

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP00-632-005]****Dominion Transmission Inc.; Notice of Compliance Filing**

September 26, 2001.

Take notice that on September 21, 2001, Dominion Transmission Inc. (DTI), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of November 1, 2001:

Seventh Revised Sheet No. 31  
Tenth Revised Sheet No. 32  
Fifth Revised Sheet No. 33  
Sixth Revised Sheet No. 35  
First Revised Sheet No. 606  
Second Revised Sheet No. 1000  
First Revised Sheet No. 1112  
First Revised Sheet No. 1113  
First Revised Sheet No. 1114  
First Revised Sheet No. 1117  
Original Sheet No. 1117A  
First Revised Sheet No. 1119  
First Revised Sheet No. 1120  
Second Revised Sheet No. 1121  
Second Revised Sheet No. 1122  
First Revised Sheet No. 1123  
First Revised Sheet No. 1124  
First Revised Sheet No. 1125  
First Revised Sheet No. 1126  
First Revised Sheet No. 1171  
First Revised Sheet No. 1175  
Second Revised Sheet No. 1184

DTI states that the purpose of this filing is to comply with the Settlement that DTI filed on June 22, 2001, in the captioned proceeding, which was approved by the Commission's letter order issued September 13, 2001, 96 FERC ¶ 61,288 (2001).

DTI states that copies of this letter of transmittal and enclosures are being served upon DTI's customers and interested state commissions and to the parties to the proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for

assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 01-24550 Filed 10-1-01; 8:45 am]

**BILLING CODE 6717-01-P****DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. ER01-3093-000]****San Diego Gas & Electric Company; Notice of Filing**

September 25, 2001.

Take notice that on September 24, 2001, San Diego Gas & Electric Company (SDG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission), its Service Agreements numbers 9 and 10 to its FERC Electric Tariff, First Revised Volume No. 6, two interconnection agreements. Both agreements relate to the interconnection of a new generation plant to be owned by CalPeak Power—Border, LLC (CalPeak Enterprise). The plant, with a capacity of 49 MW, is being constructed on an expedited basis to meet potential shortfalls in the Western states' electric supplies. It will be located near the City of Escondido in San Diego County, California, and is expected to begin service on or about September 24, 2001.

Service Agreement No. 9 is an Expedited Interconnection Facilities Agreement dated September 21, 2001 between SDG&E and CalPeak Enterprise, under which SDG&E will construct, operate and maintain the proposed interconnection facilities. Service Agreement No. 10, the Interconnection Agreement between SDG&E and CalPeak Enterprise dated September 21, 2001, establishes interconnection and operating responsibilities and associated communications procedures between the parties. SDG&E requests an effective date of September 21, 2001 for both agreements.

SDG&E states that copies of the amended filing have been served on CalPeak Enterprise and on the California Public Utilities Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214

of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 15, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-filing" link.

**Linwood A. Watson, Jr.***Acting Secretary.*

[FR Doc. 01-24545 Filed 10-1-01; 8:45 am]

**BILLING CODE 6717-01-P****DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Declaration of Intention and Soliciting Comments Motions To Intervene, and Protests**

September 26, 2001.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI01-9-000.

c. *Date Filed:* September 10, 2001.

d. *Applicant:* Charles Oliver.

e. *Name of Project:* Colburn Creek.

f. *Location:* The Colburn Creek Hydroelectric Project is located within Bonner County, Idaho, on Colburn Creek. (T. 58 N., R. 2 W., secs. 2, 3, and 11, Boise Meridian). The project does not occupy Federal or Tribal land.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. §§ 817(b).

h. *Applicant Contact:* Bret Daugherty, P.O. Box 558, Darby, MT 59829, telephone number and FAX (406) 363-4628, and E-Mail [bretdaugherty@aol.com](mailto:bretdaugherty@aol.com).

i. *FERC Contact:* Any questions on this notice should be addressed to Diane M. Murray at (202) 219-2682, or E-mail address: [diane.murray@ferc.fed.us](mailto:diane.murray@ferc.fed.us).

j. *Deadline for filing comments and/or motions:* October 26, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Copies of this filing are on file with the Commission and are available for public inspection. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the docket number (DI01-9-000) on any comments or motions filed.

k. *Description of Project:* The proposed project consists of: (1) A small dam; (2) a penstock, approximately 1 mile long; (3) a powerhouse containing one 230 kW generating unit; and (2) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a

party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-24544 Filed 10-1-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Scoping Meeting and Soliciting Scoping Comments for an Applicant Prepared Environmental Assessment Using the Alternative Licensing Process

September 26, 2001.

a. *Type of Application:* Alternative Licensing Process.

b. *Project No.:* 2100.

c. *Applicant:* Department of Water Resources (DWR).

d. *Name of Project:* Oroville Hydroelectric Project (also known as the Feather River Project).

e. *Location:* On the Feather River, in Butte County, California. The project occupies federal lands within the Plumas and Lassen National Forests.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contact:* Rick Ramirez, State Water Project Analysis Office at (916) 653-6408.

h. *FERC Contact:* Jim Fargo, at (202) 219-2848 or [james.fargo@ferc.fed.us](mailto:james.fargo@ferc.fed.us).

j. *Deadline for filing scoping comments:* November 29, 2001.

All documents (original and eight copies) should be filed with: David P.

Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The Oroville facilities consist of the existing Oroville Dam and Reservoir, the Edward Hyatt Powerplant, Thermalito Powerplant, Thermalito Diversion Dam Powerplant, Thermalito Forebay and Afterbay, and associated recreational and fish and wildlife facilities. The project has a total installed capacity of 762,000 kilowatts.

### 1. Scoping Process

DWR is using the Federal Energy Regulatory Commission's (Commission) alternative licensing process (ALP). Under the ALP, DWR will prepare an Applicant Prepared Environmental Assessment (APEA) and license application for the Oroville Hydroelectric Project.

DWR expects to file with the Commission the APEA and the license application for the Oroville Hydroelectric Project by January 2005.

The purpose of this notice is to inform you of the opportunity to participate in the upcoming scoping meetings identified below, and to ask for your scoping comments.

### Scoping Meetings

DWR and the Commission staff will hold two scoping meetings, one in the evening and one in the afternoon, to help us identify the scope of issues to be addressed in the APEA.

All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the environmental issues that should be analyzed in the APEA. The times and locations of these meetings are as follows: