

7706; Project Identifier No. J1084 to be effective 6/6/2025.

Filed Date: 7/7/25.

Accession Number: 20250707–5077.

Comment Date: 5 p.m. ET 7/28/25.

Docket Numbers: ER25–2796–000.

Applicants: Midcontinent

Independent System Operator, Inc., Ameren Transmission Company of Illinois.

Description: § 205(d) Rate Filing: Ameren Transmission Company of Illinois submits tariff filing per 35.13(a)(2)(iii): 2025–07–07 SA 4492 ATXI-Four Creeks E&P (J2275) to be effective 7/8/2025.

Filed Date: 7/7/25.

Accession Number: 20250707–5093.

Comment Date: 5 p.m. ET 7/28/25.

Docket Numbers: ER25–2797–000.

Applicants: Dodge County Wind, LLC.

Description: § 205(d) Rate Filing: Application for Market-Based Rate Authorization—Dodge County Wind, LLC to be effective 9/6/2025.

Filed Date: 7/7/25.

Accession Number: 20250707–5119.

Comment Date: 5 p.m. ET 7/28/25.

Docket Numbers: ER25–2798–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Cancellation of NSA, SA No. 7076; Queue No. AD1–031 to be effective 8/1/2025.

Filed Date: 7/7/25.

Accession Number: 20250707–5121.

Comment Date: 5 p.m. ET 7/28/25.

Docket Numbers: ER25–2799–000.

Applicants: Power Authority of the State of New York, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): NYISO–NYPA 205: Second Amended LGIA Cider Solar SA2773 (CEII) to be effective 6/20/2025.

Filed Date: 7/7/25.

Accession Number: 20250707–5123.

Comment Date: 5 p.m. ET 7/28/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: July 7, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–12848 Filed 7–9–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2009–185]

Virginia Electric and Power Company; Notice of Application for Non-Project Water Withdrawal Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use Water Withdrawal.

b. *Project No:* P–2009–185.

c. *Date Filed:* April 7, 2025, and supplemented June 23, 2025.

d. *Applicant:* Virginia Electric and Power Company, dba Dominion Virginia Power/Dominion North Carolina Power.

e. *Name of Project:* Roanoke Rapids & Gaston Hydroelectric Project.

f. *Location:* The Roanoke Rapids and Gaston Hydroelectric Project is located on the Roanoke River, immediately downstream from the John H. Kerr dam and reservoir, which is owned and operated by the U.S. Army Corps of Engineers (Corps). The project straddles the Virginia/North Carolina border in Brunswick and Mecklenburg Counties, Virginia, and in Halifax, Northampton, and Warren Counties, North Carolina. The project occupies federal land that is administered by the Corps.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Corwin Chamberlin, Regulatory Support Consultant, Dominion Energy, 600 E Canal Street, Richmond, VA 23219, corwin.d.chamberlain@dominionenergy.com, (804) 837–5587.

i. *FERC Contact:* Michael Calloway, (202) 502–8041, michael.calloway@ferc.gov.

j. *Cooperating Agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Water Quality Certification:* A water quality certificate under section 401 of the Clean Water Act is required for this proposal from Virginia Department of Environmental Quality. The applicant must file no later than 60 days following the date of issuance of this notice either: (1) a copy of the request for water quality certification submitted to the Virginia Department of Environmental Quality; or (2) a copy of the water quality certification or evidence of waiver of water quality certification.

l. *Deadline for filing comments, motions to intervene, and protests:* August 6, 2025.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include the

docket number P–2009–185. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

m. Description of Request: The licensee is proposing to permit Roanoke River Service Authority to increase its existing approved water withdrawal from 7 to 9 million gallons per day from Lake Gaston (the project reservoir) for municipal purposes. The application also proposes to increase the footprint of its pumping control building to accommodate new electrical control equipment. The initial approval order for the existing withdrawal, which the application seeks to increase, was issued by the Commission on August 27, 1997.

n. Locations of the Application: This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

o. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

p. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received

on or before the specified comment date for the particular application.

