

*Filed Date:* 8/28/20.  
*Accession Number:* 20200828–5120.  
*Comments Due:* 5 p.m. ET 9/18/20.  
*Docket Numbers:* ER20–2763–000.  
*Applicants:* Golden Spread Electric Cooperative, Inc.

*Description:* § 205(d) Rate Filing: WPC Sched B Modification Filing to be effective 11/1/2020.

*Filed Date:* 8/28/20.  
*Accession Number:* 20200828–5111.  
*Comments Due:* 5 p.m. ET 9/18/20.  
*Docket Numbers:* ER20–2764–000.  
*Applicants:* Midcontinent Independent System Operator, Inc., Northern States Power Company, a Minnesota corporation.

*Description:* § 205(d) Rate Filing: 2020–08–28\_SA 3552 NSP–GRE–OTP–WMMPA–CMMPA T–T (Steep Bank) to be effective 9/30/2019.

*Filed Date:* 8/28/20.  
*Accession Number:* 20200828–5115.  
*Comments Due:* 5 p.m. ET 9/18/20.  
*Docket Numbers:* ER20–2765–000.  
*Applicants:* Alabama Power Company.

*Description:* § 205(d) Rate Filing: SEPA Network Agreement Amendment Filing (Revision No. 8) to be effective 8/1/2020.

*Filed Date:* 8/28/20.  
*Accession Number:* 20200828–5116.  
*Comments Due:* 5 p.m. ET 9/18/20.  
*Docket Numbers:* ER20–2766–000.  
*Applicants:* Alabama Power Company.

*Description:* § 205(d) Rate Filing: SEPA Network Agreement Amendment Filing (Revision No. 9) to be effective 7/31/2020.

*Filed Date:* 8/28/20.  
*Accession Number:* 20200828–5117.  
*Comments Due:* 5 p.m. ET 9/18/20.  
*Docket Numbers:* ER20–2767–000.  
*Applicants:* New York Independent System Operator, Inc., New York State Electric & Gas Corporation.

*Description:* § 205(d) Rate Filing: Joint filing of SGIA among NYISO, NYSEG and Puckett Solar, SA 2545 to be effective 8/18/2020.

*Filed Date:* 8/28/20.  
*Accession Number:* 20200828–5128.  
*Comments Due:* 5 p.m. ET 9/18/20.  
*Docket Numbers:* ER20–2768–000.  
*Applicants:* Greenville County Solar Project, LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 10/21/2020.

*Filed Date:* 8/28/20.  
*Accession Number:* 20200828–5131.  
*Comments Due:* 5 p.m. ET 9/18/20.  
*Docket Numbers:* ER20–2769–000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Tariff Cancellation: Notice of Cancellation of Service Agreement No. 606 to be effective 12/31/2019.

*Filed Date:* 8/28/20.  
*Accession Number:* 20200828–5148.  
*Comments Due:* 5 p.m. ET 9/18/20.  
*Docket Numbers:* ER20–2770–000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* § 205(d) Rate Filing: Amendment to Service Agreement No. 813 to be effective 2/25/2020.

*Filed Date:* 8/28/20.  
*Accession Number:* 20200828–5151.  
*Comments Due:* 5 p.m. ET 9/18/20.  
*Docket Numbers:* ER20–2771–000.  
*Applicants:* Guzman Western Slope LLC.

*Description:* Baseline eTariff Filing: Baseline new to be effective 8/29/2020.  
*Filed Date:* 8/28/20.

*Accession Number:* 20200828–5152.  
*Comments Due:* 5 p.m. ET 9/18/20.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES20–53–000.  
*Applicants:* Montana-Dakota Utilities Co.

*Description:* Amendment to Application [Exhibits, C, D & E] Under Section 204 of the Federal Power Act for Authorization to Issue Securities, et al. of Montana-Dakota Utilities Co.

*Filed Date:* 8/27/20.  
*Accession Number:* 20200827–5227.  
*Comments Due:* 5 p.m. ET 9/1/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 28, 2020.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2020–19486 Filed 9–2–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD20–14–000]

#### Carbon Pricing in Organized Wholesale Electricity Markets; Supplemental Notice of Technical Conference

As announced in the Notice of Technical Conference issued in this proceeding on June 17, 2020, the Federal Energy Regulatory Commission (Commission) will convene a Commissioner-led technical conference in the above-referenced proceeding on Wednesday, September 30, 2020, from approximately 9:00 a.m. to 5:30 p.m. Eastern time. The conference will be held electronically.

The purpose of this conference is to discuss considerations related to state-adoption of mechanisms to price carbon dioxide emissions, commonly referred to as carbon pricing, in regions with Commission-jurisdictional organized wholesale electricity markets (*i.e.*, regions with regional transmission organizations/independent system operators, or RTOs/ISOs). This conference will focus on carbon pricing approaches where a state (or group of states) sets an explicit carbon price, whether through a price-based or quantity-based approach, and how that carbon price intersects with RTO/ISO-administered markets, addressing both legal and technical issues.

