

h. *Applicant Contact*: Matthew Nini, Brown Bear II Hydro Inc., (973) 998–8171 or email at [matthew.nini@eaglecreekre.com](mailto:matthew.nini@eaglecreekre.com).

i. *FERC Contact*: Ryan Hansen at (202) 502–8074 or email at [ryan.hansen@ferc.gov](mailto:ryan.hansen@ferc.gov). j. The application is not ready for environmental analysis at this time.

k. *Project Description*: The project consists of the following existing facilities: (1) an 870-foot-long concrete gravity dam with an 116-foot-long flood spillway containing four 18-foot-wide and 26-foot-high vertical lift gates and three flashboard sections including (from left to right facing downstream) a 233-foot-long ogee spillway topped by 38 2-foot-high hinged steel flashboard panels, a 167-foot-long concrete gravity section topped by 21 2-foot-high steel flashboard panels controlled by inflatable air bags, and a 349-foot-long concrete gravity section topped by 26 steel flashboard panels ranging in height from 1.5 to 1.9-foot-high controlled by inflatable air bags; (2) a reservoir with a gross storage capacity of 2,000 acre-feet and a surface area of 240 acres at the normal full-pond elevation of 98.5 feet; (3) a 337-foot-long concrete retaining wall with a top elevation of 108 feet leading to the intake structure; (4) a concrete intake structure integral with the powerhouse, containing two vertical slide gates each 33-foot-wide

and 40-foot-high which are normally fully open and protected by trash racks; (5) a 105-foot-wide, 145-foot-long reinforced concrete powerhouse containing two Kaplan bulb turbines each with a generating capacity of 10.5 MW at 28.5 feet net head; (6) an approximately 30-foot-high vertical fish-lift, four vertical attraction pumps, an eight-foot-long and 8-foot-wide hopper lift tank, and a viewing room; (7) an upstream eel passage system consisting of two two-foot-wide, seven-foot-long bristled ramps, and an eel trap; (8) a downstream fish passage system consisting of three entry way gates with trashracks, a 36-inch-diameter downstream passage pipe, and a 30-foot-wide, 20-foot-long, 10-foot-deep plunge pool; (9) an 850-foot-long, approximately 80-foot wide, tailrace excavated from the downstream powerhouse wall to the State Route 125 (Canal Street) bridge, flanked by a 200-foot-long concrete retaining wall on the left and a 230-foot-long concrete training wall on the right; (10) a 3,540-foot-long, 34.5-kilovolt (kV) transmission line leading to the Central Maine Power Company's Lisbon Falls substation; and (11) appurtenant facilities. Brown Bear Hydro II Hydro, LLC has not proposed any new construction at the project. The project is operated in a run-of-river mode and

average annual generation from the project is 83,911 megawatt-hours.

l. *Location of the Application*: In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–3428). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or (202) 502–8659 (TTY).

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule*: The application will be processed according to the following preliminary Hydro Licensing Schedule. The need for additional tagging and cfd modeling studies will influence the schedule below. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary) .....	December 2023.
Issue Additional Information Request (if necessary) .....	January 2024.
Issue Study Modification Determination .....	February 2024.
Notice of Acceptance/Notice of Ready for Environmental Analysis (if no studies are needed) .....	March 2024.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions .....	June 2024.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 12, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023–27750 Filed 12–15–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers*: EC24–24–000.

*Applicants*: Georgia Power Company.

*Description*: Application for Authorization Under Section 203 of the Federal Power Act of Georgia Power Company.

*Filed Date*: 12/12/23.

*Accession Number*: 20231212–5177.

*Comment Date*: 5 p.m. ET 1/2/24.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

*Docket Numbers*: EL24–40–000.

*Applicants*: City of Tacoma, Department of Public Utilities, Light Division Tacoma Power v. California Independent System Operator Corporation.

*Description*: Complaint of City of Tacoma, Department of Public Utilities, Light Division d/b/a Tacoma Power, v. California Independent System Operator Corporation.

*Filed Date*: 12/12/23.

*Accession Number*: 20231212–5029.

*Comment Date*: 5 p.m. ET 1/2/24.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers*: ER10–2732–022; ER10–2733–022; ER10–2734–022; ER10–2736–022; ER10–2737–022; ER10–2741–022; ER10–2749–023; ER10–2752–022; ER12–2492–018; ER12–2493–018; ER12–2494–018; ER12–2495–018; ER12–2496–018; ER16–2455–012; ER16–2456–012; ER16–2457–012; ER16–2459–012; ER18–1404–008; ER19–2096–005.

*Applicants*: Emera Energy LNG, LLC, NS Power Energy Marketing Inc., Emera Energy Services Subsidiary No. 15 LLC, Emera Energy Services Subsidiary No. 13 LLC, Emera Energy Services Subsidiary No. 12 LLC, Emera Energy Services Subsidiary No. 11 LLC, Emera Energy Services Subsidiary No. 10 LLC, Emera Energy Services Subsidiary No. 9 LLC, Emera Energy Services Subsidiary No. 8 LLC, Emera Energy Services

Subsidiary No. 7 LLC, Emera Energy Services Subsidiary No. 6 LLC, Emera Energy Services Subsidiary No. 5 LLC, Emera Energy Services Subsidiary No. 4 LLC, Emera Energy Services Subsidiary No. 3 LLC, Emera Energy Services Subsidiary No. 2 LLC, Emera Energy Services Subsidiary No. 1 LLC, Emera Energy U.S. Subsidiary No. 2, Inc., Emera Energy U.S. Subsidiary No. 1, Inc., Emera Energy Services, Inc.

