

Brief description of amendment: The amendment adopts the NRC's-approved Technical Specifications Task Force (TSTF) Standard Technical Specifications Change Traveler TSTF-535, "Revise Shutdown Margin Definition to Address Advanced Fuel Designs," ADAMS Accession No. ML112200436 dated August 8, 2011; to modify the TS definition of "Shutdown Margin" (SDM).

The change requires the calculation of the SDM at a reactor moderator temperature of 68 °F or higher, to a temperature that represents the most reactive state of the core throughout the reactor operating cycle. This change is needed to address new Boiling Water Reactor fuel designs which may be more reactive at shutdown temperatures above 68 °F.

Date of issuance: April 14, 2014.

Effective date: As of the date of issuance, and shall be implemented within 60 days.

Amendment No.: 305. A publicly-available version is in ADAMS under Accession No. ML14085A446; documents related to this amendment are listed in the Safety Evaluation enclosed with the amendment.

Renewed Facility Operating License No. DPR-59: The amendment revised the License and the Technical Specifications.

Date of initial notice in Federal Register: November 26, 2013 (78 FR 70592).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated April 14, 2014.

No significant hazards consideration comments received: None.

Tennessee Valley Authority, Docket No. 50-390, Watts Bar Nuclear Plant, Unit 1, Rhea County, Tennessee

Date of application for amendment: April 12, 2013.

Description of amendment request: The amendment revised Technical Specification (TS) 5.9.2. "Annual Radiological Environmental Operating Report," to delete the reference to collocated dosimeters in relation to the NRC thermoluminescent dosimeters program. This change is consistent with the NRC's-approved Technical Specification Task Force (TSTF) change TSTF-348. In addition, it would correct a cross-reference error in TS 5.9.8, "PAMS Post Accident Monitoring System Report."

Date of issuance: April 7, 2014.

Effective date: As of the date of issuance and shall be implemented no later than 30 days from date of issuance.

Amendment No.: 96. A publicly-available version is in ADAMS under

Accession No. ML14071A339; documents related to this amendment are listed in the Safety Evaluation enclosed with the amendment.

Facility Operating License No. NPF-90: Amendment revised the License and TSs.

Date of initial notice in Federal Register: August 20, 2013 (78 FR 51230).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated April 7, 2014.

No significant hazards consideration comments received: None.

Tennessee Valley Authority, Docket No. 50-390, Watts Bar Nuclear Plant, Unit 1, Rhea County, Tennessee

Date of application for amendment: July 30, 2013.

Brief description of amendment: The amendment revised Technical Specification (TS) 4.3.1.1, "Criticality," to clarify the requirements for storage of new and spent fuel assemblies in the spent fuel racks. This change updated the current Unit 1 TS to ensure consistency with the proposed TS 4.3.1.1 for Unit 2. In addition, editorial changes are being made to TS 4.3.1.

Date of issuance: April 7, 2014.

Effective date: As of the date of issuance and shall be implemented no later than 60 days from date of issuance.

Amendment No.: 95. A publicly-available version is in ADAMS under Accession No. ML14071A290; documents related to this amendment are listed in the Safety Evaluation enclosed with the amendment.

Facility Operating License No. NPF-90: Amendment revised the License and TSs.

Date of initial notice in Federal Register: December 10, 2013 (78 FR 74185).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated April 7, 2014.

No significant hazards consideration comments received: None.

Dated at Rockville, Maryland, this 18th day of April 2014.

For the Nuclear Regulatory Commission.

A. Louise Lund,

Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2014-09489 Filed 4-28-14; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards (ACRS); Meeting of the ACRS Subcommittee on Digital I&C; Notice of Meeting

The ACRS Subcommittee on Digital I&C will hold a briefing on May 20, 2014, Room T-2B1, 11545 Rockville Pike, Rockville, Maryland.

The entire meeting will be open to public attendance.

The agenda for the subject meeting shall be as follows:

Tuesday, May 20, 2014—8:30 a.m. Until 5:00 p.m.

The Subcommittee will review a revision to 10 CFR 50.55a(h) endorsing IEEE 603-2009, "Criteria for Safety Systems for Nuclear Power Generating Stations." The Subcommittee will hear presentations by and hold discussions with the NRC staff and other interested persons regarding this matter. The Subcommittee will gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the Full Committee.

Members of the public desiring to provide oral statements and/or written comments should notify the Designated Federal Official (DFO), Christina Antonescu (Telephone 301-415-6792 or Email: Christina.Antonescu@nrc.gov) five days prior to the meeting, if possible, so that appropriate arrangements can be made. Thirty-five hard copies of each presentation or handout should be provided to the DFO thirty minutes before the meeting. In addition, one electronic copy of each presentation should be emailed to the DFO one day before the meeting. If an electronic copy cannot be provided within this timeframe, presenters should provide the DFO with a CD containing each presentation at least thirty minutes before the meeting. Electronic recordings will be permitted only during those portions of the meeting that are open to the public. Detailed procedures for the conduct of and participation in ACRS meetings were published in the **Federal Register** on November 8, 2013 (78 CFR 67205-67206).

Detailed meeting agendas and meeting transcripts are available on the NRC Web site at <http://www.nrc.gov/reading-rm/doc-collections/acrs>. Information regarding topics to be discussed, changes to the agenda, whether the meeting has been canceled or rescheduled, and the time allotted to present oral statements can be obtained

from the Web site cited above or by contacting the identified DFO. Moreover, in view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with these references if such rescheduling would result in a major inconvenience.

If attending this meeting, please enter through the One White Flint North building, 11555 Rockville Pike, Rockville, MD. After registering with security, please contact Mr. Theron Brown (Telephone 240-888-9835) to be escorted to the meeting room.

