

amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has made a determination based on that assessment, it is so indicated.

For further details with respect to the action see (1) the applications for amendment, (2) the amendment, and (3) the Commission's related letter, Safety Evaluation, and/or Environmental Assessment, as indicated. All of these items can be accessed as described in the "Obtaining Information and Submitting Comments" section of this document.

Exelon Generation Company, LLC, Docket Nos. STN 50–456 and STN 50–457, Braidwood Station, Units 1 and 2 (Braidwood), Will County, Illinois

Exelon Generation Company, LLC, Docket Nos. STN 50–454 and STN 50–455, Byron Station, Unit Nos. 1 and 2 (Byron), Ogle County, Illinois

Exelon Generation Company, LLC, Docket No. 50–461, Clinton Power Station, Unit No. 1 (Clinton), DeWitt County, Illinois

Exelon Generation Company, LLC, Docket Nos. 50–237 and 50–249, Dresden Nuclear Power Station, Units 2 and 3 (Dresden), Grundy County, Illinois

Exelon Generation Company, LLC and Exelon FitzPatrick, LLC, Docket No. 50–333, James A. FitzPatrick Nuclear Power Plant (FitzPatrick), Oswego County, New York

Exelon Generation Company, LLC, Docket Nos. 50–373 and 50–374, LaSalle County Station, Units 1 and 2 (LaSalle), LaSalle County, Illinois

Exelon Generation Company, LLC, Docket Nos. 50–254 and 50–265, Quad Cities Nuclear Power Station, Units 1 and 2 (Quad Cities), Rock Island County, Illinois

Date of amendment request:
November 1, 2018.

Brief description of amendments: The amendments revised the Technical Specifications for these facilities to eliminate secondary completion times. The changes are based on Technical Specifications Task Force (TSTF) Traveler TSTF–439, Revision 2, "Eliminate Second Completion Times Limiting Time from Discovery of Failure to Meet an LCO [Limiting Condition for Operation]" (ADAMS Accession No. ML051860296). The amendment for the FitzPatrick also deleted an obsolete footnote for a one-time action.

Date of issuance: October 8, 2019.

Effective date: As of the date of issuance and shall be implemented within 60 days of the date of issuance.

Amendment Nos.: Braidwood—203/203, Byron—209/209, Clinton—227, Dresden—262/255, FitzPatrick—329, LaSalle—239/225, and Quad Cities—275/270. A publicly-available version is in ADAMS under Accession No. ML19266A527. Documents related to these amendments are listed in the Safety Evaluation enclosed with the amendments.

Facility Operating License Nos. NPF–72, NPF–77, NPF–37, NPF–66, NPF–62, DPR–19, DPR–25, DPR–59, NPF–11, NPF–18, DPR–29, and DPR–30: The amendments revised the Facility Operating Licenses and Technical Specifications.

Date of initial notice in Federal Register: January 30, 2019 (84 FR 493).

The Commission's related evaluation of the amendments is contained in a safety evaluation dated October 8, 2019.

No significant hazards consideration comments received: No.

Indiana Michigan Power Company, Docket Nos. 50–315 and 50–316, Donald C. Cook Nuclear Plant (Cook Nuclear Plant), Unit Nos. 1 and 2 (CNP), Berrien County, Michigan

Date of amendment request:
December 11, 2018.

Brief description of amendments: The amendments revised the Cook Nuclear Plant Environmental Protection Plan to reflect a Michigan state requirement to obtain and maintain a Renewable Operating Permit for the possession and operation of specified stationary sources of air pollutants

Date of issuance: October 15, 2019.

Effective date: As of the date of issuance and shall be implemented within 60 days of issuance.

Amendment Nos.: Unit 1—347; Unit 2—328. A publicly-available version is in ADAMS under Accession No. ML19259A054; documents related to these amendments are listed in the Safety Evaluation enclosed with the amendments.

Facility Operating License Nos. DPR–58 and DPR–74: The amendments revised the Renewed Facility Operating Licenses, including the Environmental Technical Specifications included as Appendix B.

Date of initial notice in Federal Register: March 26, 2019 (84 FR 11339).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated October 15, 2019.

No significant hazards consideration comments received: No.

Dated at Rockville, Maryland, this 28th day of October 2019.

For the Nuclear Regulatory Commission.

Gregory F. Suber,
Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2019–23805 Filed 11–4–19; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[NRC–2019–0001]

Sunshine Act Meetings

TIME AND DATE: Weeks of November 4, 11, 18, 25, December 2, 9, 2019.

PLACE: Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland.

STATUS: Public and Closed.

Week of November 4, 2019

There are no meetings scheduled for the week of November 4, 2019.

Week of November 11, 2019—Tentative Wednesday, November 13, 2019

9:00 a.m.—Briefing on Security Issues
(Closed Ex. 1)

Week of November 18, 2019—Tentative

There are no meetings scheduled for the week of November 18, 2019.

Week of November 25, 2019—Tentative

There are no meetings scheduled for the week of November 25, 2019.

Week of December 2, 2019—Tentative Wednesday, December 4, 2019

9:00 a.m.—Strategic Programmatic Overview of the Fuel Facilities and the Spent Fuel Storage and Transportation Business Lines (Public Meeting) (Contact: Damaris Marcano: 301–415–7328)

This meeting will be webcast live at the Web address—<http://www.nrc.gov/>.

Friday, December 6, 2019

10:00 a.m.—Meeting with Advisory Committee on Reactor Safeguards (Public Meeting) (Contact: Larry Burkhart: 301–287–3775)

This meeting will be webcast live at the Web address—<http://www.nrc.gov/>.

