

comments at ICDocketMgr@ed.gov. Please include the docket ID number and the title of the information collection request when requesting documents or submitting comments. Please note that comments submitted after the comment period will not be accepted. Written requests for information or comments submitted by postal mail or delivery should be addressed to the Manager of the Strategic Collections and Clearance Governance and Strategy Division, U.S. Department of Education, 400 Maryland Ave. SW, LBJ, Room 6W203, Washington, DC 20202–8240.

FOR FURTHER INFORMATION CONTACT: For specific questions related to collection activities, please contact Jane Hodgdon, 202–245–6057.

SUPPLEMENTARY INFORMATION: The Department, in accordance with the Paperwork Reduction Act of 1995 (PRA) (44 U.S.C. 3506(c)(2)(A)), provides the general public and Federal agencies with an opportunity to comment on proposed, revised, and continuing collections of information. This helps the Department assess the impact of its information collection requirements and minimize the public's reporting burden. It also helps the public understand the Department's information collection requirements and provide the requested data in the desired format. The Department is soliciting comments on the proposed information collection request (ICR) that is described below. The Department is especially interested in public comment addressing the following issues: (1) is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Full-Service Community Schools Annual Performance Report.

OMB Control Number: 1810–NEW.

Type of Review: A new ICR.

Respondents/Affected Public: State, Local, and Tribal Governments.

Total Estimated Number of Annual Responses: 42.

Total Estimated Number of Annual Burden Hours: 378.

Abstract: The collection of this information is part of the government-

wide effort to improve the performance and accountability of all federal programs, under the Government Performance and Results Act (GPRA) passed in 1993, the Uniform Guidance, and the Education Department General Administrative Regulations (EDGAR). Under GPRA, a process for using performance indicators to set program performance goals and to measure and report program results was established. To implement GPRA, the U.S. Department of Education (ED) developed GPRA measures at every program level to quantify and report program progress required by the Elementary and Secondary Education Act of 1965 (ESEA), as amended. Under the Uniform Guidance and EDGAR, recipients of federal awards are required to submit performance and financial expenditure information. The GPRA program-level measure (established under section 4625(4)(C) of the Elementary and Secondary Education Act of 1965, as amended), the 13 additional program indicators (established through a Notice of Final Priorities, Requirements, Definitions, and Selection Criteria (NFP) published in the **Federal Register** on July 13, 2022, 87 FR 41675)), and budget information for the Full-Service Community Schools (FSCS) Program are reported in the Annual Performance Report (APR). The APR is required under 2 CFR 200.328 and 34 CFR 75.118 and 75.590. It provides data on the status of funded projects that correspond to the scope and objectives established in the approved applications and any amendments. To ensure that accurate and reliable data are reported to Congress on program implementation and performance outcomes, the FSCS APR collects data from grantees in a consistent format to calculate these data in the aggregate.

Dated: June 5, 2023.

Kun Mullan,

PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2023–12262 Filed 6–7–23; 8:45 am]

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DEPARTMENT OF ENERGY

[DOE Docket No. 202–22–1]

Emergency Order Issued to the California Independent System Operator Corporation To Operate Power Generating Facilities Under Limited Circumstances in California as a Result of Extreme Weather

AGENCY: Office of Cybersecurity, Energy Security, and Emergency Response, Department of Energy.

ACTION: Notice of emergency action.

SUMMARY: The U.S. Department of Energy (DOE or the Department) is issuing this Notice to document emergency actions that it has taken pursuant to the Federal Power Act. California experienced several periods of extreme heat, drought conditions, and threat of wildfires. California Governor Gavin Newsom issued a proclamation declaring a state of emergency regarding increased electrical demand and generation. Because the additional generation may result in a conflict with environmental standards and requirements, the DOE authorized only the necessary additional generation, allowing CAISO to sufficiently supply the necessary amount of energy needed to prevent electrical disruption.

FOR FURTHER INFORMATION CONTACT: For further information on this Notice, or for information on the emergency activities described herein, contact Kenneth Buell, (202) 586–3362, Kenneth.Buell@hq.doe.gov, or by mail to the attention of Kenneth Buell, CR–30, 1000 Independence Ave. SW, Washington, DC 20585.

The Order and all related information are available here: <https://www.energy.gov/ceser/federal-power-act-section-202c-caiso-september-2022>.

SUPPLEMENTARY INFORMATION:

Background

Section 202(c) of the Federal Power Act

The U.S. Department of Energy is issuing this Notice pursuant to 10 CFR 1021.343(a) to document emergency actions taken in accordance with section 202(c) of the Federal Power Act (FPA) (16 U.S.C. 824a(c)). FPA section 202(c) provides that “[d]uring the continuance of any war in which the United States is engaged, or whenever the [Secretary of Energy] determines that an emergency exists by reason of a sudden increase in the demand for electric energy, or a shortage of electric energy or of facilities for the generation or transmission of electric energy, or of fuel or water for generating facilities, or other causes, the [Secretary of Energy]

shall have authority, either upon [her] own motion or upon complaint, with or without notice, hearing ore report, to require by order such temporary connections of facilities and generation, delivery, interchange, or transmission of electric energy as in [her] judgment will best meet the emergency and serve the public interest.

