accordance with 18 CFR 4.34(b) and 385.2010.

Dated: December 23, 2015.

#### Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-32832 Filed 12-29-15; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

### Notice of Effectiveness of Exempt Wholesale Generator Status

Green Mountain Storage, LLC	EG15-121-000;
Meyersdale Storage, LLC	EG15-122-000;
Moxie Freedom LLC	EG15-123-000;
Odell Wind Farm, LLC	EG15-124-000;
Colbeck's Corner, LLC	EG15-125-000;
Mesquite Solar 2, LLC	EG15-126-000;
Mesquite Solar 3, LLC	EG15-127-000;
Land of the Sky MT, LLC	EG15-128-000;
Eden Solar, LLC	EG15-129-000;
Saddleback Ridge Wind, LLC	EG15-130-000;
	EG15-131-000;
CED Alamo 5, LLC	EG15-132-000;
Wake Wind Energy LLC	EG15-133-000

Take notice that during the month of November 2015, the status of the abovecaptioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: December 23, 2015.

### Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-32830 Filed 12-29-15; 8:45 am]

BILLING CODE 6717-01-P

### Federal Energy Regulatory Commission

**DEPARTMENT OF ENERGY** 

[Docket No. CP15-513-000]

# Texas Gas Transmission, LLC; Notice of Schedule for Environmental Review of the Northern Supply Access Project

On June 5, 2015, Texas Gas
Transmission, LLC (Texas Gas) filed an application in Docket No. CP15–513 requesting a Certificate of Public
Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Northern Supply Access Project (Project), and would allow Texas Gas to provide an additional 384,000 million standard cubic feet per day of natural gas of north to south transportation capacity on Texas Gas's system while maintaining bi-directional flow capability on its system.

On June 17, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

## SCHEDULE FOR ENVIRONMENTAL REVIEW

 February 4, 2016. May 4, 2016.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

### **Project Description**

Texas Gas proposes to construct, install, own, operate, and maintain the proposed Northern Supply Access Project, which would involve modifications at eight existing compressor stations in Morehouse Parish, Louisiana; Coahoma County, Mississippi; Tipton County, Tennessee; Webster, Breckinridge, and Jefferson Counties, Kentucky; and Lawrence and Dearborn Counties, Indiana. Texas Gas would also add one new 23,877 horsepower compressor station in Hamilton County, Ohio.

### **Background**

On September 4, 2015, the Commission issued a Notice of Intent to Prepare an Environmental Assessment for the Proposed Northern Supply Access Project and Request for Comments on Environmental Issues (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received consultation letters from U.S. Fish and Wildlife Service, Tennessee Department of Environment and Conservation, and Mississippi, Kentucky and Indiana State Historic Preservation Officer. The Commission also received comments from the City of Harrison, Great Parks of Hamilton County, and the Allegheny Defense Project/Center for Biological Diversity/Fresh Water Accountability Project/Heartwood/Ohio Valley Environmental Coalition. The primary issues raised by the commentors focused on the environmental impacts of operating the new Harrison Compressor Station near residences and the Miami Whitewater Forest and the indirect/cumulative impacts of shale gas development.

#### **Additional Information**

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits

(i.e., CP15–513), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: December 23, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-32829 Filed 12-29-15; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16–53–000.
Applicants: South Central MCN LLC.
Description: Application for
Authorization Under Section 203 of the
Federal Power Act of South Central
MCN LLC.

Filed Date: 12/22/15.

Accession Number: 20151222–5335. Comments Due: 5 p.m. ET 1/12/16.

Docket Numbers: EC16–54–000. Applicants: Goal Line L.P., KES Kingsburg, L.P., Colton Power L.P.

Description: Application for Authorization of Disposition of Jurisdictional Facilities and Requests for Waivers, Confidential Treatment and Expedited Consideration of Goal Line L.P., et al.

Filed Date: 12/23/15.

Accession Number: 20151223-5125. Comments Due: 5 p.m. ET 1/13/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1484–013. Applicants: Shell Energy North America (US), L.P.

Description: Updated Market Power Analysis for the Southwest Power Pool Region of Shell Energy North America (US), L.P.

Filed Date: 12/22/15.

Accession Number: 20151222–5331. Comments Due: 5 p.m. ET 2/22/16.

Docket Numbers: ER12–569–010; ER15–1925–003; ER15–2676–001; ER13–712–010; ER10–1849–009; ER11– 2037–009; ER12–2227–009; ER10–1887– 009; ER10–1920–011; ER10–1928–011; ER10–1952–009; ER10–1961–009; ER12–1228–011; ER14–2707–006; ER12–895–009; ER10–2720–011; ER11–4428–011; ER12–1880–010; ER15–58–004; ER14–2710–006; ER15–30–004; ER14–2708–007; ER14–2709–006; ER13–2474–005; ER11–4462–015; ER10–1971–024.