CONTACT PERSON FOR MORE INFORMATION:

For more information or to verify the status of meetings, contact Denise McGovern at 301–415–0681 or via email at Denise.McGovern@nrc.gov. The schedule for Commission meetings is subject to change on short notice.

The NRC Commission Meeting Schedule can be found on the internet

at: <http://www.nrc.gov/public-involve/public-meetings/schedule.html>.

The NRC provides reasonable accommodation to individuals with disabilities where appropriate. If you need a reasonable accommodation to participate in these public meetings or need this meeting notice or the transcript or other information from the public meetings in another format (e.g., braille, large print), please notify Anne Silk, NRC Disability Program Specialist, at 301-287-0745, by videophone at 240-428-3217, or by email at Anne.Silk@nrc.gov. Determinations on requests for reasonable accommodation will be made on a case-by-case basis.

Members of the public may request to receive this information electronically. If you would like to be added to the distribution, please contact the Nuclear Regulatory Commission, Office of the Secretary, Washington, DC 20555 (301-415-1969), or by email at Tyesha.Bush@nrc.gov.

The NRC is holding the meetings under the authority of the Government in the Sunshine Act, 5 U.S.C. 552b.

Dated at Rockville, Maryland, this 1st day of November 2019.

For the Nuclear Regulatory Commission.

Denise L. McGovern,

Policy Coordinator, Office of the Secretary.

[FR Doc. 2019-24208 Filed 11-1-19; 4:15 pm]

BILLING CODE 7590-01-P

PENSION BENEFIT GUARANTY CORPORATION

Proposed Submission of Information Collections for OMB Review; Comment Request; Reportable Events; Notice of Failure To Make Required Contributions

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of intention to request OMB approval of modifications to currently-approved information collections.

SUMMARY: The Pension Benefit Guaranty Corporation (PBGC) intends to request that the Office of Management and Budget (OMB) approve, under the Paperwork Reduction Act, collections of information under PBGC's regulation on Reportable Events and Certain Other Notification Requirements with modifications. This notice informs the public of PBGC's intent and solicits public comment on the collections of information.

DATES: Comments must be submitted on or before January 6, 2020.

ADDRESSES: Comments may be submitted by any of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the website instructions for submitting comments.

- *Email:* paperwork.comments@pbgc.gov.

- *Mail or Hand Delivery:* Regulatory Affairs Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005-4026.

All submissions received must include the agency's name (Pension Benefit Guaranty Corporation, or PBGC) and refer to Reportable Events and Certain Other Notification Requirements. All comments received will be posted without change to PBGC's website, <http://www.pbgc.gov>, including any personal information provided.

Copies of the collections of information and comments may be obtained without charge by writing to Disclosure Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005-4026; faxing a request to 202-326-4042; or calling 202-326-4040 during normal business hours. (TTY users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4040.) The reportable events regulation, forms, and instructions are available at <http://www.pbgc.gov>.

FOR FURTHER INFORMATION CONTACT:

Stephanie Cibinic, Deputy Assistant General Counsel for Regulatory Affairs (cibinic.stephanie@pbgc.gov; 202-229-6352), Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005-4026. TTY users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-229-6352.

SUPPLEMENTARY INFORMATION: Section 4043 of the Employee Retirement Income Security Act of 1974 (ERISA) requires plan administrators and plan sponsors to report certain plan and employer events to PBGC. The reporting requirements give PBGC notice of events that indicate plan or employer financial problems. PBGC uses the information provided in determining what, if any, action it needs to take. For example, PBGC might need to institute proceedings to terminate a plan (placing it in trusteeship) under section 4042 of ERISA to ensure the continued payment of benefits to plan participants and their beneficiaries or to prevent unreasonable increases in PBGC's losses.

The provisions of section 4043 of ERISA have been implemented in PBGC's regulation on Reportable Events and Certain Other Notification Requirements (29 CFR part 4043).

Form 10

Subparts B and C of the regulation deal with reportable events. PBGC has issued Forms 10 and 10-Advance and related instructions under subparts B and C (approved under OMB control number 1212-0013). PBGC is proposing to modify the Form 10 for the "Failure to make required contributions" reportable event to provide that if payment was made to satisfy a missed contribution, the filer must submit documentation of that payment, e.g., a copy of the cancelled check or wire transfer, etc. Documentation is needed to give evidence that the missed contribution was made up and no risk to the plan remains before PBGC closes the event.

OMB approval of this collection of information expires February 28, 2022. PBGC intends to request that OMB extend its approval for three years, with modifications. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

PBGC estimates that it will receive 590 reportable event notices per year under subparts B and C of the reportable events regulation using Forms 10 and 10-Advance and that the average annual burden of this collection of information is 1,860 hours and \$439,550.

Form 200

Section 303(k) of the Employee Retirement Income Security Act of 1974 (ERISA) and section 430(k) of the Internal Revenue Code of 1986 (Code) impose a lien in favor of an underfunded single-employer plan that is covered by PBGC's termination insurance program if (1) any person fails to make a required payment when due, and (2) the unpaid balance of that payment (including interest), when added to the aggregate unpaid balance of all preceding payments for which payment was not made when due (including interest), exceeds \$1 million. (For this purpose, a plan is underfunded if its funding target attainment percentage is less than 100 percent.) The lien is upon all property and rights to property belonging to the person or persons that are liable for required contributions (i.e., a contributing sponsor and each member of the controlled group of which that contributing sponsor is a member).