

entities that are not currently licensees of the project.³

Because the existing license expires on December 31, 2023, the NOI was due to be filed by the close of business on December 31, 2018. The Lansing Board of Water and Light, the existing licensee for the Moores Park Project, failed to file an NOI for the project by this date.⁴

Any party interested in filing a license application for the Moores Park Project No. 10684 must first file a NOI⁵ and pre-application document (PAD)⁶ pursuant to Part 5 of the Commission's regulations. Although the integrated licensing process (ILP) is the default pre-filing process, section 5.3(b) of the Commission's regulations allows a potential license applicant to request to use the traditional licensing process or alternative procedures when it files its NOI.⁷

This notice sets a deadline of 120 days from the date of this notice for interested applicants, other than the existing licensee, to file NOIs, PADs, and requests to use the traditional licensing process or alternative procedures.

Applications for a subsequent license from potential applicants must be filed with the Commission at least 24 months prior to the expiration of the existing license.⁸ Because the existing license expires on December 31, 2023, applications for license for this project must be filed by December 31, 2021.⁹

Questions concerning this notice should be directed to Lee Emery at (202) 502-8379 or lee.emery@ferc.gov.

Dated: January 31, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-01189 Filed 2-5-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

³ 18 CFR 16.24(b) (2018).

⁴ 18 CFR 16.23(b) (2018).

⁵ 18 CFR 5.5 (2018).

⁶ 18 CFR 5.6 (2018).

⁷ 18 CFR 5.3(b) (2018).

⁸ 18 CFR 16.20 (2018).

⁹ To the extent an interested applicant files an NOI and PAD and elects or is required to use the Commission's ILP, a process plan will be issued within 180 days of this notice, which accelerates the steps of the ILP to allow for filing a timely subsequent license application by the December 31, 2021 deadline.

Docket Numbers: ER11-4507-010.
Applicants: Canastota Windpower, LLC.

Description: Notice of Non-Material Change in Status of Canastota Windpower, LLC.

Filed Date: 1/29/19.

Accession Number: 20190129-5250.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER14-1421-001.

Applicants: Diamond State Generation Partners, LLC.

Description: Compliance filing: Informational Filing Pursuant to Schedule 2 of the PJM OATT & Request for Waiver to be effective N/A.

Filed Date: 1/29/19.

Accession Number: 20190129-5186.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER18-1934-001.

Applicants: Alabama Power Company.

Description: Compliance filing: OATT Compliance Filing (Relating to Sale of Gulf Power) to be effective 1/1/2019.

Filed Date: 1/30/19.

Accession Number: 20190130-5084.

Comments Due: 5 p.m. ET 2/20/19.

Docket Numbers: ER18-1938-001.

Applicants: Alabama Power Company.

Description: Compliance filing: Transmission Facility Cost Allocation Tariff Compliance Filing to be effective 1/1/2019.

Filed Date: 1/30/19.

Accession Number: 20190130-5085.

Comments Due: 5 p.m. ET 2/20/19.

Docket Numbers: ER19-256-002.

Applicants: Wisconsin Power and Light Company.

Description: Tariff Amendment: Amendment to WPL Wholesale Formula Rate Application to be effective 12/31/2018.

Filed Date: 1/29/19.

Accession Number: 20190129-5209.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-257-002.

Applicants: Interstate Power and Light Company.

Description: Tariff Amendment: Amendment to IPL Wholesale Formula Rate Application to be effective 12/31/2018.

Filed Date: 1/29/19.

Accession Number: 20190129-5212.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-361-000.

Applicants: Midcontinent Independent System Operator, Inc., International Transmission Company, Michigan Electric Transmission Company, LLC, ITC Midwest LLC.

Description: Report Filing: 2019-01-29 Refund Report for ITC Companies re Transco Adder (EL18-140) to be effective N/A.

Filed Date: 1/29/19.

Accession Number: 20190129-5163.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-541-001.

Applicants: ITC Midwest LLC.

Description: Tariff Amendment: Amendment to Filing of JUA with Jo-Carroll Energy to be effective 2/11/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5201.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-846-000.

Applicants: Antelope DSR 3, LLC.

Description: Supplement to January 22, 2019 Antelope DSR 3, LLC tariff filing.

Filed Date: 1/29/19.

Accession Number: 20190129-5239.

Comments Due: 5 p.m. ET 2/12/19.

Docket Numbers: ER19-847-000.

Applicants: San Pablo Raceway, LLC.

Description: Supplement to January 22, 2019 San Pablo Raceway, LLC tariff filing.

Filed Date: 1/29/19.

Accession Number: 20190129-5243.

Comments Due: 5 p.m. ET 2/12/19.

Docket Numbers: ER19-884-000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: DEC-SoCo Amended and Restated Interconnection Contract Filing to be effective 1/1/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5137.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-886-000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: DEF-SoCo Amended and Restated Interconnection Contract Filing to be effective 1/1/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5139.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-887-000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: Filing of Interchange Contract Amendments (to remove Gulf) to be effective 1/1/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5141.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-888-000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: Filing of NITSA Amendments (to remove Gulf) to be effective 1/1/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5143.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-889-000.

Applicants: Alabama Power Company.

Description: Tariff Cancellation: FPU NITSA Termination Filing to be effective 1/1/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5144.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-890-000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: PowerSouth Long-Term Firm PTP Agreement Filing to be effective 1/1/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5146.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-891-000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: PowerSouth NITSA 2019 Rollover Filing to be effective 1/1/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5150.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-892-000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: PowerSouth Amended and Restated NITSA Filing to be effective 1/1/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5154.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-893-000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: SEPA Network Agreement Amendment Filing (Revision Nos. 5 & 6) to be effective 1/1/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5159.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-894-000.

