

and City of San Diego as the Commission's non-federal representatives for carrying out informal consultation pursuant to section 7 of the Endangered Species Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. The San Diego County Water Authority and City of San Diego filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: September 28, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-25033 Filed 10-1-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Combined Notice of Filings

Federal Energy Regulatory Commission

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP15-1272-000.
Applicants: Transcontinental Gas Pipe Line Company.
Description: Compliance filing Annual Cash-Out Report Period Ending July 31, 2015.

Filed Date: 9/16/15.

Accession Number: 20150916-5047.
Comments Due: 5 p.m. ET 9/28/15.

Docket Numbers: RP15-1273-000.
Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: Section 4(d) Rate Filing: Volume No. 2—Niagara Expansion Project to be effective 11/1/2015.

Filed Date: 9/16/15.

Accession Number: 20150916-5134.

Comments Due: 5 p.m. ET 9/28/15.

Docket Numbers: RP15-1274-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: Section 4(d) Rate Filing: AFT-E Conversion Language to be effective 10/16/2015.

Filed Date: 9/16/15.

Accession Number: 20150916-5135.

Comments Due: 5 p.m. ET 9/28/15.

Docket Numbers: RP15-1275-000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: Section 4(d) Rate Filing: Niagara Expansion Project-Recourse Rate to be effective 11/1/2015.

Filed Date: 9/16/15.

Accession Number: 20150916-5136.

Comments Due: 5 p.m. ET 9/28/15.

Docket Numbers: RP15-1276-000.

Applicants: Trans-Union Interstate Pipeline, L.P.

Description: Section 4(d) Rate Filing: Compliance Filing to Modify Tariff to be effective 10/16/2015.

Filed Date: 9/17/15.

Accession Number: 20150917-5001.

Comments Due: 5 p.m. ET 9/29/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP15-990-001.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: Compliance filing Settlement—2015—Compliance Filing to be effective 11/1/2015.

Filed Date: 9/15/15.

Accession Number: 20150915-5109.

Comments Due: 5 p.m. ET 9/28/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 17, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-25008 Filed 10-1-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC15-209-000.

Applicants: CPV Sentinel, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act and Request for Waivers, Confidential Treatment, Expedited Action and Shortened Comment Period of CPV Sentinel, LLC.

Filed Date: 9/23/15.

Accession Number: 20150923-5066.

Comments Due: 5 p.m. ET 10/14/15.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG15-130-000.

Applicants: Saddleback Ridge Wind, LLC.

Description: Notice of Self-Certification of EG or FC of Saddleback Ridge Wind, LLC.

Filed Date: 9/23/15.

Accession Number: 20150923-5102.

Comments Due: 5 p.m. ET 10/14/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-518-004.

Applicants: Duke Energy Progress, LLC, Duke Energy Florida, LLC, Duke Energy Carolinas, LLC.

Description: Compliance filing: Order 676-H Compliance Filing (FERC Order) to be effective 5/15/2015.

Filed Date: 9/23/15.

Accession Number: 20150923-5141.

Comments Due: 5 p.m. ET 10/14/15.

Docket Numbers: ER15-698-001.

Applicants: Northern States Power Company, a Minnesota corporation, Northern States Power Company, a Wisconsin corporation.

Description: Tariff Amendment: 20150923 PI EPU IA Update to be effective 1/1/2016.

Filed Date: 9/23/15.

Accession Number: 20150923-5062.

Comments Due: 5 p.m. ET 10/14/15.

Docket Numbers: ER15-2692-000.

Applicants: Criterion Power Partners, LLC.

Description: Baseline eTariff Filing: Rate Schedule 1—Shared Facilities Agreement to be effective 9/23/2015.

Filed Date: 9/22/15.

Accession Number: 20150922–5163.

Comments Due: 5 p.m. ET 10/13/15.

Docket Numbers: ER15–2693–000.

Applicants: Baltimore Power

Company LLC.

Description: Baseline eTariff Filing: Baseline new to be effective 10/30/2015.

Filed Date: 9/23/15.

Accession Number: 20150923–5001.

Comments Due: 5 p.m. ET 10/14/15.

Docket Numbers: ER15–2694–000.

Applicants: Crosswind Transmission, LLC.

Description: Baseline eTariff Filing: Crosswind Transmission and Clear View Transmission & Interconnection Agreement to be effective 11/22/2015.

Filed Date: 9/23/15.

Accession Number: 20150923–5147.

Comments Due: 5 p.m. ET 10/14/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 23, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015–25013 Filed 10–1–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14276–002; Docket No. AD13–9–000]

FFP Project 92, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 14276–002.

c. *Date filed:* April 16, 2015.

d. *Applicant:* FFP Project 92, LLC.

e. *Name of Project:* Kentucky River Lock and Dam No. 11 Hydroelectric Project.

f. *Location:* The proposed project would be located on the Kentucky River in Estill and Madison Counties, Kentucky, at the existing Kentucky River Lock and Dam No. 11 which is owned by the Commonwealth of Kentucky and operated by the Kentucky River Authority. The project would not affect federal land.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's regulations and Hydropower Regulatory Efficiency Act of 2013.

h. *Applicant Contact:* Kellie Doherty, Rye Development, LLC, 745 Atlantic Avenue, 8th floor, Boston, MA 02111; Telephone (781) 856–2030; kellie@ryedevelopment.com.

i. *FERC Contact:* Sarah Salazar, Telephone (202) 502–6863, and email sarah.salazar@ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions: 60 days from the issuance date of this notice; reply comments are due 75 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–14276–002.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments

or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The proposed project would be located at the Commonwealth of Kentucky's existing Kentucky River Lock and Dam No. 11, which was originally constructed from 1904 to 1906 by the U.S. Corps of Engineers for the purpose of transportation. There is a single lock chamber with a total length of 148 feet and width of 52 feet on the south end of the dam. However, a concrete bulkhead and miter gates were installed in front of the lock structure and it is no longer being used for navigational purposes. The Kentucky River Authority currently operates the dam to maintain the upriver channel depth and an impoundment to withdraw water for municipal drinking water purposes. The impoundment also serves the purposes of providing opportunities for recreation and habitat for fish and wildlife.

The proposed project would be operated in a run-of-river mode. The proposed project would include: (1) The existing 579-acre impoundment, with a normal pool elevation of 585.60 feet North American Vertical Datum of 1988; (2) the existing 208-foot-long, 35-foot-high fixed crest dam; (3) a new 275-foot-long, 75-foot-wide reinforced concrete intake channel equipped with trashracks with 3-inch bar spacing; (4) a new 140-foot-long, 64.5-foot-wide powerhouse that includes a 30-foot-long, 47-foot-high, 64.5-foot-wide intake and headgate structure built within the existing lock structure; (5) two new horizontal Pit Kaplan turbine generator units each rated at 2.5 megawatts (MW); (6) a new 190-foot-long, 78-foot-wide tailrace; (7) a new 40-foot-long, 40-foot-wide substation; (8) a new 212-foot, 4.16 kilovolt (kV) underground transmission cable from the generators to the new substation and a new approximately 4.5-mile-long, 69-kV overhead transmission line extending from the new substation at the powerhouse to an existing substation located near Waco, Kentucky; and (9) appurtenant facilities. The proposed project would generate about 18,500 megawatt-hours annually, which would be sold to a local utility.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the