Applicants: Blackwell Wind, LLC, Breckinridge Wind Project, LLC, Cedar Bluff Wind, LLC, Cimarron Wind Energy, LLC, Elk City Wind, LLC, Elk City II Wind, LLC, Ensign Wind, LLC, FPL Energy Cowboy Wind, LLC, FPL Energy Oklahoma Wind, LLC, FPL Energy Sooner Wind, LLC, Gray County Wind Energy, LLC, High Majestic Wind Energy Center, LLC, High Majestic Wind II, LLC, Mammoth Plains Wind Project, LLC, Minco Wind Interconnection Services, LLC, Minco Wind, LLC, Minco Wind II, LLC, Minco Wind III, LLC, Palo Duro Wind Interconnection Services, LLC, Palo Duro Wind Energy, LLC, Seiling Wind Interconnection Services, LLC, Seiling Wind, LLC, Seiling Wind II, LLC, Steele Flats Wind Project, LLC, NEPM II, LLC, NextEra Energy Power Marketing, LLC.

Description: Triennial Market Power Update for the Southwest Power Pool Region of the NextEra Companies.

Filed Date: 12/22/15.

Accession Number: 20151222–5332. Comments Due: 5 p.m. ET 2/22/16.

Docket Numbers: ER13–1923–003. Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2015—
12–23\_SERTP Order 1000 Compliance
Filing to be effective 1/1/2015.

Filed Date: 12/23/15.

Accession Number: 20151223–5084. Comments Due: 5 p.m. ET 1/13/16.

Docket Numbers: ER14–2866–004. Applicants: Louisville Gas and Electric Company.

Description: Compliance filing: Revisions to Formula Rate Protocols to Attachment O to be effective 1/1/2015. Filed Date: 12/23/15.

Accession Number: 20151223–5074. Comments Due: 5 p.m. ET 1/13/16.

Docket Numbers: ER14–2875–002. Applicants: UNS Electric, Inc.

Description: Compliance filing: Formula Rate Protocols Compliance Filing to be effective 11/14/2014.

Filed Date: 12/23/15.

Accession Number: 20151223–5001. Comments Due: 5 p.m. ET 1/13/16.

Docket Numbers: ER15–1733–001.

Applicants: Southwest Power Pool,
Inc.

Description: Compliance filing: 2nd Compliance Filing in ER15–1733 Revising Empire's Formula Rate Protocols to be effective 4/1/2015. Filed Date: 12/22/15.

Accession Number: 20151222-5250.

Comments Due: 5 p.m. ET 1/12/16. Docket Numbers: ER16–13–001. Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: Deficiency Response in ER16–13– Revisions to Att AE re Annual ARR Allocation to be effective 1/28/2016. Filed Date: 12/23/15.

Accession Number: 20151223–5089. Comments Due: 5 p.m. ET 1/13/16.

Docket Numbers: ER16–288–001. Applicants: Entergy Services, Inc. Description: Tariff Amendment:

Entergy Services, Inc., Correction to Amended Service Agreements to be effective 11/8/2015.

Filed Date: 12/22/15.

Accession Number: 20151222–5257. Comments Due: 5 p.m. ET 1/12/16.

Docket Numbers: ER16–335–001. Applicants: Startrans IO, LLC.

Description: Tariff Amendment: Errata to 2016 TRBAA Filing to be effective 1/1/2016.

Filed Date: 12/22/15.

Accession Number: 20151222–5269. Comments Due: 5 p.m. ET 1/4/16.

Docket Numbers: ER16–619–000.

Applicants: PJM Interconnection,
L.L.C., Public Service Electric and Gas

Company.

Description: Section 205(d) Rate
Filing: PSEG submits revisions to
Attach. H–10A re: Abandonment
Incentive Rate Treatment to be effective

2/21/2016.

Filed Date: 12/22/15. Accession Number: 20151222–5266. Comments Due: 5 p.m. ET 1/12/16.

Docket Numbers: ER16–620–000. Applicants: Safe Harbor Water Power Corporation.

Description: Section 205(d) Rate Filing: Amendment to the Safe Harbor PPA to be effective 12/22/2015.

Filed Date: 12/22/15.

Accession Number: 20151222–5282. Comments Due: 5 p.m. ET 1/12/16.

Docket Numbers: ER16–621–000. Applicants: Southern California

Edison Company.

Description: Section 205(d) Rate Filing: GIA & Distribution Service Agreement Sunray Energy, LLC SEGS I Project to be effective 1/1/2016.

*Filed Date:* 12/23/15.

Accession Number: 20151223–5000. Comments Due: 5 p.m. ET 1/13/16.

Docket Numbers: ER16–622–000. Applicants: Southern California

Edison Company.

Description: Section 205(d) Rate Filing: GIA and Distribution Service Agmt New-Indy Ontario, LLC to be effective 1/1/2016.

Filed Date: 12/23/15.