

sections 4 and 5 of the Natural Gas Act (NGA), 15 U.S.C. 717c and 717d. These statutory provisions require FERC to regulate the transmission and sale of natural gas for resale in interstate commerce at just and reasonable rates. This collection of information is also in accordance with section 16 of the NGA, 15 U.S.C. 717o, which authorizes FERC to implement the NGA through its rules and regulations.

The regulations at 18 CFR part 154 include provisions that allow an

interstate natural gas pipeline to submit filings seeking to:

- Recover research, development and demonstration expenditures (18 CFR 154.401);
- Recover annual charges assessed under 18 CFR part 382 (18 CFR 154.402); and
- Passthrough, on a periodic basis, a single cost or revenue item such as fuel use and unaccounted-for natural gas in kind (18 CFR 154.403).

FERC–542 filings may be submitted at any time or on a regularly scheduled basis in accordance with the pipeline

company’s tariff. Filings may be: (1) accepted; (2) suspended and set for hearing; (3) minimal suspension; or (4) suspended for further review, such as technical conference or some other type of Commission action. The Commission implements these filing requirements under 18 CFR part 154.

Type of Respondents: Jurisdictional Natural Gas Pipelines

*Estimate of Annual Burden:*¹ The Commission estimates the total burden and cost for this information collection as follows:

Type of response	Average annual number of respondents	Average annual number of responses per respondent	Total number of responses	Average burden hours & cost per respondent	Total annual burden hours & total annual cost (rounded)	Cost per respondent (rounded)
	(1)	(2)	(1) * (2) = (3)	(4) ²	(3) * (4) = (5)	(5) ÷ (1)
Request to Recover Costs from Customers	102	2	204	2 hrs; \$206	408 hrs; \$42,024	\$412

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 7, 2025.
Debbie-Anne A. Reese,
Secretary.
[FR Doc. 2025–15274 Filed 8–11–25; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Project No. 1517–029]
Monroe City, Utah; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Licensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.
b. *Project No.:* 1517–029.
c. *Date filed:* July 29, 2025.
d. *Applicant:* Monroe City, Utah.
e. *Name of Project:* Upper Monroe Hydroelectric Project.
f. *Location:* The existing project is located on Monroe Creek, Shingle Creek, Serviceberry Creek, and First Left Hand Fork of Monroe Creek near the town of Monroe City in Sevier County Utah. The project affects 11.84 acres of Federal land managed by the U.S. Forest Service.
g. *Filed pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
h. *Applicant Contact:* Jenna Jorgensen, Jones and DeMille Engineering; Phone at (435) 896–8266; or email at jenna.j@jonesanddemille.com.

i. *FERC Contact:* Lee Baker at (202) 502–8554 or at everard.baker@ferc.gov.
j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).
k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission’s regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.
l. *Deadline for filing additional study requests and requests for cooperating agency status:* on or before 5:00 p.m. Eastern Time on September 29, 2025.
The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

information to or for a Federal agency. Refer to 5 CFR 1320.3 for additional information.
² The Commission staff estimates that the industry’s hourly cost for wages plus benefits is

similar to the Commission’s \$103.00 FY 2025 average hourly cost for wages and benefits.

assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Upper Monroe Hydroelectric Project (P–1517–029).

m. The application is not ready for environmental analysis at this time.

n. *The existing project works consist of:* (1) a small diversion structure on each of the following three streams: First Lefthand Fork of Monroe Creek, Shingle Creek, and Serviceberry Creek; (2) an 11,200-foot-long, 8-inch-diameter penstock leading from the diversion structure on First Lefthand Fork of Monroe Creek to the powerhouse; (3) a

3,500-foot-long 6-inch-diameter penstock leading from the diversion structure on Shingle Creek to a point on the First Lefthand Fork penstock 7,400 feet upstream from the powerhouse; (4) a 12,900-foot-long 8-inch-diameter penstock leading from the diversion structure on Serviceberry Creek to a point on the First Lefthand Fork penstock 15 feet upstream from the powerhouse; (5) a 500-square-foot rock masonry and concrete powerhouse containing one generating unit with an installed capacity of 260 kilowatts (kW); (6) a tailrace returning the water to Monroe Creek; (7) a 0.82-mile-long, 12.5 kV three-phase overhead transmission line extending from the powerhouse to Monroe City's distribution line in Monroe Canyon; and (8) appurtenant facilities.

Monroe City is not proposing any changes to project facilities or operation.

o. Copies of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or call tollfree, (866) 208–3676 or (202) 502–8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

q. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary)	September 27, 2025.
Issue Scoping Document 1 for comments	December 11, 2025.
Issue Acceptance Letter	January 10, 2026.
Request Additional Information (if necessary)	January 10, 2026.
Issue Scoping Document 2 (if necessary)	February 26, 2026.
Issue Notice of Ready for Environmental Analysis	February 26, 2026.

r. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: August 7, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–15275 Filed 8–11–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No(s). CP25–528–000, CP25–528–001]

Eastern Gas Transmission and Storage, Inc.; Notice of Application and Petition for Waiver and Establishing Intervention Deadline

Take notice that on July 24, 2025, Eastern Gas Transmission and Storage, Inc. (EGTS), 10700 Energy Way, Glen

Allen, VA 23060 filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Appalachian Reliability Project (Project) in Armstrong, Greene and Westmoreland Counties, Pennsylvania, and Monroe County, Ohio. EGTS proposes to: (i) construct approximately 3.9 miles of 30-inch-diameter pipeline, (ii) install additional compression at two existing compressor stations, and (iii) construct a new metering and regulation station and modify two existing metering and regulation stations. The Project will enable EGTS to provide approximately 550,000 dekatherms per day of firm natural gas transportation service. Additionally, on July 25, 2025, Docket No. CP25–528–001, pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure, EGTS filed a petition to waive section 157.23 of the Commission's regulations as it applies to the Project. EGTS estimates the total cost of the Project to be \$238,557,437 all

as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the