1. Request for Emergency Order From the California Independent System Operator Corporation

On September 1, 2022, the California Independent System Operator Corporation (CAISO) submitted to the Department a Request for Emergency Order Under Section 202(c) of the Federal Power Act (Application) with the Department “to preserve the reliability of bulk electric power system in California.” In its Application, CAISO cited extreme heat and forecasted a supply deficiency to meet demand during peak demand hours. CAISO requested the authority to direct the operation of three natural gas-fired generating resources capable of providing 28 megawatts of additional generation supply (the Covered Resources). CAISO stated that the emergency order it was requesting could result in exceedances of National Ambient Air Quality Standards under the Clean Air Act. Given the permit limits of the Covered Resources, CAISO anticipated that the additional capacity could not be made available absent an order under FPA section 202(c).

2. CAISO Order

On September 2, 2022, the Acting Under Secretary for Infrastructure, acting pursuant to delegated authority, issued Order No. 2022–22–1 (the CAISO Order). As set forth in the CAISO Order, the Acting Under Secretary for Infrastructure found that an emergency exists in California due to a shortage of electric energy, a shortage of facilities for the generation of electric energy, and other causes, and that the issuance of the CAISO Order would meet the emergency and serve the public interest.

The CAISO Order authorized the CAISO to dispatch the Covered Resources from September 2, 2022 to September 8, 2022, solely under the following conditions: (i) the issuance and continuation of an Energy Emergency Alert Level 2 (EEA2) condition or greater between the hours of 14:00 Pacific Daylight Time and 22:00 Pacific Daylight Time; and (ii) a transmission emergency that requires operation of a Covered Resource to prevent or mitigate load curtailment during any operating hour. Under the CAISO Order, the CAISO was required

to exhaust all reasonably and practically available resources prior to dispatching the Covered Resources.

The CAISO Order requires that CAISO provide a report by October 10, 2022, to include all source-specific data for dates between September 2, 2022 and September 8, 2022, during which the Covered Resources operated. The report must include, “for each unit: (1) the hours of operation, as well as the hours in which any permit limit was exceeded, and (2) a preliminary description of each permit term that was exceeded and the manner in which such exceedance occurred.” The CAISO Order also requires the CAISO to “submit a final report by November 14, 2022, with any revisions to the information reported on December 12, 2022.” However, because no facilities operated above permitted levels during the emergency as authorized by the DOE order, no environmental impacts resulted from DOE issuing the order. Consequently, DOE has decided not to prepare a special environmental analysis.

3. Amendment Number 1 to CAISO Order

On September 7, 2022, the CAISO submitted to the Department a Request for Modification of Emergency Order Pursuant to Section 202(c) of the Federal Power Act (Request for Modification) in which it requested that the CAISO Order be amended to add two units at Calpine’s Greenleaf Unit 1 site in Yuba City, California (the Greenleaf Units) as additional Covered Resources and that the Greenleaf Units be permitted to operate through September 9, 2022, and otherwise in accordance with the terms of CAISO Order. In its Request for Modification, the CAISO reported that the water injection pump failed at the Greenleaf Units on September 6, 2022. Operation of the Greenleaf Units could cause exceedance of permitted emissions limits, and thus could result in suspension of their operation absent the issuance of an emergency order permitting operation of the Greenleaf Units during specified conditions.

On September 7, 2022, the Acting Under Secretary for Infrastructure issued Amendment Number 1 to Order No. 2022–22–1 (Amendment Number 1), finding that the circumstances which led to her previous determination that California was experiencing a shortage of electric energy was continuing and that Amendment Number 1 would help meet the emergency conditions in the CAISO control area and serve the public interest. Amendment Number 1 added the Greenleaf Units as Covered

Resources subject to all of the terms of the CAISO Order, except that the Greenleaf Units could be operated through September 9, 2022. All other terms of CAISO Order remained in effect and applied to all of the Covered Resources, including the Greenleaf Units. The CAISO Order as amended by Amendment Number 1 is referred to herein as the Amended CAISO Order.

4. Amendment Number 2 to the Amended CAISO Order

On September 7, 2022, the CAISO submitted to the Department a Request for Extension of Emergency Order Pursuant to Section 202(c) of the Federal Power Act (Extension Application) to the Department. In its Extension Application, the CAISO requested an extension of the expiration date of the Amended CAISO Order through September 12, 2022. The CAISO stated that California was experiencing extreme heat, which the CAISO forecasted to continue through at least September 9, 2022, and the extended and excessive heat as well as wildfire risk could “exacerbate electric grid reliability issues at any time.” Consequently, the CAISO believed it prudent to ask that the expiration date of the Amended CAISO Order be extended through September 12, 2022.

