

assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00156 Filed 11-03-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD03-7-002]

Natural Gas Price Formation; Second Supplemental Notice of Staff Workshop on Market Activity and Price Indicators

October 29, 2003.

As announced in the Notices issued October 15 and the Supplemental Notice of October 23, 2003, the Commission's staff will hold a Workshop from 10 a.m. to 5 p.m. on Tuesday, November 4, 2003, at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. This second supplemental Notice provides additional information on the Workshop.

Workshop Presentations

This Workshop is intended to be a substantive and informative discussion of the issues and questions contained in the October 15th and 23rd, 2003 Notices by those participating in the Workshop, and presentations are not expected. However if participants deem it necessary to make brief presentations (up to 5 minutes) to make a point on any of these issues or questions, they may do so.

If you decide a presentation is necessary, Jolanka Fisher must be notified as soon as possible to determine if and how your presentation fits into the Workshop's program. Please plan on bringing 100 paper copies for Workshop attendees. In addition, to allow teleconference participants access to the presentation, please submit the presentations in electronic format via FERC's e-Filing system at www.ferc.gov. Select the filing type "Production of Document" and file under Docket No. AD03-7-002. Contact FERCOnlineSupport@ferc.gov, or call 1-866-208-3676 if you need assistance with the electronic filing system. Please

file your presentation electronically by 9 am on Tuesday, November 4. This will ensure that all presentations are made part of the official record and will allow for timely posting on FERC's Public Calendar, which can be accessed at: <http://www.ferc.gov/EventCalendar/EventDetails.aspx?ID=513&CalType=&Date=11%2f4%2f2003&CalendarID=0>. Anyone wishing to bring or file a position paper in connection with the issues and questions being discussed at this Workshop is welcome to do so.

Workshop Format

The Workshop will be in roundtable format. It will begin with the price publishers describing current practices, and the availability of liquidity and market activity information. The remainder of the Workshop will allow other participants to address the issues and questions contained in the Notices issued on October 15 and 23, 2003.

For additional information please contact Jolanka Fisher, 202-502-8863 or by e-mail at Jolanka.Fisher@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00164 Filed 11-03-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02-1656-000, ER03-1046-000, RT01-85-000, and RM01-12-000]

California Independent System Operator Corp., Remedying Undue Discrimination Through Open Access Transmission Service and Standard Electricity Market Design; Notice of Technical Conference

October 29, 2003.

As announced in the Notice of Technical Conference issued on August 15, 2003, a technical conference will be held on November 6, 2003, to discuss with states and market participants in California the timetables for addressing wholesale power market design issues and to explore ways to provide flexibility the region may need to meet the requirements of the final rule in this proceeding. Members of the Commission will attend and participate in the discussion.

The conference will focus on the issues identified in the agenda, which is appended to this notice as Attachment A. However, participants/stakeholders may present their views on other important issues that relate to the

development of the Wholesale Power Market Platform.

The conference will begin at 10 a.m. Pacific Time and will adjourn at about 5 p.m. Pacific Time in the auditorium of the California Public Utilities Commission, 505 Van Ness Avenue, San Francisco, California. The conference is open for the public to attend, and registration is not required; however, in-person attendees are asked to register for the conference on-line by close of business on Tuesday, November 4, 2003, at http://www.ferc.gov/whats-new/registration/smd_1106-form.asp.

Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-336-6646) for a fee. They will be available for the public on the Commission's "eLibrary" seven calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity to remotely listen to the conference via the Internet or a Phone Bridge Connection for a fee. Interested persons should make arrangements as soon as possible by visiting the Capitol Connection Web site at <http://www.capitolconnection.gmu.edu> and clicking on "FERC." If you have any questions contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100).

For more information about the conference, please contact: Sarah McKinley at (202) 502-8004 or sarah.mckinley@ferc.gov.

Magalie R. Salas,

Secretary.

Appendix A—Agenda

10-10:20 a.m.—Opening Remarks

- Pat Wood, III, Chairman, Federal Energy Regulatory Commission
- Michael Peevey, President, California Public Utilities Commission
- William Keese, Chairman, California Energy Commission

10:20-10:40 a.m. Discussion of the State of the California ISO's Market Redesign

- California ISO Presentation: Overview of Current Operations of the CAISO, including MD02 Phase 1A—Spence Gerber
- FERC Staff Presentation: Overview of MD02 Phases 1B, 2 and 3 Elements, including recent FERC actions—JB Shipley

10:40-12 p.m.—Implementation Issues Related to Locational Marginal Pricing and Grid Congestion Management with Congestion Revenue Rights

Discussion Topics

- Does the CAISO MD02 Proposal:
 - * Provide native load with sufficient CRRs to hedge existing load and a process to hedge anticipated load growth?