Dated: April 22, 2014.

Cayetano Santos,

Chief, Technical Support Branch, Advisory Committee on Reactor Safeguards.

[FR Doc. 2014-09737 Filed 4-28-14; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-72002; File No. SR-EDGX-2014-10]

Self-Regulatory Organizations; EDGX Exchange, Inc.; Notice of Filing and Immediate Effectiveness of Proposed Rule Change Relating to Amendments to the EDGX Exchange, Inc. Fee Schedule

April 23, 2014.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (the “Act”),¹ and Rule 19b-4 thereunder,² notice is hereby given that on April 9, 2014, EDGX Exchange, Inc. (the “Exchange” or “EDGX”) filed with the Securities and Exchange Commission (“Commission”) the proposed rule change as described in Items I, II and III below, which items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization’s Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to amend its fees and rebates applicable to Members³ of the Exchange pursuant to EDGX Rule

15.1(a) and (c) (“Fee Schedule”) to harmonize the definitions of Average Daily Trading Volume (“ADV”) and Total Consolidated Volume (“TCV”) with those contained in the BATS Exchange, Inc. (“BATS”) and BATS-Y Exchange, Inc. (“BYX”) fee schedules by: (i) Modifying the way that, for purposes of tiered pricing, the Exchange calculates ADV and average daily TCV; and (ii) clarify the manner in which Members may aggregate their ADV with other affiliated Members. The text of the proposed rule change is available on the Exchange’s Internet Web site at www.directedge.com, at the Exchange’s principal office, and at the Public Reference Room of the Commission.

II. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of, and basis for, the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The self-regulatory organization has prepared summaries, set forth in sections A, B and C below, of the most significant aspects of such statements.

A. Self-Regulatory Organization’s Statement of the Purpose of, and the Statutory Basis for, the Proposed Rule Change

1. Purpose

On January 31, 2014, Direct Edge Holdings LLC (“DE Holdings”), the former parent company of the Exchange, completed its business combination with BATS Global Markets, Inc., the parent company of BATS and BYX.⁴ As part of its effort to reduce regulatory duplication and relieve firms that are members of the Exchange, BATS, and BYX of conflicting or unnecessary regulatory burdens, the Exchange is now engaged in the process of reviewing and amending certain Exchange, BATS, and BYX Rules. To conform to comparable BATS and BYX rules for purposes of its harmonization efforts due to its business combination, the Exchange proposes to amend the definitions of ADV and TCV to make each definition similar to those

contained in the BATS and BYX fee schedules by modifying the way that, for purposes of tiered pricing: (i) The Exchange calculates ADV and average daily TCV; and (ii) the manner in which Members may aggregate their ADV with other affiliated Members. The Exchange notes that it is not proposing to modify any of the existing rebates or the percentage thresholds at which a Member may qualify for certain rebates pursuant to the tiered pricing structure.

ADV and TCV

Currently, the Exchange determines the liquidity adding rebate that it will provide to Members based on the Exchange’s tiered pricing structure based on the calculation of ADV,⁵ and/or average daily TCV.⁶ Unlike on BATS and BYX, the Exchange does not currently exclude any trading days from its calculation of ADV and TCV. Therefore, to harmonize the calculation of ADV and TCV with BATS and BYX, the Exchange proposes to amend the definitions of ADV and TCV to exclude shares on: (i) Any day that the Exchange’s system experiences a disruption that lasts for more than 60 minutes during Regular Trading Hours⁷ (“Exchange System Disruption”); and (ii) the last Friday in June (the “Russell Reconstitution Day”). The Exchange also proposes to amend the definition of ADV to clarify that routed shares are not included in ADV calculation.

First, the Exchange proposes to modify the definitions of ADV and TCV to exclude trading days where the Exchange experiences a systems disruption that lasts for more than 60 minutes during Regular Trading Hours and define it as an Exchange System Disruption.⁸ As an example, an Exchange System Disruption may occur where a certain group of securities (i.e., securities in a select symbol range such as A through C) traded on the Exchange are unavailable for trading due to an Exchange system issue. Similarly, the Exchange may be able to perform certain functions with respect to accepting and processing orders, but may have a failure to another significant process,

⁵ As provided in the Fee Schedule, “ADV” is currently defined as the average daily volume of shares that a Member executed on the Exchange for the month in which the fees are calculated.

⁶ As provided in the Fee Schedule, “TCV” is currently defined as the volume reported by all exchanges and trade reporting facilities to the consolidated transaction reporting plans for Tapes A, B and C securities for the month in which the fees are calculated.

⁷ “Regular Trading Hours” is defined as “the time between 9:30 a.m. and 4:00 p.m. Eastern Time.” See Exchange Rule 1.5(y).

⁸ See SR-BATS-2014-010 and SR-BYX-2014-006 (proposing to exclude Exchange System Disruptions from the definition of ADV).

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.

³ The term “Member” is defined as “any registered broker or dealer, or any person associated with a registered broker or dealer, that has been admitted to membership in the Exchange. A Member will have the status of a “member” of the Exchange as that term is defined in Section 3(a)(3) of the Act.” See Exchange Rule 1.5(n).

⁴ See Securities Exchange Act Release No. 71449 (January 30, 2014), 79 FR 6961 (February 5, 2014) (SR-EDGX-2013-43). Upon completion of the Combination, DE Holdings and BATS Global Markets, Inc. each became intermediate holding companies, held under a single new holding company. The new holding company, formerly named “BATS Global Markets Holdings, Inc.,” changed its name to “BATS Global Markets, Inc.”