

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 2842-046]****Notice of Intent To Prepare an Environmental Assessment; City of Idaho Falls, Idaho**

On December 2, 2024, supplemented on February 7, 2025, the City of Idaho Falls, Idaho, licensee for the Idaho Falls Hydroelectric Project, filed an application for a temporary variance from Article 40 of the project license. The project is located on the Snake River in Bonneville County, Idaho, and occupies federal lands administered by the Bureau of Land Management.

The licensee is requesting a temporary variance of the required minimum flow to the bypassed reach at the Upper Development Dam #1 under Article 40 of the project license, for the construction of a cofferdam to facilitate maintenance activities on the pelican gates. The variance would entail cessation of the required minimum flows to the bypass reach, of which approximately 1,100 feet would be dewatered from approximately July to early December 2025. The Commission filed the notice of application for filing, soliciting comments, motions to intervene, and protests for this variance request on February 28, 2025. The public comment period will close on March 31, 2025.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the project.<sup>1</sup> Commission staff plans to issue an EA by June 27, 2025. Revisions to the schedule may be made as appropriate.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others to access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Any questions regarding this notice may be directed to Brian Bartos at [brian.bartos@ferc.gov](mailto:brian.bartos@ferc.gov) or 202-502-6679.

<sup>1</sup> For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1741252839.

Dated: March 6, 2025.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2025-03924 Filed 3-11-25; 8:45 am]

**BILLING CODE 6717-01-P****DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. AD25-3-000]****Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Notice of Technical Conference**

In an order issued on October 8, 2004, the Commission set forth a guideline for Other Federal Agencies (OFAs) to submit their costs related to Administering Part I of the Federal Power Act. *Order on Rehearing Consolidating Administrative Annual Charges Bill Appeals and Modifying Annual Charges Billing Procedures*, 109 FERC ¶ 61,040 (2004) (October 8 Order). The Commission required OFAs to submit their costs using the OFA Cost Submission Form. The October 8 Order also announced that a technical conference would be held for the purpose of reviewing the submitted cost forms and detailed supporting documentation.

The Commission will hold a technical conference, via conference call, at the time identified below. The technical conference will address the accepted costs submitted by the OFAs. The purpose of the conference will be for OFAs and licensees to discuss costs reported in the forms and any other supporting documentation or analyses.

The technical conference will also be transcribed. Those interested in obtaining a copy of the transcript immediately for a fee should contact the Ace-Federal Reporters, Inc., at 202-347-3700, or 1-800-336-6646. Two weeks after the post-forum meeting, the transcript will be available for free on the Commission's e-library system. Anyone without access to the Commission's website or who has questions about the technical conference should contact Raven A. Rodriguez at (202) 502-6276 or via email at [annualcharges@ferc.gov](mailto:annualcharges@ferc.gov).

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208-3372 (voice), (202) 208-8659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

**Technical Conference Call***Date: Thursday, March 20, 2025**Time: 2:00 p.m.–3:30 p.m. (EST)*

*Microsoft Teams meeting:* Join on your computer, mobile app or room device.

Join the Meeting Now

*Meeting ID:* 273 090 511 631.*Passcode:* r2zg2CX3.

*Or call in (audio only):* +1 202-984-3352,,525824668# United States, Washington.

*Find a local number.**Phone conference ID:* 525 824 668#.

Dated: March 6, 2025.

**Carlos D. Clay,***Deputy Secretary.*

[FR Doc. 2025-03908 Filed 3-11-25; 8:45 am]

**BILLING CODE 6717-01-P****DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the commission received the following Accounting Request filings:

**Filings Instituting Proceedings***Docket Numbers:* AC25-56-000.

*Applicants:* Viking Gas Transmission Company.

*Description:* Viking Gas Transmission Company submits request for approval of certain adjustments to its deferred tax balances due to 100 percent acquisition of Viking Gas Transmission Company by DTM Interstate Transportation LLC, effective 12/31/2024.

*Filed Date:* 3/3/25.*Accession Number:* 20250303-5292.*Comment Date:* 5 p.m. ET 3/24/25.

Take notice that the Commission received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP25-692-000.

*Applicants:* Cimarron River Pipeline, LLC.

*Description:* § 4(d) Rate Filing: 2025 Summer Fuel Reimbursement filing to be effective 4/1/2025.

*Filed Date:* 3/5/25.*Accession Number:* 20250305-5251.*Comment Date:* 5 p.m. ET 3/17/25.*Docket Numbers:* RP25-693-000.

*Applicants:* Gulf Shore Energy Partners, LP.

*Description:* § 4(d) Rate Filing: Gulf Shore Limited Section 4 filing to be effective 4/5/2025.

*Filed Date:* 3/5/25.*Accession Number:* 20250305-5263.

*Comment Date:* 5 p.m. ET 3/17/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP25–344–001.

*Applicants:* ANR Pipeline Company.

*Description:* Compliance filing: Probability of Default Compliance to be effective 2/6/2025.

*Filed Date:* 3/6/25.

*Accession Number:* 20250306–5027.

*Comment Date:* 5 p.m. ET 3/18/25.

*Docket Numbers:* RP25–589–001.

*Applicants:* Adelphia Gateway, LLC.

*Description:* Compliance filing: Adelphia Gateway Amended Penalty Crediting Report 2025 to be effective N/A.

*Filed Date:* 3/6/25.

*Accession Number:* 20250306–5044.

*Comment Date:* 5 p.m. ET 3/18/25.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: March 6, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–03911 Filed 3–11–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP25–79–000; PF24–3–000]

#### Notice of Application and Establishing Intervention Deadline; ANR Pipeline Company

Take notice that on February 20, 2025, ANR Pipeline Company (ANR), 700 Louisiana Street, Suite 1300, Houston, TX 77002–2700, filed an application under sections 7(b) and 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting authorization for its Heartland Project (Project). The Project consists of: (1) installing approximately 68.9 miles of new pipeline looping; (2) replacing and upsizing of 1.5 miles of existing pipeline, along with restoration of the Maximum Allowable Operating Pressure on this segment; (3) constructing three new greenfield compressor stations (CS) totaling 25,150 horsepower (hp) and installing one 19,500 hp compressor unit at one existing CS; (4) installing two greenfield meter stations (MS) and upgrading/expanding three existing MS; (5) and constructing or modifying other existing appurtenant facilities. The proposed Heartland Project is located in Brown, Racine, Sheboygan, Waukesha, and Winnebago Counties, Wisconsin, and Bureau, Kendall, Kane, McHenry, and Will Counties, Illinois.

The proposed Project will provide up to 473,000 dekatherms per day (Dth/d) of incremental firm transportation capacity to meet market demand for increased natural gas supply in the Midwest United States. ANR estimates the total cost of the Project to be \$902 million and proposes incremental reservation rates to apply to the Project capacity, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary.

The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

Any questions regarding the proposed project should be directed to David A. Alonzo, Manager, Project Authorizations, ANR Pipeline Company, 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, by phone at (832) 320–5477, or by email at [david\\_alonzo@tcenergy.com](mailto:david_alonzo@tcenergy.com).

On May 2, 2024, the Commission granted the Applicant's request to utilize the National Environmental Policy Act Pre-Filing Process and assigned Docket No. PF24–3–000 to staff activities involved in the Project. Now, as of the filing of the February 20, 2025 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP25–79–000 as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

<sup>1</sup> 18 CFR 157.9.