q. Filing and Service of Documents: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

r. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: July 7, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–12870 Filed 7–9–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15–1582–023; ER15–760–021; ER15–762–024; ER15–1579–022; ER15–1914–024; ER15–2679–016; ER15–2680–020; ER16–468–018; ER16–474–019; ER16–890–019; ER16–1255–021; ER16–1609–010; ER16–1738–018; ER16–1901–018; ER16–1955–018; ER16–1956–018; ER16–1973–018; ER16–2201–017; ER16–2224–017; ER10–3145–019; ER10–3162–011; ER11–2701–020; ER16–2541–013; ER16–2578–018; ER17–306–017; ER17–544–017; ER17–1864–016; ER17–1871–016; ER17–1909–016; ER18–1667–013;

ER18–2327–011; ER18–2492–014; ER19–846–013; ER19–847–013; ER19–1179–007; ER19–1473–008; ER19–1474–007; ER19–2527–006; ER20–902–010; ER20–1593–010; ER20–1594–009; ER20–1596–010; ER20–1597–010; ER20–1599–010; ER20–1629–011; ER20–2065–008; ER20–2066–008; ER20–2519–007; ER21–1488–008; ER21–2156–008; ER21–2289–003; ER21–2766–007; ER22–414–011; ER22–799–008; ER23–48–006; ER23–937–005; ER23–1165–004; ER23–1319–005; ER23–1589–005; ER23–1668–006; ER23–1669–006; ER23–2440–004; ER23–2441–005; ER24–55–005; ER24–1035–005; ER24–1697–003; ER24–1698–004; ER24–2148–003; ER25–451–002; ER10–3120–018.

Applicants: AES Huntington Beach, L.L.C., 50LW 8me LLC, McFarland Storage C, LLC, AES ES Alamitos 2, LLC, AES Westwing II ES, LLC, 20SD 8me LLC, Silver Peak Energy, LLC, Chevelon Butte RE II LLC, McFarland Solar B, LLC, Raceway Solar 1, LLC, Estrella Solar, LLC, AES ES Westwing, LLC, Baldy Mesa Solar, LLC, McFarland Solar A, LLC, Chevelon Butte RE LLC, West Line Solar, LLC, Lancaster Area Battery Storage, LLC, AES Marketing and Trading, LLC, Central Line Solar, LLC, Clover Creek Solar, LLC, Antelope Expansion 1B, LLC, Luna Storage, LLC, East Line Solar, LLC, Antelope Expansion 3B, LLC, Antelope Expansion 3A, LLC, AES ES Alamitos, LLC, Richmond Spider Solar, LLC, Pleinmont Solar 2, LLC, Pleinmont Solar 1, LLC, Highlander IA, LLC, Highlander Solar Energy Station 1, LLC, sPower Energy Marketing, LLC, Prevailing Wind Park, LLC, AES Huntington Beach Energy, LLC, AES Alamitos Energy, LLC, AES ES Gilbert, LLC, San Pablo Raceway, LLC, Antelope DSR 3, LLC, FTS Master Tenant 2, LLC, Riverhead Solar Farm, LLC, Antelope Expansion 2, LLC, Bayshore Solar C, LLC, Bayshore Solar B, LLC, Bayshore Solar A, LLC, Beacon Solar 1, LLC, Beacon Solar 3, LLC, North Lancaster Ranch LLC, Pioneer Wind Park I, LLC, Mountain View Power Partners IV, LLC, Mountain View Power Partners III, LLC, AES Alamitos, LLC, Solverde 1, LLC, Antelope DSR 1, LLC, Western Antelope Blue Sky Ranch B LLC, Western Antelope Dry Ranch LLC, Antelope DSR 2, LLC, Elevation Solar C LLC, Beacon Solar 4, LLC, ID SOLAR 1, LLC, Antelope Big Sky Ranch LLC, Summer Solar LLC, Central Antelope Dry Ranch C LLC, FTS Master Tenant 1, LLC, Sandstone Solar LLC, Latigo Wind Park, LLC, 87RL 8me LLC, 67RK 8me LLC, Sierra Solar Greenworks LLC, Western Antelope Blue Sky Ranch A LLC, 65HK 8me LLC.