docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

### Kimberly D. Bose,

Secretary.

[FR Doc. E8–25085 Filed 10–21–08; 8:45 am] BILLING CODE 6717–01–P

## **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP08-5-001]

## Southern Natural Gas Company, Magnolia Enterprise Holdings, Inc.; Notice of Petition To Amend

October 15, 2008.

Take notice that on October 2, 2008, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563 and Magnolia Enterprise Holdings, Inc. (MEHI), Ten Peachtree Place, Location 1466, Atlanta, Georgia 30309, filed in Docket No. CP08-5-001, a joint petition to amend the lease transaction approved by Commission order issued July 17, 2008, in Docket No. CP08-5-000. It is stated that the amendment of the lease would provide for both parties to terminate the lease prior to the end of the primary term in the event certain economic factors change; include the East Brunswick meter station and Macon Milledgeville No. 3 meter station as part of the leased facilities; and include nonconforming language in the Atlanta Gas Light Company (AGLC) Exhibit B to its firm service agreement which provides for the termination of the package of capacity relating to the lease coinciding with the expiration of the lease, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676; or for TTY, contact (202) 502–8659.

Any initial questions regarding Southern's proposal in this petition should be directed to Patricia S. Francis, Senior Counsel, Southern Natural Gas Company, P.O. Box 2563, Birmingham, Alabama 35202–2563, or call (205) 325–7696. Any initial questions regarding MEHI's proposal in this petition should be directed to Shannon Omia Pierce, Senior Regulatory Counsel, AGL Resources, Inc., Ten Peachtree Place, 15th Floor, Atlanta, Georgia 30309, or call (404) 584–3394.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project

provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit the original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: November 5, 2008.

# Kimberly D. Bose,

Secretary.

[FR Doc. E8–25090 Filed 10–21–08; 8:45 am]

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP09-2-000]

# Columbia Gulf Transmission Company; Notice of Request Under Blanket Authorization

October 15, 2008.

Take notice that on October 7, 2008, Columbia Gulf Transmission Company (Columbia Gulf), 5151 San Felipe, Suite 2500, Houston, Texas, 77056 filed in docket number CP09–2–000, a prior notice request pursuant to sections 157.205 and 157.214 of the Commission's Regulations under the Natural Gas Act, and Columbia Gulf's blanket certificate issued in Docket No. CP83–496–000, for authorization to increase the horsepower on two compressor units: Unit 507 located at its Corinth Compressor Station in Alcorn

County, Mississippi from 17,282 hp to 19.500 hp, increasing the total compression at the Corinth Compressor Station from 49,982 to 52,200 hp; and Unit 709 located at its Inverness Compressor Stations Humphreys County, Mississippi from 17,282 hp to 19.500 hp, increasing the total compression at the Inverness Compressor Station from 45,832 to 48,050 hp. The cost associated with the engine exchange and the proposed uprate is estimated to be \$2,593,000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Frederic J. George, Lead Counsel, Columbia Gulf Transmission Company, P.O. Box 1273, Charleston, West Virginia 25325–1273, at (304) 357–2359, fax (304) 357–3206 or by e-mail at fgeorge@nisource.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link.

## Kimberly D. Bose,

Secretary.

[FR Doc. E8–25081 Filed 10–21–08; 8:45 am] BILLING CODE 6717–01–P

## **DEPARTMENT OF ENERGY**

### **Western Area Power Administration**

# Post-2009 Resource Pool—Loveland Area Projects—Allocation Procedures and Call for Applications

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of allocation procedures and call for applications.

**SUMMARY:** Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy (DOE), is publishing this notice of allocation procedures and call for applications from preference entities interested in an allocation of Federal electric power. Subpart C of the Energy Planning and Management Program (Program), which was developed in part to implement section 114 of the Energy Policy Act of 1992, provides for establishing projectspecific resource pools and allocating power from these pools to new preference customers and for other appropriate purposes as determined by Western. These allocation procedures and call for applications, in conjunction with the Loveland Area Projects (LAP) Final Post-1989 Marketing Plan (Post-1989 Marketing Plan), establish the framework for allocating power from the LAP resource pool.

DATES: An entity interested in applying for an allocation of electric power from Western must submit a written application (see Applicant Profile Data (APD) in Section V. A.) to Western's Rocky Mountain Customer Service Region at the address below. Western must receive the application by 4 p.m., MST, on Friday, December 19, 2008. Western reserves the right to not consider an application that is received after the prescribed date and time.

A single public information forum on the procedures and call for applications will be held on Thursday, November 13, 2008 MST; see address below.

**ADDRESSES:** Submit applications for an allocation of electric power from Western to James D. Keselburg, Regional Manager, Rocky Mountain Customer Service Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538–8986. Applications may be delivered by certified mail, commercial mail, e-mail, or fax 970-461-7204. If submitting the application by e-mail, send it to POST2009LAP@wapa.gov with an electronic signature. If an electronic signature is not available, fax the signature page to 970-461-7204, or mail it to the address above.

Information about the Post-2009
Resource Pool Allocation Procedures, including comments, letters, and other supporting documents made or kept by Western pertaining to these allocation procedures and call for applications, is available for public inspection and copying at the Rocky Mountain Customer Service Region office, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538–8986.

A single public information forum (not to exceed 3 hours) on the allocation procedures and APD will be held on Thursday, November 13, 2008, at 9 a.m., MST, at the Ramada Plaza and Conference Center, 10 East 120th Avenue, Northglenn, CO 80233; telephone number 303–452–4100.

FOR FURTHER INFORMATION CONTACT: Susan Steshyn, Public Utilities Specialist, 970–461–7237, or Melanie Reed, Contracts and Energy Services Manager, 970–461–7229. Written requests for information should be sent

requests for information should be sent to Rocky Mountain Customer Service Region, Western Area Power Administration, Attn: J6200, P.O. Box 3700, Loveland, CO 80539–3003.

**SUPPLEMENTARY INFORMATION: Western** published the Final Rule for the Program, 60 FR 54151, on October 20, 1995. The rule became effective on November 20, 1995. Subpart C-Power Marketing Initiative of the Program, Final Rule, 10 CFR part 905, provides for project-specific power resource pools and power allocations from these pools to eligible new preference customers and/or for other appropriate purposes as determined by Western. On June 25, 2007, Western published a Notice of Request for Letters of Interest in the Federal Register (72 FR 34679) regarding the resource pool. The comments, Western's responses, and the decision to allocate the Post-2009 resource pool to new preference customers, were published in the Federal Register (73 FR 38447) on July 7, 2008. Up to 1 percent of existing customers' allocations will be placed in a resource pool from which power allocations to new customers will be made. The Post-2009 Resource Pool

allocations to new customers will be made. The Post-2009 Resource Pool Allocation Procedures for making these allocations address: (1) Amount of pool resources; (2) general eligibility criteria; (3) general allocation criteria, i.e., how Western plans to allocate pool resources to new customers as provided for in the Program; (4) general contract principles under which Western will sell the allocated power, and; (5) Applicant Profile Data, i.e., application information required from each applicant.