

Dated: September 29, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–22163 Filed 10–6–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–529–000]

Stingray Pipeline Company, L.L.C.; Notice of Application

Take notice that on September 25, 2020, Stingray Pipeline Company, L.L.C. (Stingray), 1300 Main Street, Houston, Texas 77002, filed in the above referenced docket an application pursuant to section 7(b) of the Natural Gas Act (NGA) for authorization to abandon by sale to Triton Gathering LLC: (1) 103 miles of 36-inch-diameter pipeline; (2) the 8,500 horsepower CS 701; (3) the West Cameron 148 Platform; and (4) various receipt and delivery point interconnections and appurtenances, all located onshore in Cameron Parish, Louisiana and offshore Louisiana in the Gulf of Mexico. Further, if the abandonment is granted, Stingray requests authorization to abandon: (1) Its NGA section 7 certificate of public convenience and necessity for the acquisition, construction, and operation of its pipeline system; (2) its Part 157, Subpart F blanket certificate; and (3) its Part 284, Subpart G blanket certificate. Stingray also requests that its FERC Gas Tariff, Fifth Revised Volume No. 1, including all rate schedules therein, be cancelled, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call

toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions concerning Stingray's application may be directed to Blair Lichtenwalter, Senior Director of Certificates, Stingray Pipeline Company, L.L.C., 1300 Main Street, Houston, Texas 77002, by telephone at (713) 989–2605, or by email at blair.lichtenwalter@energytransfer.com.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit five copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in

determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16–4–001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new NGA section 3 or section 7 proceeding.¹ Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to "show good cause why the time limitation should be waived," and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.²

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on October 20, 2020.

¹ *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶ 61,167 at ¶ 50 (2018).

² 18 CFR 385.214(d)(1).

Dated: September 29, 2020.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–486–000]

Tuscarora Gas Transmission Company; Notice of Schedule for Environmental Review of the Tuscarora Xpress Project

On June 24, 2020, Tuscarora Gas Transmission Company (Tuscarora) filed an application in Docket No. CP20–486–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) and 7(b) of the Natural Gas Act to construct, replace, and operate certain interstate natural gas transmission pipeline facilities. The proposed project known as the Tuscarora Xpress Project (Project), seeks to increase the certificated capacity of its natural gas pipeline by 15,000 dekatherms per day from Malin, Oregon to the Wadsworth Compressor Station in Washoe County, Nevada.

On July 7, 2020, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—February 8, 2021
90-day Federal Authorization Decision
Deadline—May 9, 2021

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Tuscarora proposes to replace and upgrade an existing reciprocating compressor unit (and building) and construct a new skid-mounted compressor unit at the same location within the existing Wadsworth Compressor Station in Washoe County, Nevada. Additionally, Tuscarora would

upgrade an existing meter, replace the existing meter bypass line with a new meter piping run, and install a new meter within the existing compressor station site. According to Tuscarora, the Project is necessary to meet the growing market demand for natural gas in this area.

Background

On August 4, 2020, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Tuscarora Xpress Project and Request for Comments on Environmental Issues (NOI)*. The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission did not receive any environmental comments.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC website (www.ferc.gov). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (*i.e.*, CP20–486), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: October 1, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020–22159 Filed 10–6–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP19–1353–010.

Applicants: Northern Natural Gas Company.

Description: Compliance filing 20200918 Compliance of Settlement to be effective 1/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5144.

Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1123–001.

Applicants: Millennium Pipeline Company, LLC.

Description: Compliance filing RAM 2020—Periodic RAM Adj—Compliance Filing to be effective 10/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5113.

Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1160–001.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Tariff Amendment: Initial Rate Filing—Southeastern Trail Project—Amendment to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5129.

Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1238–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Atlanta Gas 8438 to various shippers eff 10–1–2020) to be effective 10/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5005.

Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1239–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Constellation 53096 to Exelon 53144) to be effective 10/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5006.

Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1240–000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20200930 Negotiated Rate to be effective 10/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5020.

Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1241–000.