

measurement facilities to provide SCPC with its transportation demand in Aiken County, South Carolina.

Southern states that there are also non-jurisdictional facilities related to the Phase I Facilities. It is stated that Southern will construct facilities to enable delivery of gas to the Goat Rock Plant located in Lee County, Alabama. It is indicated that the Goat Rock Plant is a non-jurisdictional power plant to be constructed, owned and operated by one of the electric utility affiliates of SCS. Southern states that an affiliate of SCS also will construct and own a new meter station and approximately 5.07 miles of 20-inch connecting pipeline located between the Goat Rock Tap and the new meter station, with Southern operating the connecting pipe and meter station. Southern also states that SCPC will construct, own, and operate approximately 2.5 miles of 16-inch connecting pipeline.

Phase II: (1) approximately 10.39 miles of 30-inch South Main 3rd Loop Line extending Loop in Clarke and Lauderdale Counties, Mississippi; (2) approximately 10.54 miles of 30-inch South Main 3rd Loop Line extending Loop 2 in Sumter County, Alabama; (3) approximately 8.06 miles of 30-inch South Main 3rd Loop Line in Autauga County, Alabama; (4) approximately 5.0 miles of 30-inch South Main 4th Loop Line extending Loop 5 in Tallapoosa and Macon Counties, Alabama; (5) install a Solar Taurus 70 (ISO-rated at 10,310 horsepower) turbine-driven centrifugal compressor at Selma Compressor Station in Dallas County, Alabama; and (6) interconnection facilities to deliver 98 Mmcfd at the Autaugaville Plant in Autauga County, Alabama.

Southern indicates that there are also certain non-jurisdictional facilities related to the Phase II Facilities. Southern states that it will construct facilities to enable delivery of gas to the Autaugaville Plant located in Autauga County, Alabama. It is stated that the Autaugaville Plant is a non-jurisdictional power plant to be constructed, owned and operated by one of the electric utility affiliates of SCS. It is also stated that an affiliate of SCS also will construct and own a new meter station and approximately 11.2 miles of 20-inch pipeline located between the Autaugaville Tap and the new meter station. Southern states that it will operate the connecting pipe and meter station.

Southern states that the total cost of the facilities (Phases I and II) is estimated to be \$147.3 million, to be financed initially through short term financing, available cash from

operations or a combination of both, and ultimately through permanent financing. Southern requests that the Commission approve a predetermination of roll-in for the expansion in its next rate proceeding, citing both financial benefits to existing customers and system-wide operational benefits.

Southern is requesting that the Commission issue a Preliminary Determination on Non-environmental issues by December 1, 2000, with final approval on all issues by May 1, 2001.

Any person desiring to be heard or to make protest with reference to said application should on or before May 30, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Commission and will receive copies of all documents filed by the Applicant and by every one of the intervenors. Any intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents

filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Southern to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 00-12080 Filed 5-12-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-226-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

May 9, 2000.

Take notice that on April 27, 2000, Williston Basin Interstate Pipeline Company (Williston Basin), 1250 West Century Avenue, Bismarck, North Dakota 58501, filed in Docket No. CP00-226-000 a request pursuant to sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205 and 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate delivery point facilities for service to MI Drilling Fluids, LLC (MI Drilling) an industrial end-user in Big Horn County, Wyoming under blanket certificate issued in Docket Nos. CP82-487-000, *et al* pursuant to section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission

and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Williston Basin requests authorization to construct and operate delivery point facilities to serve MI Drilling Fluids, LLC (MI Drilling). It is stated that Williston Basin will use the facilities to transport gas daily on a firm basis pursuant to the terms of Williston Basin's FTS rate schedule for delivery to MI Drilling. Williston Basin estimates the cost of the facilities at \$32,100. Williston Basin states that the proposed facility will have no significant effect on peak day and there is sufficient capacity to render the proposed service without disadvantage to its other existing customers.

