

Secs. 2 thru 11, 14 thru 23, and 25 thru 36.
 T. 7 S., R. 56 E., partly unsurveyed,
 Secs. 1 thru 11;
 Sec. 13, W1/2;
 Secs. 14 thru 23;
 Sec. 24, NW1/4;
 Secs. 26 thru 35.
 Tps. 8 thru 14 S., R. 56 E., unsurveyed.
 T. 15 S., R. 56 E.
 T. 16 S., R. 56 E.,
 Secs. 1 thru 6;
 Sec. 8, lot 1;
 Sec. 9, lot 1;
 tracts 38, 39, 40, and 41;
 tract 42, lots A, B, and C.
 T. 6 S., R. 57 E.,
 Sec. 30, lots 1 thru 4, E1/2NW1/4, and E1/2SW1/4;
 Sec. 31.
 T. 7 S., R. 57 E.,
 Sec. 6.
 Tps. 8 thru 15 S., R. 57 E., unsurveyed.
 T. 16 S., R. 57 E., partly unsurveyed,
 Secs. 1 thru 6;
 Sec. 7, NE1/4;
 Secs. 8 thru 16;
 Sec. 17, NE1/4;
 Sec. 20, SE1/4SW1/4, and S1/2SE1/4;
 Secs. 21 thru 26;
 Sec. 27, NE1/4;
 Sec. 28, NW1/4NW1/4;
 Sec. 29, N1/2NE1/4, and NE1/4NW1/4;
 Sec. 35, NE1/4;
 Sec. 36.
 Tps. 8 thru 15 S., R. 58 E., unsurveyed.
 T. 16 S., R. 58 E., unsurveyed,
 Secs. 1 thru 10, 15 thru 22, and 27 thru 34.
 T. 17 S., R. 58 E.,
 Secs. 1 thru 4;
 Sec. 5, NE1/4;
 Sec. 9, NE1/4;
 Sec. 10, N1/2, N1/2SW1/4, SE1/4SW1/4, and SE1/4;
 Secs. 11 and 12;
 Sec. 13, NW1/4;
 Sec. 14, N1/2, NE1/4SW1/4, and SE1/4;
 Sec. 15, NE1/4NE1/4.
 Tps. 8 thru 14 S., R. 59 E., unsurveyed.
 T. 19 S., R. 62 E.,
 Sec. 13, lots 2, 4, and 5, excepting those portions lying within the right-of-way of the Union Pacific Railroad;
 Sec. 14, lots 1, 2, 5, 6, and 8, N1/2NE1/4, and NW1/4, excepting those portions lying within the right-of-way of the Union Pacific Railroad;
 Sec. 24, SE1/4, excepting those portions lying within the right-of-way of Nevada State Route 604 (Las Vegas Blvd.);
 Sec. 25, lot 2.
 T. 19 S., R. 63 E.,
 Sec. 19, lot 4, SE1/4SW1/4, and SW1/4SE1/4, excepting those portions lying within the right-of-way of Nevada State Route 604 (Las Vegas Blvd.);
 Sec. 27, S1/2NW1/4 and SE1/4SE1/4;
 Sec. 28, S1/2NE1/4 and SE1/4NW1/4;
 Sec. 30, lots 1 and 2, W1/2NE1/4, and E1/2NW1/4.

The area described aggregates approximately 362,678 acres in Clark County, 778,681 acres in Lincoln County, and 1,808,244 acres in Nye County. The total area aggregates approximately 2,949,603 acres.

(Authority: Public Law 106–65 as amended by Public Laws 113–291 and 116–283)

Jon K. Raby,

State Director, Nevada.

[FR Doc. 2021–22587 Filed 10–15–21; 8:45 am]

BILLING CODE 4310–HC–P

DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

[BOEM Docket No. 2021–0072]

Notice on Outer Continental Shelf Oil and Gas Lease Sales

AGENCY: Bureau of Ocean Energy Management, Interior.

ACTION: List of restricted joint bidders.

SUMMARY: Pursuant to the Energy Policy and Conservation Act of 1975 and the Bureau of Ocean Energy Management (BOEM) regulatory restrictions on joint bidding, BOEM is publishing this list of restricted joint bidders. Each entity within one of the following groups is restricted from bidding with any entity in any of the other groups listed below at Outer Continental Shelf oil and gas lease sales held during the bidding period of November 1, 2021, through April 30, 2022.

DATES: This list of restricted joint bidders covers the bidding period of November 1, 2021, through April 30, 2022, and succeeds the prior list published on April 26, 2021 (86 FR 22067), which covered the period of May 1, 2021, through October 31, 2021.

SUPPLEMENTARY INFORMATION:

Group I

BP America Production Company
 BP Exploration & Production Inc.
 BP Exploration (Alaska) Inc.

Group II

Chevron Corporation
 Chevron U.S.A. Inc.
 Chevron Midcontinent, L.P.
 Unocal Corporation
 Union Oil Company of California
 Pure Partners, L.P.

Group III

Eni Petroleum Co. Inc.
 Eni Petroleum US LLC
 Eni Oil US LLC
 Eni Marketing Inc.
 Eni BB Petroleum Inc.
 Eni US Operating Co. Inc.
 Eni BB Pipeline LLC

Group IV

Equinor ASA
 Equinor Gulf of Mexico LLC
 Equinor USA E&P Inc.

Group V

Exxon Mobil Corporation
 Exxon Mobil Exploration Company

Group VI

Shell Oil Company
 Shell Offshore Inc.
 SWEPI LP
 Shell Frontier Oil & Gas Inc.
 SOI Finance Inc.
 Shell Gulf of Mexico Inc.

Group VII

Total E&P USA, Inc.

Even if an entity does not appear on the above list, BOEM may disqualify and reject certain joint or single bids submitted by an entity if that entity is chargeable for the prior production period with an average daily production in excess of 1.6 million barrels of crude oil, natural gas, and natural gas liquids. See 30 CFR 556.512.

Authority: 42 U.S.C. 6213; and 30 CFR 556.511–556.515.

Amanda B. Lefton,

Director, Bureau of Ocean Energy Management.

[FR Doc. 2021–22580 Filed 10–15–21; 8:45 am]

BILLING CODE 4310–MR–P

JUDICIAL CONFERENCE OF THE UNITED STATES

Advisory Committee on Criminal Rules; Meeting of the Judicial Conference

AGENCY: Judicial Conference of the United States.

ACTION: Advisory committee on criminal rules; notice of cancellation of open hearing.

SUMMARY: The following virtual public hearing on proposed amendments to the Federal Rules of Criminal Procedure has been canceled: Criminal Rules Hearing on November 8, 2021. The announcement for this hearing was previously published in the **Federal Register** on August 11, 2021.

DATES: November 8, 2021.

FOR FURTHER INFORMATION CONTACT:

Scott Myers, Esq., Acting Chief Counsel, Rules Committee Staff, Administrative Office of the U.S. Courts, Thurgood Marshall Federal Judiciary Building, One Columbus Circle NE, Suite 7–300, Washington, DC 20544, Phone (202) 502–1820, RulesCommittee_Secretary@ao.uscourts.gov.

(Authority: 28 U.S.C. 2073.)