

questions about the Environmental Site Review (or needing directions) should contact Charlie Kuffner of Rugraw, LLC at (415) 652-8553 or email at [charlie.kuffner@gmail.com](mailto:charlie.kuffner@gmail.com). Those individuals planning to participate in the Environmental Site Review should notify Mr. Kuffner of their intent, no later than Friday, October 31, 2014. For more details about the Environmental Site Review, including meeting locations, transportation options, meal options, and the itinerary, please see the information in Appendix A of the SD1.

### Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA and CEQA document; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, and CEQA document, including viewpoints in opposition to, or in support of, the staffs' preliminary views; (4) determine the resource issues to be addressed in the EA and CEQA document; (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis; (6) solicit from the meeting participants, input to the State Water Board on the type of CEQA document that should be prepared, and (7) solicit from any responsible or trustee agency or other interested parties that believes an EIR should be prepared, environmental information to identify the scope and content of an EIR should the State Water Board determine an EIR should be prepared.

### Procedures

The meetings will be recorded by a stenographer and become part of the formal record of the Commission and State Water Board proceedings on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting(s) and to assist the staff in defining and clarifying the issues to be addressed in the EA and CEQA document.

Dated: October 3, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-24299 Filed 10-10-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL15-2-000]

#### UIF GP, LLC; Notice of Petition for Declaratory Order

Take notice that on October 3, 2014, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2), UIF GP, LLC (UIF) filed a petition for declaratory order requesting that the Commission: (1) Disclaim jurisdiction over UIF as a public utility under section 201(e) of the Federal Power Act (FPA) and (2) disclaim jurisdiction over future transfers of the Class A-1 Interests or Class B Interests in Neptune Regional Transmission System, LLC under section 203(a)(1) of the FPA., as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on November 3, 2014.

Dated: October 6, 2014.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2014-24316 Filed 10-10-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14636-000]

#### Glacial Energy, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 19, 2014, Glacial Energy, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Talkeetna River Dam Hydroelectric Project (Talkeetna River Project or project) to be located on the Talkeetna River, near Talkeetna in Matanuska-Susitna Borough, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 2,300-foot-long, 370-foot-high dam located at an elevation of 970 feet mean sea level on the Talkeetna River; (2) a 2,700-foot-long, 12-foot-diameter steel penstock; (3) a 1,500-foot-long, 50-foot-wide, 20-foot-tall concrete open channel spillway exiting downstream from the dam; (4) a 75-foot long, 125-foot-wide powerhouse with three Francis turbine units rated for 25 megawatts (MW) each or 75 MW total at 320 feet of net head; (5) a 100-foot-wide, 30-foot-deep, 35-foot-long concrete tailrace emptying into the Talkeetna River; (6) an 11-mile, 69-kilovolt transmission line; (7) a substation; and (8) appurtenant facilities.

The estimated annual generation of the Talkeetna River Project would be 311 gigawatt-hours.

*Applicant Contact:* Mr. Brent L. Smith, Manager, Northwest Power Services, Inc., P.O. Box 872316, Wasilla, AK 99687; phone: (907) 414-8223.

*FERC Contact:* Julia Kolberg; phone: (202) 502-8261.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of