

DEPARTMENT OF ENERGY

Federal Energy Regulatory
CommissionNotice of Application Ready for
Environmental Analysis and Soliciting
Comments, Recommendations, Terms
and Conditions, and Prescriptions

April 4, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* P-12020-000.

c. *Date filed:* May 14, 2001.

d. *Applicant:* Marseilles Hydro Power, LLC.

e. *Name of Project:* Marseilles Hydroelectric Project.

f. *Location:* On the Illinois River, in the Town of Marseilles, La Salle County, Illinois. The project affects 0.6 acres of public lands owned by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act 16 USC 791 (a)—825(r).

h. *Applicant Contact:* Mr. Loyal Gake, P.E., Marseilles Hyro Power, LLC, 116 State Street, P.O. Box 167, Neshkoro, WI 54960.

i. *FERC Contact:* Steve Kartalia, (202) 219-2942 or stephen.kartalia@ferc.gov

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's rules of practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted and is now ready for environmental analysis.

l. The Marseilles Hydroelectric Project utilizes the Marseilles Dam and

Reservoir which is owned and operated by the U.S. Army Corps of Engineers. The existing run-of-river project consists of: (1) A 55-foot-high by 40-foot-wide by 229-foot-long reinforced concrete powerhouse, housing thirteen generating units for a total installed capacity of 4,745-kW; (2) a head gate structure consisting of a fixed dam approximately 95 feet long on the left (west) side and two steel 15-foot-high and 60-foot-wide gates on the right (east) side; (3) the North Channel Headrace which is approximately 2,730-foot-long, 15-foot-deep, and varies between 80- to 200-foot-wide and conveys water from the head gates to the powerhouse; (4) a new 210-foot-long trash racks along the upstream side of the forebay area set at 10-degree angle in 18 feet of water with an additional set of 40-foot-long trash racks along the wall between the turbine forebay and the sluiceway on the right (west) side of the powerhouse and set vertically in 15 feet of water; and (5) appurtenant facilities.

The applicant proposes to rebuild the project in two phases: (a) In the first phase, seven generating units will be restored to operation; and (b) in the second phase, six generating units will be purchased and installed in restored turbine bays. The total project capacity will be 4,745 kW with an annual average generation of 34,000 MWh.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply

comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-8651 Filed 4-9-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Sacramento Valley Right-of-Way
Maintenance Project

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of floodplain/wetlands involvement.

SUMMARY: The Western Area Power Administration (Western), a power marketing administration of the U.S. Department of Energy (DOE), owns, operates, and maintains all or a portion of six 230-kilovolt (kV) transmission lines and one 115-kV transmission line in Placer, Sacramento, and Sutter counties, California.

Western's Sierra Nevada Customer Service Region is preparing an Environmental Assessment addressing rights-of-way (ROW) maintenance on these transmission lines and associated access roads. Western has determined that segments of the transmission line

and access road maintenance on ROWs are located within floodplains and wetlands areas. Per DOE's Floodplain/Wetlands Review Requirements, Western will prepare a floodplain/wetlands assessment.

DATES: Comments on the proposed floodplain/wetlands action are due to the address below no later than April 25, 2002.

ADDRESSES: Comments should be addressed to Mr. Steve Tuggle, Environmental Specialist, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710, fax (916) 985-1936, e-mail tuggle@wapa.gov.

FOR FURTHER INFORMATION CONTACT: Mr. Steve Tuggle, Environmental Specialist, at the address noted above or telephone (916) 353-4549. For further information on DOE Floodplain/Wetlands Environmental Review Requirements, contact Ms. Carol M. Borgstrom, Director, NEPA Policy and Compliance, EH-42, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, telephone (202) 586-4600 or (800) 472-2756.

SUPPLEMENTARY INFORMATION: Western owns, operates, and maintains high-voltage transmission facilities in California and Nevada. As part of its mission, Western uses its transmission system to reliably deliver Federal power from points of generation to and between delivery points. Western's system in California's Sacramento Valley includes all, or a portion of, six 230-kV and one 115-kV transmission lines. These transmission lines are located in Placer, Sacramento, and Sutter counties, California. Most portions of the lines are located in rural, agriculturally dominated areas. However, major portions of the transmission lines are located in suburban/urban areas in or near the cities of Sacramento, Roseville, and Folsom.

