notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E5-6065 Filed 11-2-05; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

October 27, 2005.

Take notice that the Commission received the following electric rate filings.

Docket Numbers: ER04–435–017; ER05–612–002.

Applicants: Southern California Edison Company.

Description: Southern California Edison Co submits revised rate sheets to its wholesale distribution access tariff large generator interconnection procedures in compliance with FERC's October 3, 2005 Order.

Filed Date: October 21, 2005. Accession Number: 20051026–0009. Comment Date: 5 p.m. Eastern Time on Friday, November 11, 2005.

Docket Numbers: ER05–1025–002. Applicants: California Independent System Operator Corporation.

Description: California Independent System Operator Corp in compliance with FERC's September 23, 2005 Order, submits an amended Small Utility Distribution Company Operating Agreement.

Filed Date: October 21, 2005. Accession Number: 20051025–0135. Comment Date: 5 p.m. Eastern Time on Friday, November 11, 2005. Docket Numbers: ER05–1249–001.

Applicants: National Grid USA.
Description: National Grid USA on
behalf of its subsidiaries, Massachusetts
Electric Co et al. submits additional
information with respect to its July 26,

2005 filing.

Filed Date: October 21, 2005.

Accession Number: 20051026–0013.

Comment Date: 5 p.m. Eastern Time on Friday, November 11, 2005.

Docket Numbers: ER06–61–000.
Applicants: California Independent
System Operator Corporation.

Description: California Independent System Operator Corp submits a Metered Subsystem Agreement with the City of Vernon, CA in addition to providing a notice of cancellation of Service Agreement No. 364.

Filed Date: October 21, 2005.

Accession Number: 20051025-0087.

Comment Date: 5 p.m. Eastern Time on Friday, November 11, 2005.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern Time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call

(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E5–6066 Filed 11–2–05; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

October 27, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Application Type: Amendment of license to revise Article 401 of the license.

b. Project No.: 1975-040.

c. Date Filed: October 13, 2005.

d. Applicant: Idaho Power Company.

e. Name of Project: Bliss Project.

f. Location: The Project is located on the Snake River in Gooding, Twin Falls, and Elmore Counties in Idaho. The project occupies federal lands managed by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. Applicant Contact: Nathaniel F. Gardener, Idaho Power Company, PO Box 70, Boise, Idaho 83707. Tel: (208) 388–2550.

i. FERC Contact: Any questions on this notice should be addressed to Vedula Sarma at (202) 502–6190 or vedula.sarma@ferc.gov.

j. Deadline for filing comments and/or motions: November 28, 2005.

k. *Description of Filing:* Idaho Power Company proposes to amend Article 401 by deleting the following paragraph:

"When operating in a run-of-river mode, the licensee shall at all times maintain the project reservoir at full pool while acting to minimize the fluctuation of the reservoir surface elevation by maintaining a discharge from the project so that at any point in time, flows as measured immediately downstream from the project tailrace approximate the sum of inflows to the project reservoir."

Idaho Power Company proposes to replace the deleted paragraph with the following:

In operating in a run-of-river mode, the licensee shall use a headwater control scheme that shall at all times maintain the project reservoir surface elevation at or above an elevation of 2652.5 feet mean sea level (msl), 1.5 feet below the normal full pool