Any questions regarding the application may be directed to Keith A. Tiggelaar, Manager of Regulatory Affairs, at Williston Basin Interstate Pipeline Company, P.O. Box 5601, Bismarck, North Dakota 58506-5601.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 00-12081 Filed 5-12-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-67-000, et al.]

Louisville Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

May 5, 2000.

Take notice that the following filings have been made with the Commission:

1. Louisville Gas and Electric Company and Kentucky Utilities Company

[Docket No. EC00-67-000]

Take notice that on April 28, 2000, Louisville Gas and Electric Company submitted Form U-1 filed on April 26, 2000 with the Securities and Exchange Commission, pursuant to the commitment made in the Section 203 application previously filed in the above docket.

Comment date: May 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Midwest Generation, LLC

[Docket No. EC00-81-000]

Take notice that on May 4, 2000, Midwest Generation, LLC (Applicant), filed an amendment to its application that was filed in this docket on April 20, 2000. The application sought Commission approval for the transfer of transformers and interconnection facilities associated with 71 peaking generators being financed pursuant to a sale/leaseback arrangement.

In its application, Applicant advised the Commission that, after Applicant transfers certain jurisdictional facilities to a proposed Lessor, the Lessor will simultaneously lease the facilities to Applicant's parent company, Edison Mission Energy, or to another subsidiary of Edison Mission Energy, which will then sublease the facilities back to Applicant. The parties no longer intend to include a lessee/sublessor in the arrangements. Instead, the Lessor will lease back the facilities directly to Applicant.

Comment date: May 22, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Public Service Corporation and Upper Peninsula Power Company

[Docket No. EC00-84-000]

Take notice that on April 28, 2000, Wisconsin Public Service Corporation (WPSC) and Upper Peninsula Power Corporation (UPPCo) (collectively, the Applicants) on April 28, 2000, tendered for filing an application pursuant to Section 203 of the Federal Power Act, 16 U.S.C. 824b, to transfer operational control over substantial portions of their transmission facilities to the Midwest Independent Transmission System Operator, Inc. (Midwest ISO). The Applicants intend to become members of the Midwest ISO on June 30, 2000 and have asked for an order authorizing this transfer prior to the date.

Copies of the filing were served upon the Applicants' transmission service customers, the members of the Midwest

ISO and the state regulatory commissions of Indiana, Illinois, Kentucky, Michigan, Ohio and Wisconsin.

Comment date: May 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Atlantic City Electric Company

[Docket No. ER97-3189-027]

Take notice that on May 1, 2000, Atlantic City Electric Company tendered for filing with the Federal Energy Regulatory Commission (Commission), a letter in compliance with the Commission's order in Allegheny Power Service Co., et al., 90 FERC ¶ 61,224 (2000).

Comment date: June 5, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Pacific Gas and Electric Company

[Docket Nos. OA96-28-004, and OA97-619-001]

Take notice that on May 1, 2000, Pacific Gas and Electric Company tendered for filing with the Federal Energy Regulatory Commission (Commission), a letter in compliance with the Commission's order in Allegheny Power Service Co., et al., 90 FERC ¶ 61,224 (2000).

Comment date: June 5, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Central Maine Power Company

[Docket Nos. OA96-124-001 and OA97-266-001]

Take notice that on May 1, 2000 Central Maine Power Company tendered for filing with the Federal Energy Regulatory Commission (Commission), a report in compliance with the Commission's order in Allegheny Power Service Co., et al., 90 FERC ¶ 61,224 (2000).

Comment date: June 5, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Allegheny Energy Service Corporation, on Behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, d/b/a Allegheny Power

[Docket Nos. OA97-122-001 and OA97-712-001]

Take notice that on April 27, 2000, Allegheny Energy Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, d/b/a Allegheny Power tendered for filing with the Federal Energy Regulatory Commission (Commission), a report in compliance with the Commission's order in