Western needs to maintain its transmission line and access road ROWs. Vegetation growing in the ROWs could create a safety hazard to line crews and the public, as well as interfere with the reliable transmission of electricity. Western proposes to expand its vegetation maintenance methods to include expanded use of herbicides in combination with manual and mechanical methods. Western plans to adopt a more progressive management approach for vegetation and access road maintenance that would promote low-growing plant communities. The proposed action would be cost effective and ensure that system reliability and safety remain at

acceptable levels, while extending the lifetime of transmission components.

Based on a review of available Federal Emergency Management Agency flood hazard maps for Placer, Sacramento, and Sutter counties, Western has determined that the proposed action would be located within several 100- and 500-year floodplains, including the American River. Also, based on a review of national and state wetland inventories and the Natural Resource Conservation Service soil maps, Western has determined that the proposed action would be located in areas with wetlands.

Per DOE's Floodplain/Wetlands Review Requirements (10 CFR 1022.12), Western will prepare a floodplain/wetlands assessment. Removal of vegetation along the ROWs within 100- or 500-year floodplains is not expected to influence flow of water during 100- or 500-year flows but will be the subject of the floodplain/wetlands assessment. Maps and further information are available from the Western contact above.

Dated: March 25, 2002.

Michael S. Hacsakaylo,

Administrator.

[FR Doc. 02-8618 Filed 4-9-02; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7169-4]

Clean Air Act Advisory Committee Meeting

ACTION: Clean Air Act Advisory Committee notice of meeting.

SUMMARY: The Environmental Protection Agency (EPA) established the Clean Air Act Advisory Committee (CAAAC) on November 19, 1990, to provide independent advice and counsel to EPA on policy issues associated with implementation of the Clean Air Act of 1990. The Committee advises on economic, environmental, technical, scientific, and enforcement policy issues.

Open Meeting Notice: Pursuant to 5 U.S.C. App. 2 Section 10(a)(2), notice is hereby given that the Clean Air Act Advisory Committee will hold its next open meeting on Thursday, May 30, 2002, from approximately 8:30 a.m. to 3:30 p.m. at the Loews Ventana Canyon Hotel, 7000 North Resort Drive, Tucson Arizona. Seating will be available on a first come, first served basis. Three of the CAAAC's four Subcommittees (the Linking Energy, Land Use,

Transportation, and Air Quality Concerns Subcommittee; the Permits/NSR/Toxics Integration Subcommittee; and the Economics Incentives and Regulatory Innovations Subcommittee) will hold meetings on Wednesday, May 29, 2002 from approximately 8:30 a.m. to 11:30 a.m. at the Loews Ventana Hotel, the same location as the full Committee. The Energy, Clean Air and Climate Change Subcommittee will not meet at this time. The three Subcommittees will meet concurrently.

Inspection of Committee Documents: The Committee agenda and any documents prepared for the meeting will be publicly available at the meeting. Thereafter, these documents, together with CAAAC meeting minutes, will be available by contacting the Office of Air and Radiation Docket and requesting information under docket item A-94-34 (CAAAC). The Docket office can be reached by telephoning 202-260-7548; FAX 202-260-4400.

FOR FURTHER INFORMATION CONTACT: Paul Rasmussen, Office of Air and Radiation, US EPA (202) 564-1306, FAX (202) 564-1352 or by mail at US EPA, Office of Air and Radiation (Mail code 6102 A), 1200 Pennsylvania Avenue, NW., Washington, DC 20004. For information on the Subcommittee meetings, please contact the following individuals: (1) Permits/NSR/Toxics Integration—Debbie Stackhouse, 919-541-5354; and (2) Linking Transportation, Land Use and Air Quality Concerns—Robert Larson, 734-214-4277; and (3) Economic Incentives and Regulatory Innovations—Carey Fitzmaurice, 202-564-1667.

Additional information on these meetings and the CAAAC and its Subcommittees can be found on the CAAAC Web site: www.epa.gov/oar/caaac/

Dated: April 3, 2002.

Robert D. Brenner,

Principal Deputy Assistant Administrator for Air and Radiation.

[FR Doc. 02-8687 Filed 4-9-02; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[OPPT-2002-0003; FRL-6832-4]

Forum on State and Tribal Toxics Action; Notice of Public Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA is announcing the spring meeting of the Forum on State and