The agenda and list of panelists for this conference are attached. There is no fee for attendance, and the conference will be webcast for the public to attend electronically. Information on this technical conference, including a link to the webcast, will also be posted on this conference's event page on the Commission's website, [www.ferc.gov/news-events/events/technical-conference-regarding-carbon-pricing-organized-wholesale-electricity](http://www.ferc.gov/news-events/events/technical-conference-regarding-carbon-pricing-organized-wholesale-electricity), prior to the event. The conference will be transcribed. Transcripts will be available for a fee from Ace Reporting, (202) 347–3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov), call toll-free (866) 208–3372 (voice) or (202) 208–8659 (TTY), or send a fax to (202) 208–2106 with the required accommodations.

For more information about this technical conference, please contact:

John Miller (Technical Information), Office of Energy Market Regulation, (202) 502–6016, [john.miller@ferc.gov](mailto:john.miller@ferc.gov)  
 Anne Marie Hirschberger (Legal Information), Office of the General Counsel, (202) 502–8387, [annemarie.hirschberger@ferc.gov](mailto:annemarie.hirschberger@ferc.gov)  
 Sarah McKinley (Logistical Information), Office of External Affairs, (202) 502–8004, [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov)

Dated: August 28, 2020.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2020–19484 Filed 9–2–20; 8:45 am]

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Pacific Northwest-Pacific Southwest Intertie Project—Rate Order No. WAPA–192

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of rate order extending Pacific Northwest-Pacific Southwest Intertie Project transmission service rates.

**SUMMARY:** The extension of existing Pacific Northwest-Pacific Southwest Intertie Project transmission service rates has been confirmed, approved, and placed into effect on an interim basis. The existing transmission service rates under Rate Schedules INT–FT5 and INT–NFT4 were set to expire on September 30, 2020. This rate extension makes no change to the existing transmission service rates and extends them through September 30, 2023.

**DATES:** The extended transmission service rates under Rate Schedules INT–FT5 and NFT–4 will be placed into effect on an interim basis on October 1, 2020.

**FOR FURTHER INFORMATION CONTACT:** Tracey A. LeBeau, Regional Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005–6457, telephone (602) 605–2525, or email: [dswpwrmrk@wapa.gov](mailto:dswpwrmrk@wapa.gov); or Tina Ramsey, Rates Manager, Desert Southwest Region, Western Area Power Administration, telephone (602) 605–2565, or email: [ramsey@wapa.gov](mailto:ramsey@wapa.gov).

#### SUPPLEMENTARY INFORMATION:

##### Legal Authority

By Delegation Order No. 00–037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to the Western Area

Power Administration's (WAPA) Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve on a final basis, remand, or disapprove such rates to the Federal Energy Regulatory Commission (FERC). In Delegation Order No. 00–002.00S, effective January 15, 2020, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary of Energy. By Redelegation Order No. 00–002.10E, effective February 14, 2020, the Under Secretary of Energy further delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Assistant Secretary for Electricity. By Redelegation Order No. 00–002.10–05, effective July 8, 2020, the Assistant Secretary for Electricity further delegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA's Administrator. This rate action is issued under the Redelegation Order No. 00–002.10–05 and Department of Energy's (DOE) rate extension procedures set forth at 10 CFR 903.23(a).<sup>1</sup>

Following DOE's review of WAPA's proposal, I hereby confirm, approve, and place Rate Order No. WAPA–192 into effect on an interim basis. This extends, without adjustment, existing Rate Schedules INT–FT5 and INT–NFT4 through September 30, 2023. WAPA will submit Rate Order No. WAPA–192 and the extended rate schedules to FERC for confirmation and approval on a final basis.

##### Signing Authority

This document of the Department of Energy was signed on August 25, 2020, by Mark A. Gabriel, Administrator, Western Area Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

<sup>1</sup> 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).

Signed in Washington, DC, on August 31, 2020.

**Treena V. Garrett,**  
*Federal Register Liaison Officer, U.S.  
 Department of Energy.*

#### Department of Energy Administrator, Western Area Power Administration

In the Matter of: Western Area Power Administration Extension of Pacific Northwest-Pacific Southwest Intertie Project Transmission Service Rate Schedules, Rate Order No. WAPA–192.

ORDER CONFIRMING, APPROVING, AND PLACING THE TRANSMISSION SERVICE RATES FOR THE PACIFIC NORTHWEST–PACIFIC SOUTHWEST INTERTIE PROJECT INTO EFFECT ON AN INTERIM BASIS

The transmission service rates in Rate Order No. WAPA–192 are established following section 302 of the Department of Energy (DOE) Organization Act (42 U.S.C. 7152).<sup>2</sup>

By Delegation Order No. 00–037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to the Western Area Power Administration's (WAPA) Administrator; (2) the authority to confirm, approve, and place into effect such rates on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve on a final basis, remand, or disapprove such rates to the Federal Energy Regulatory Commission (FERC). By Delegation Order No. 00–002.00S, effective January 15, 2020, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary of Energy. By Redelegation Order No. 00–002.10E, effective February 14, 2020, the Under Secretary of Energy further delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Assistant Secretary for Electricity. By Redelegation Order No. 00–002.10–05, effective July 8, 2020, the Assistant Secretary for Electricity further delegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA's Administrator. This extension is issued under the Redelegation Order No. 00–002.10–05 and DOE's rate extension

<sup>2</sup> This Act transferred to, and vested in, the Secretary of Energy the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation (Reclamation) under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)) and section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s); and other acts that specifically apply to the projects involved.