

Filed Date: 6/3/24.

Accession Number: 20240603–5240.

Comment Date: 5 p.m. ET 6/24/24.

Docket Numbers: ER24–2183–000.

Applicants: Big Rock ESS Assets LLC.

Description: Baseline eTariff Filing:

Big Rock ESS Assets LLC MBR
Application Filing to be effective 8/3/
2024.

Filed Date: 6/4/24.

Accession Number: 20240604–5106.

Comment Date: 5 p.m. ET 6/25/24.

Docket Numbers: ER24–2184–000.

Applicants: Southwest Power Pool,
Inc.

Description: § 205(d) Rate Filing:
Revisions to Expand the RTO into the
Western Interconnection (Part 1 of 2) to
be effective 12/31/9998.

Filed Date: 6/4/24.

Accession Number: 20240604–5135.

Comment Date: 5 p.m. ET 6/25/24.

Docket Numbers: ER24–2185–000.

Applicants: Southwest Power Pool,
Inc.

Description: § 205(d) Rate Filing:
Revisions to Expand the RTO into the
Western Interconnection (Part 2 of 2) to
be effective 12/31/9998.

Filed Date: 6/4/24.

Accession Number: 20240604–5138.

Comment Date: 5 p.m. ET 6/25/24.

Docket Numbers: ER24–2186–000.

Applicants: Southwest Power Pool,
Inc., NorthWestern Energy Public
Service Corporation.

Description: § 205(d) Rate Filing:
Southwest Power Pool, Inc. submits
tariff filing per 35.13(a)(2)(iii):
NorthWestern Energy—Formula Rates
Revisions to be effective 1/1/2024.

Filed Date: 6/4/24.

Accession Number: 20240604–5189.

Comment Date: 5 p.m. ET 6/25/24.

The filings are accessible in the
Commission's eLibrary system ([https://
elibrary.ferc.gov/idmws/search/fercgen
search.asp](https://elibrary.ferc.gov/idmws/search/fercgensearch.asp)) by querying the docket
number.

Any person desiring to intervene, to
protest, or to answer a complaint in any
of the above proceedings must file in
accordance with Rules 211, 214, or 206
of the Commission's Regulations (18
CFR 385.211, 385.214, or 385.206) on or
before 5:00 p.m. Eastern time on the
specified comment date. Protests may be
considered, but intervention is
necessary to become a party to the
proceeding.

eFiling is encouraged. More detailed
information relating to filing
requirements, interventions, protests,
service, and qualifying facilities filings
can be found at: [http://www.ferc.gov/
docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For
other information, call (866) 208–3676
(toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public
Participation (OPP) supports meaningful
public engagement and participation in
Commission proceedings. OPP can help
members of the public, including
landowners, environmental justice
communities, Tribal members and
others, access publicly available
information and navigate Commission
processes. For public inquiries and
assistance with making filings such as
interventions, comments, or requests for
rehearing, the public is encouraged to
contact OPP at (202) 502–6595 or [OPP@
ferc.gov](mailto:OPP@ferc.gov).

Dated: June 4, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–12681 Filed 6–10–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1904–078; Project No. 1855–
050; Project No. 1892–030]

Great River Hydro, LLC; Notice of Intent To Prepare an Environmental Impact Statement

On May 1, 2017, and materially
amended on December 7, 2020, Great
River Hydro, LLC filed applications for
new major licenses to operate its 32.4-
megawatt (MW) Vernon Hydroelectric
Project (Vernon Project; FERC No.
1904), 40.8–MW Bellows Falls
Hydroelectric Project (Bellows Falls
Project; FERC No. 1855), and 35.6–MW
Wilder Hydroelectric Project (Wilder
Project; FERC No. 1892 (collectively,
projects). The projects are located on the
Connecticut River in Orange, Windsor,
and Windham Counties, Vermont; and
Grafton, Sullivan, and Cheshire
Counties, New Hampshire.

During the application pre-filing
process, on December 21, 2012,
Commission staff issued Scoping
Document 1, initiating the scoping
process for the projects in accordance
with the National Environmental Policy
Act (NEPA) and Commission
regulations. On April 15, 2013,
Commission staff issued a revised
scoping document (Scoping Document
2). In accordance with the Commission's
regulations, on February 22, 2024,
Commission staff issued notices that the
projects were ready for environmental
analysis (REA Notice). Based on the
information in the record, including
comments filed during scoping and in
response to the REA Notices, staff has
determined that relicensing the project

may constitute a major Federal action
significantly affecting the quality of the
human environment. Therefore, staff
intends to prepare an Environmental
Impact Statement (EIS) for the above-
captioned projects.