*Description:* Triennial Market Power Analysis for Southeast Region of Emera Energy Services, Inc., et. al.

*Filed Date:* 12/12/23.

*Accession Number:* 20231212–5111.

*Comment Date:* 5 p.m. ET 2/12/24.

*Docket Numbers:* ER18–548–002; ER18–547–002.

*Applicants:* Decatur Energy Center, LLC, CP Energy Marketing (US) Inc.

*Description:* Triennial Market Power Analysis for Southeast Region of CP Energy Marketing (US) Inc., et. al.

*Filed Date:* 12/12/23.

*Accession Number:* 20231212–5129.

*Comment Date:* 5 p.m. ET 2/12/24.

*Docket Numbers:* ER23–2843–001.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Response to Commission's 11/9/23 Deficiency Letter in ER23–2843 to be effective 8/16/2023.

*Filed Date:* 12/11/23.

*Accession Number:* 20231211–5161.

*Comment Date:* 5 p.m. ET 1/2/24.

*Docket Numbers:* ER24–621–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to 12 Service Agreements re: FirstEnergy Reorganization to be effective 12/31/9998.

*Filed Date:* 12/11/23.

*Accession Number:* 20231211–5149.

*Comment Date:* 5 p.m. ET 1/2/24.

*Docket Numbers:* ER24–622–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 6588; Queue AE2–118 to be effective 2/10/2024.

*Filed Date:* 12/11/23.

*Accession Number:* 20231211–5163.

*Comment Date:* 5 p.m. ET 1/2/24.

*Docket Numbers:* ER24–623–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Notice of Cancellation of WMPA, SA No. 5804; Queue No. AF2–280 to be effective 1/15/2024.

*Filed Date:* 12/12/23.

*Accession Number:* 20231212–5103.

*Comment Date:* 5 p.m. ET 1/2/24.

*Docket Numbers:* ER24–624–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Notice of Cancellation of WMPA, SA No. 5843; Queue No. AF2–287 to be effective 1/15/2024.

*Filed Date:* 12/12/23.

*Accession Number:* 20231212–5108.

*Comment Date:* 5 p.m. ET 1/2/24.

*Docket Numbers:* ER24–625–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Notice of Cancellation of WMPA, SA No. 5752; Queue No. AF2–432 to be effective 1/15/2024.

*Filed Date:* 12/12/23.

*Accession Number:* 20231212–5112.

*Comment Date:* 5 p.m. ET 1/2/24.

*Docket Numbers:* ER24–626–000.

*Applicants:* Chevelon Butte RE LLC.

*Description:* § 205(d) Rate Filing: Chevelon Butte RE LLC Shared Facilities Agreement to be effective 12/13/2023.

*Filed Date:* 12/12/23.

*Accession Number:* 20231212–5119.

*Comment Date:* 5 p.m. ET 1/2/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: December 12, 2023.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2023–27753 Filed 12–15–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR24–21–000.

*Applicants:* Targa Midland Gas Pipeline LLC.

*Description:* Tariff Amendment: Notice of Cancellation of Statement of Operating Conditions to be effective 12/11/2023.

*Filed Date:* 12/11/23.

*Accession Number:* 20231211–5143.

*Comment Date:* 5 p.m. ET 12/29/23.

*§ 284.123(g) Protest:* 5 p.m. ET 2/9/24.

*Docket Numbers:* RP24–238–000.

*Applicants:* Valero Marketing And Supply Company, Valero Refining-New Orleans, L.L.C.

*Description:* Joint Petition for Limited Waiver of Capacity Release Regulations, et. al. of Valero Refining-New Orleans, L.L.C., et. al.

*Filed Date:* 12/11/23.

*Accession Number:* 20231211–5094.

*Comment Date:* 5 p.m. ET 12/26/23.

*Docket Numbers:* RP24–239–000.

*Applicants:* BP Gas Marketing Limited v. Venture Global Calcasieu Pass, LLC.

*Description:* Complaint of BP Gas Marketing Limited v. Venture Global Calcasieu Pass, LLC.

*Filed Date:* 12/11/23.

*Accession Number:* 20231211–5150.

*Comment Date:* 5 p.m. ET 1/2/24.

*Docket Numbers:* RP24–240–000.

*Applicants:* Deepwater Development Company, LLC, LLOG Deepwater Development Company II, L.L.C., Westlawn GOM 4 Holdco LLC.

*Description:* Joint Petition for Limited Waiver of Capacity Release Regulations, et. al. of Deepwater Development Company, LLC, et. al.

*Filed Date:* 12/12/23.

*Accession Number:* 20231212–5081.

*Comment Date:* 5 p.m. ET 12/26/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5 p.m. Eastern time on the