Applicants: Black Hills Colorado Electric, LLC.

Description: § 205(d) Rate Filing: Notice of Succession (OATT) to be effective 12/31/2018.

Filed Date: 1/29/19.

Accession Number: 20190129-5165.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-895-000.

Applicants: Black Hills Colorado Electric, LLC.

Description: § 205(d) Rate Filing: Notice of Succession (WestConnect Point-to-Point) to be effective 12/31/2018.

Filed Date: 1/29/19.

Accession Number: 20190129-5166.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-896-000.

Applicants: Black Hills Colorado Electric, LLC.

Description: § 205(d) Rate Filing: Notice of Succession (Agreements and Rate Schedules) to be effective 12/31/2018.

Filed Date: 1/29/19.

Accession Number: 20190129-5167.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-897-000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 20190129 Joint Dispatch Agreement Black Hills Name Change to be effective 12/31/2018.

Filed Date: 1/29/19.

Accession Number: 20190129-5168.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-898-000.

Applicants: Midcontinent Independent System Operator, Inc., Alliant Energy Corporate Services, Inc.

Description: § 205(d) Rate Filing: 2019-01-29 SA 2605 Termination of IPL-City of Guttenberg DAFC to be effective 3/31/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5171.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-899-000.

Applicants: Midcontinent Independent System Operator, Inc., Alliant Energy Corporate Services, Inc.

Description: § 205(d) Rate Filing: 2019-01-29 SA 2604 IPL-City of Guttenberg 1st Rev IFA to be effective 3/31/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5198.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-900-000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: Amendment to Engineering and Permitting Agrmt with CA High Speed Rail (RS 247) to be effective 1/30/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5202.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-901-000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of WMPA SA No. 4184; Queue No. Z2-106 to be effective 12/10/2018.

Filed Date: 1/29/19.

Accession Number: 20190129-5207.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-902-000.

Applicants: Valcour Wind Energy, LLC.

Description: Baseline eTariff Filing: MBR Application to be effective 3/15/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5214.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-903-000.

Applicants: Midcontinent Independent System Operator, Inc., Alliant Energy Corporate Services, Inc.

Description: § 205(d) Rate Filing: 2019-01-29 SA 2636 IPL-RPGI 1st Rev DAFC to be effective 3/31/2019.

Filed Date: 1/29/19.

Accession Number: 20190129-5215.

Comments Due: 5 p.m. ET 2/19/19.

Docket Numbers: ER19-904-000.

Applicants: Mulberry Farm, LLC.

Description: Compliance filing: Compliance Filing—Category 2 Seller to be effective 3/30/2019.

Filed Date: 1/30/19.

Accession Number: 20190130-5001.

Comments Due: 5 p.m. ET 2/20/19.

Docket Numbers: ER19-905-000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: Southern Power (Franklin 3) LGIA Amendment Filing to be effective 1/1/2019.

Filed Date: 1/30/19.

Accession Number: 20190130-5006.

Comments Due: 5 p.m. ET 2/20/19.

Docket Numbers: ER19-906-000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: LGIA Amendments Filing #1 (to Remove Gulf) to be effective 1/1/2019.

Filed Date: 1/30/19.

Accession Number: 20190130-5007.

Comments Due: 5 p.m. ET 2/20/19.

Docket Numbers: ER19-907-000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: LGIA Amendments Filing #2 (to Remove Gulf) to be effective 1/1/2019.

Filed Date: 1/30/19.

Accession Number: 20190130-5008.

Comments Due: 5 p.m. ET 2/20/19.

Docket Numbers: ER19-908-000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: LGIA Amendments Filing #3 (to Remove Gulf) to be effective 1/1/2019.

Filed Date: 1/30/19.

Accession Number: 20190130-5009.

Comments Due: 5 p.m. ET 2/20/19.

Docket Numbers: ER19-909-000.

Applicants: Georgia Power Company, Alabama Power Company, Mississippi Power Company.

Description: Notice of Cancellation of Umbrella Service Agreements of Alabama Power Company, et al.

Filed Date: 1/29/19.

Accession Number: 20190129-5240.

Comments Due: 5 p.m. ET 2/19/19.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 30, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-01151 Filed 2-5-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19-902-000]

Valcour Wind Energy, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Valcour Wind Energy, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is February 19, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the

FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link above. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 30, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-01147 Filed 2-5-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2669-085]

Bear Swamp Power Company, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric license application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2669-085.

c. *Date filed:* March 30, 2018.

d. *Applicant:* Bear Swamp Power Company, LLC (Bear Swamp).

e. *Name of Project:* Bear Swamp Project.

f. *Location:* On the Deerfield River, in Berkshire and Franklin Counties, Massachusetts. There are no federal or tribal lands within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Steven P. Murphy, Director of Licensing, Brookfield Renewable Energy Group, 33 West 1st Street South, Fulton, NY 13069; Telephone at (315) 593-3118.

i. *FERC Contact:* Amy Chang, (202) 502-8250 or amy.chang@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2669-085.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The existing Bear Swamp Project consists of a pumped storage development, the Bear Swamp Pumped Storage Development, and a conventional hydropower development, the Fife Brook Development, with a combined authorized capacity of 676 megawatts (MW). The project generates an average of 483,863 megawatt-hours (MWh) annually, and uses an average of 618,293 MWh annually to operate the pumped storage development.