

time would enable the newly hired consultant team to better assist the federal agencies in reviewing and providing comments on the proposed study plan, collaborate with AEA and other licensing participants on the extensive studies, and meet internal agency document review periods. The revised schedule results in AEA filing its revised study plan by December 14, 2012. AEA also requests that comments on the revised study plan be due on January 18, 2013, rather than on December 28, 2012 to avoid the holiday period, making Commission's study plan determination due on February 1, 2013.

Due to complexity of the issues and the large number of proposed studies, and because the extension of time will not delay processing of the license application, the due date for all participants to file comments on the proposed study plan is extended until November 17, 2012, AEA's revised study plan is now due December 14, 2012, and comments on the revised study plan are due January 18, 2013. These revisions to the schedule are granted pursuant to section 5.29(f)(2) of the Commission's regulations. This extension will facilitate AEA's unique collaborative approach to develop study plans.

Dated: September 17, 2012.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of FERC Staff Attendance at Entergy/Cleco Teleconference on Order No. 1000

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of its staff may participate in the teleconference noted below. Their participation is part of the Commission's ongoing outreach efforts.

Entergy/Cleco Teleconference on Order No. 1000 Compliance

September 19, 2012 (2-4pm EDT)

The discussions may address matters at issue in the following proceedings:

Docket No. OA07-32, Entergy Services, Inc.

Docket No. EL00-66, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL01-88, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL07-52, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL08-60, *Ameren Services Co. v. Entergy Services, Inc.*

Docket No. EL09-43, *Arkansas Public Service Commission v. Entergy Services, Inc.*

Docket No. EL09-50, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL09-61, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL10-55, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL10-65, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL11-34, *Midwest Independent System Transmission Operator, Inc.*

Docket No. EL11-63, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. ER05-1065, Entergy Services, Inc.

Docket No. ER07-682, Entergy Services, Inc.

Docket No. ER07-956, Entergy Services, Inc.

Docket No. ER08-1056, Entergy Services, Inc.

Docket No. ER09-833, Entergy Services, Inc.

Docket No. ER09-1224, Entergy Services, Inc.

Docket No. ER10-794, Entergy Services, Inc.

Docket No. ER10-1350, Entergy Services, Inc.

Docket No. ER10-1676, Entergy Services, Inc.

Docket No. ER10-2001, Entergy Arkansas, Inc.

Docket No. ER10-3357, Entergy Arkansas, Inc.

Docket No. ER11-2131, Entergy Arkansas, Inc.

Docket No. ER11-2132, Entergy Gulf States, Louisiana, LLC

Docket No. ER11-2133, Entergy Gulf States, Louisiana, LLC

Docket No. ER11-2134, Entergy Mississippi, Inc.

Docket No. ER11-2135, Entergy New Orleans, Inc.

Docket No. ER11-2136, Entergy Texas, Inc.

Docket No. ER11-3156, Entergy Arkansas, Inc.

Docket No. ER11-3657, Entergy Arkansas, Inc.

Docket No. ER12-480, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-1378-000, Cleco Power LLC

Docket No. ER12-1379-000, Cleco Power LLC

Docket No. ER12-2390, Entergy Services, Inc.

The meeting is open to the public. For more information, contact Peter Nagler, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-6083 or peter.nagler@ferc.gov.

Dated: September 17, 2012.

Kimberly D. Bose,
Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-R04-OAR-2010-0017; FRL-9732-3]

Adequacy Status: South Carolina: Portion of York County, SC Within Charlotte-Gastonia-Rock Hill, NC-SC 1997 8-Hour Ozone Nonattainment Area; Maintenance Plan Motor Vehicle Emissions Budget for Transportation Conformity Purposes

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of adequacy.

SUMMARY: In this notice, EPA is notifying the public of its finding that the volatile organic compounds (VOC) and nitrogen oxides (NO_x) motor vehicle emissions budget (MVEBs) for the portion of York County, South Carolina that is within the Charlotte-Gastonia-Rock Hill, North Carolina-South Carolina Area (hereafter referred to as the "bi-state Charlotte Area" or "Area") are adequate for transportation conformity purposes. These MVEBs are included in South Carolina's maintenance plan for the 1997 8-hour ozone National Ambient Air Quality Standard (NAAQS), submitted on June 1, 2011, by the South Carolina Department of Health and Environmental Control (SC DHEC). The South Carolina portion of the bi-state Charlotte Area is comprised of a portion of York County, South Carolina. On March 2, 1999, the District of Columbia Circuit Court ruled that submitted state implementation plans (SIPs) cannot be used for transportation conformity determinations until EPA has affirmatively found them adequate. As a result of EPA's finding, the South Carolina portion of the bi-state Charlotte Area must use the VOC and NO_x MVEBs from the submitted maintenance