that need to be addressed in its EA have been adequately identified during the pre-filing period, which included a public meeting and site visit, and no new issues are likely to be identified through additional scoping. The EA will assess the potential effects of project construction and operation on geology and soils, aquatic resources, terrestrial resources, threatened and endangered species, recreation and land use, and cultural and historic resources.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCONlineSupport@ferc.gov.*

Register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title ''PROTEST'', ''MOTION TO INTERVENE'', ''NOTICE OF INTENT TO FILE COMPETING APPLICATION,'' ''COMPETING APPLICATION,'' ''COMMENTS,'' ''REPLY COMMENTS,'' ''RECOMMENDATIONS,'' ''TERMS AND CONDITIONS,'' or ''PRESCRIPTIONS;'' (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

p. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate (e.g., if scoping is not waived, the schedule would be lengthened).

Milestone	Target date
Notice of the availability of the EA	July 2012.

Dated: April 24, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–10531 Filed 5–1–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1256–031]

Loup River Public Power District; Notice of Application Tendered For Filing With the Commission and Establishing Procedural Schedule For Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 1256–031.

c. *Date Filed:* April 16, 2012.

d. *Applicant:* Loup River Public Power District (Loup Power District).

e. *Name of Project:* Loup River Hydroelectric Project (Loup River Project).

f. *Location:* On the Loup River, Loup Canal (a diversion canal off the Loup River), and Platte River in Nance and Platte counties, Nebraska. The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Neal Suess, President/CEO, Loup Power District, P.O. Box 988, 2404 15th Street Columbus, Nebraska 68602, Telephone (866) 869–2087.

i. *FERC Contact:* Lee Emery, (202) 502–8379 or *lee.emery@ferc.gov*.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The project consists of (upstream to downstream): (1) A 1,320-foot-long, 6-foot-high diversion dam on the Loup River; (2) an intake structure composed of eleven 24-foot-long by 5-foot-high steel intake gates located on the north bank of the Loup River immediately upstream of the diversion dam; (3) three 20-foot-long by 6-foot-high steel sluice gates located between the diversion dam and the intake structure; (4) the 35-mile-long Loup Canal; (5) a 2-mile-long settling basin located in the upper portion of the Loup Canal and containing a floating hydraulic dredge and skimming weir; (6) the Monroe Powerhouse containing three Francis-type, turbine-generating units each with a rated capacity of 2.612 megawatts (MW); (7) a 760-acre regulating reservoir, Lake Babcock, with a storage capacity of 2,270 acre-feet at its full pool elevation of 1,531 feet; (8) a 200-acre regulating reservoir, Lake North, with a storage capacity of 2,080 acre-feet at an elevation of 1,531 feet; (9) a concrete control structure in the south dike linking the two reservoirs; (10) a 60-foot-long by 104-foot-wide by 40-foot-high inlet structure with trashracks; (11) three 20-foot-diameter by 385-foot-long steel penstocks connecting the inlet structure with a powerhouse (Columbus Powerhouse); (12) the Columbus Powerhouse containing three Francis-type, turbine-generating units each with a rated capacity of 15.2 MW; and (13) appurtenant facilities. The project has a combined installed capacity of 53.4 MW.

The Monroe Powerhouse operates in a run-of-river mode (i.e., canal inflow to the powerhouse closely approximates outflow from the powerhouse with no storage of canal flow). The maximum hydraulic capacity of the canal at the Monroe Powerhouse is 3,500 cubic feet per second (cfs). The Monroe Powerhouse spans the canal and functions as an energy-producing canal drop structure.

The Columbus Powerhouse operates as a daily peaking facility. The water levels in Lake Babcock and Lake North are generally drawn down about 2 to 3 feet to produce power during times of peak electrical demand. In off-peak hours, when there is less demand for electricity, the turbines are turned down or shut off, which allows Lake Babcock and Lake North to refill, thereby allowing peaking operations to occur the following day. The hydraulic capacity of the canal at the Columbus Powerhouse is 4,800 cfs.

The minimum leakage rate at the Loup River diversion dam and sluice gate structure is about 50 cfs. During hot weather conditions, Loup Power District operates the diversion in a manner that allows flows of between 50 to 75 cfs (including the leakage flow) to pass into the Loup River downstream of the diversion to prevent high water temperatures that could cause fish mortality.

Loup Power District proposes new and improved recreational amenities at the project; however, there are no proposed changes to the existing project facilities or operations.

Loup Power District proposes to remove three areas of land from the project boundary that it finds are not necessary for project operations or purposes. In addition, Loup Power District proposes to add three parcels of land to the project boundary that it finds are needed for project purposes.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	June 2012.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	August 2012.
Commission issues Draft EA	February 2013.
Comments on Draft EA	March 2013.
Modified terms and conditions	May 2013.
Commission issues Final EA	August 2013.