A draft EIS will be issued and
circulated for review by all interested
parties. All comments filed in response
to the REA notices, and on the draft EIS,
will be analyzed by staff in a final EIS.
Staff's conclusions and
recommendations will be available for
the Commission's consideration in
reaching its final licensing decision.

The application will be processed
according to the following schedule.
Revisions to the schedule may be made
as appropriate.

Milestone	Target date
Issue draft EIS	December 2024.
Draft EIS Public Meeting.	January 2025.
Comments on draft EIS due.	February 2025.
Commission issues final EIS.	August 2025. ¹

Any questions regarding this notice
may be directed to Steve Kartalia at
(202) 502–6131 or [stephen.kartalia@
ferc.gov](mailto:stephen.kartalia@ferc.gov).

Dated: June 5, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–12760 Filed 6–10–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has
received the following Natural Gas
Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24–822–000.

Applicants: Dauphin Island Gathering
Partners.

Description: § 4(d) Rate Filing: W&T—
IT Agreement 2024 to be effective 5/28/
2024.

Filed Date: 6/3/24.

Accession Number: 20240603–5145.

Comment Date: 5 p.m. ET 6/17/24.

Docket Numbers: RP24–823–000.

¹ The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(2) (2023) require that EISs be completed within 2 years of the Federal action agency's decision to prepare an EIS. See also National Environmental Policy Act, 42 U.S.C. 4321 *et seq.*, amended by section 107(g)(1)(A)(iii) of the Fiscal Responsibility Act of 2023, Public Law 118–5, sec. 4336a, 137 Stat. 42.

Applicants: Cheniere Corpus Christi Pipeline, LP.

Description: § 4(d) Rate Filing: Cheniere Corpus Christi EPC Rate Change to be effective 8/1/2024.

Filed Date: 6/3/24.

Accession Number: 20240603–5149.

Comment Date: 5 p.m. ET 6/17/24.

Docket Numbers: RP24–824–000.

Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements Filings—Various Shippers on 06/04/2024 to be effective 7/1/2024.

Filed Date: 6/4/24.

Accession Number: 20240604–5064.

Comment Date: 5 p.m. ET 6/17/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission’s Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–805–001.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: Tariff Amendment: Amendment to Negotiated Rate and Non-Conforming Agreements Filing to be effective 7/1/2024.

Filed Date: 6/3/24.

Accession Number: 20240603–5183.

Comment Date: 5 p.m. ET 6/17/24.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission’s Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available

information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: June 4, 2024,

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–12680 Filed 6–10–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2600–000]

**Bangor-Pacific Hydro Associates;
Notice of Authorization for Continued
Project Operation**

The license for the West Enfield Hydroelectric Project No. 2600 was issued for a period ending May 31, 2024.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project’s prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2600 is issued to Bangor-Pacific Hydro Associates for a period effective June 1, 2024, through May 31, 2025, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before May 31, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Bangor-Pacific Hydro Associates is authorized to continue operation of the West Enfield Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: June 5, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–12755 Filed 6–10–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7189–015]

**Green Lake Water Power Company;
Notice of Revised Procedural Schedule
for Environmental Assessment for the
Proposed Project Relicense**

On March 31, 2022, Green Lake Water Power Company filed an application for a subsequent license to continue to operate and maintain the 424-kilowatt Green Lake Hydroelectric Project No. 7189 (Green Lake Project). On May 31, 2023, Commission staff issued a notice of intent to prepare an environmental assessment (EA) to evaluate the effects of relicensing the Green Lake Project. The notice included an anticipated schedule for issuing the EA. By notice issued April 11, 2024, the schedule for completing the EA was revised. The revised due date for the EA was to be May 2024.

On May 28, 2024, the Maine Department of Environmental Protection filed its Clean Water Act section 401 water quality certification (certification) for the Green Lake Project with the Commission. In order for staff to fully consider the certification, the procedural schedule for completing the EA is being revised as follows. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue EA	September 2024.