On September 8, 2022, the Acting Under Secretary for Infrastructure issued Amendment Number 2 to Order No. 2022–22–1 (Amendment Number 2), finding that an emergency continued to exist in California due to a shortage of electric energy and that issuance of the extension would help to meet the emergency conditions and serve the public interest. Amendment Number 2 extended the expiration date of the Amended CAISO Order through September 12, 2022. All other terms of the Amended CAISO Order remained in effect, including the obligation of the CAISO to exhaust all reasonably and practically available resources prior to dispatching the Covered Resource and the obligation to report information regarding the environmental impacts of the operation of the Covered Resources permitted by the CAISO Order. As required by FPA section 202(c), the Department consulted with the Environmental Protection Agency (EPA) in considering the CAISO’s request for an extension of the Amended CAISO Order. The EPA did not request any additional conditions be included in the Amended CAISO Order. Because no facilities operated above permitted levels during the emergency as authorized by the DOE order, no environmental impacts resulted from DOE issuing the order. Consequently,

DOE has decided not to prepare a special environmental analysis.

5. Further Information

The CAISO Order, Amendment Number 1, Amendment Number 2, and other documents referenced herein can be found on the Department's website at Federal Power Act Section 202(c): CAISO September 2022 | Department of Energy. The reports required by the Amended CAISO Order will be posted to the Department's website when they become available.

Signing Authority

This document of the Department of Energy was signed on May 15, 2023, by Puesh M. Kumar, Director for the Office of Cybersecurity, Energy Security, and Emergency Response, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE **Federal Register** Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on June 2, 2023.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2023-12214 Filed 6-7-23; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD23-3-000]

Commission Information Collection Activities (FERC-725B(5))

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725B(5), (Mandatory Reliability Standards, Critical Infrastructure Protection (CIP-003-9)- Temporary

Placeholder for FERC-725B that is pending approval at OMB.

No Comments were received on the 60-day notice published on March 30, 2023.

DATES: Comments on the collection of information are due July 10, 2023.

ADDRESSES: Send written comments on FERC-725B(5), Mandatory Reliability Standards, Critical Infrastructure Protection (CIP-003-9) to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control No: 1902-NEW(FERC-725B(5)) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. RD23-3-000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- **Mail via U.S. Postal Service Only:** Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (including courier) delivery:** Deliver to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-725B(5) (Mandatory Reliability Standards, Critical Infrastructure Protection (CIP-003-9))—Temporary Placeholder for FERC-725B that is pending approval at OMB
OMB Control No.: 1902-NEW.

Type of Request: New collection request for FERC-725B(5)—temporary placeholder for FERC-725B information collection requirements with changes to the reporting requirements.

Abstract: On August 8, 2005, Congress enacted the Energy Policy Act of 2005.¹ The Energy Policy Act of 2005 added a new section 215 to the Federal Power Act (FPA),² which requires a Commission-certified Electric Reliability Organization to develop mandatory and enforceable Reliability Standards,³ including requirements for cybersecurity protection, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the Electric Reliability Organization subject to Commission oversight, or the Commission can independently enforce Reliability Standards.

On February 3, 2006, the Commission issued Order No. 672,⁴ implementing FPA section 215. The Commission subsequently certified the North American Electric Reliability Corporation (NERC) as the Electric Reliability Organization. The Reliability Standards developed by NERC become mandatory and enforceable after Commission approval and apply to users, owners, and operators of the Bulk-Power System, as set forth in each Reliability Standard.⁵ The CIP

¹ Energy Policy Act of 2005, Public Law 109-58, sec. 1261 *et seq.*, 119 Stat. 594 (2005).

² 16 U.S.C. 824o.

³ Section 215 of the FPA defines Reliability Standard as a requirement, approved by the Commission, to provide for reliable operation of existing bulk-power system facilities, including cybersecurity protection, and the design of planned additions or modifications to such facilities to the extent necessary to provide for reliable operation of the Bulk-Power System. However, the term does not include any requirement to enlarge such facilities or to construct new transmission capacity or generation capacity. *Id.* at 824o(a)(3).

⁴ *Rules Concerning Certification of the Elec. Reliability Org.; and Procedures for the Establishment, Approval, and Enft of Elec. Reliability Standards*, Order No. 672, 71 FR 8661 (Feb. 17, 2006), 114 FERC ¶ 61,104, *order on reh'g*, Order No. 672-A, 71 FR 19814 (Apr. 28, 2006), 114 FERC ¶ 61,328 (2006).

⁵ NERC uses the term "registered entity" to identify users, owners, and operators of the Bulk-Power System responsible for performing specified reliability functions with respect to NERC