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Dated: November 1, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-24237 Filed 11-4-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: ER23-307-000.
Applicants: Black Hills Colorado Electric, LLC.

Description: § 205(d) Rate Filing: Filing of Second Amended and Restated 69kV Distribution Wheeling Agr and NOA to be effective 1/1/2023.

Filed Date: 10/31/22.

Accession Number: 20221031-5218.

Comment Date: 5 p.m. ET 11/21/22.

Docket Numbers: ER23-308-000.

Applicants: Black Hills Colorado Electric, LLC.

Description: § 205(d) Rate Filing: Filing of Second Amended and Restated 69kV Distribution Wheeling Agr and NOA to be effective 1/1/2023.

Filed Date: 10/31/22.

Accession Number: 20221031-5223.

Comment Date: 5 p.m. ET 11/21/22.

Docket Numbers: ER23-309-000.

Applicants: Tucson Electric Power Company.

Description: Compliance filing: Report Regarding Wholesale Sales in WECC to be effective 5/3/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5231.

Comment Date: 5 p.m. ET 11/21/22.

Docket Numbers: ER23-310-000.

Applicants: New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: Nov 2022 Membership Filing to be effective 10/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5233.

Comment Date: 5 p.m. ET 11/21/22.

Docket Numbers: ER23-311-000.

Applicants: Wisconsin Public Service Corporation.

Description: § 205(d) Rate Filing: Revisions to the AS Tariff for Suspension of Weston Unit 2 to be effective 1/1/2023.

Filed Date: 10/31/22.

Accession Number: 20221031-5237.

Comment Date: 5 p.m. ET 11/21/22.

Docket Numbers: ER23-312-000.

Applicants: Townsite Solar, LLC.

Description: Compliance filing: Townsite Solar Notice and Justification for Spot Sales Above WECC Soft Cap to be effective N/A.

Filed Date: 10/31/22.

Accession Number: 20221031-5245.

Comment Date: 5 p.m. ET 11/21/22.

Docket Numbers: ER23-313-000.

Applicants: Public Service Company of New Mexico.

Description: Compliance filing: WECC Price cap September 2022 to be effective 4/8/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5255.

Comment Date: 5 p.m. ET 11/21/22.

Docket Numbers: ER23-314-000.

Applicants: Evergy Kansas Central, Inc.

Description: § 205(d) Rate Filing: Revision, FreeState Full Requirements Electric Service Agreement to be effective 1/1/2023.

Filed Date: 10/31/22.

Accession Number: 20221031-5257.

Comment Date: 5 p.m. ET 11/21/22.

Docket Numbers: ER23-315-000.

Applicants: MidAmerican Central California Transco, LLC.

Description: § 205(d) Rate Filing: 2022 Annual TRBAA Update Filing to be effective 1/1/2023.

Filed Date: 10/31/22.

Accession Number: 20221031-5258.

Comment Date: 5 p.m. ET 11/21/22.

Docket Numbers: ER23-316-000.

Applicants: Calpine Energy Services, L.P.

Description: Compliance filing: Notice and Justification for Spot Sales above WECC Soft Cap to be effective N/A.

Filed Date: 10/31/22.

Accession Number: 20221031-5261.

Comment Date: 5 p.m. ET 11/21/22.

Docket Numbers: ER23-317-000.

Applicants: Riverstart Solar Park LLC.

Description: Baseline eTariff Filing: Reactive Power Compensation Baseline Filing to be effective 11/2/2022.

Filed Date: 11/1/22.

Accession Number: 20221101-5014.

Comment Date: 5 p.m. ET 11/22/22.

Docket Numbers: ER23-318-000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Services Company.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022-11-01 Amendment to AMMO-ATXI-Wabash JPZ Agrmt RE MJMEUC to be effective 1/1/2023.

Filed Date: 11/1/22.

Accession Number: 20221101-5039.

Comment Date: 5 p.m. ET 11/22/22.

Docket Numbers: ER23-320-000.

Applicants: Flemington Solar, LLC, Frenchtown I Solar, LLC, Frenchtown II Solar, LLC, Frenchtown III Solar, LLC, Lakehurst Solar, L.L.C., PA Solar Park, LLC, PA Solar Park II, LLC, Pilesgrove Solar, LLC.

Description: Joint Request For Partial Waiver of the 90-day prior notice requirement set forth in Schedule 2 of the PJM Tariff and Request For Expedited Consideration.

Filed Date: 10/31/22.

Accession Number: 20221031-5393.

Comment Date: 5 p.m. ET 11/21/22.

Docket Numbers: ER23-321-000.

Applicants: Consolidated Edison Company of New York, Inc.

Description: § 205(d) Rate Filing: Energy Storage NYISO 11-1-2022 to be effective 11/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101-5077.

Comment Date: 5 p.m. ET 11/22/22.

Docket Numbers: ER23-322-000.

Applicants: Midcontinent Independent System Operator, Inc., ALLETE, Inc.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022-11-01-ALLETE Depreciation Rates Filing to be effective 1/1/2022.

Filed Date: 11/1/22.

Accession Number: 20221101–5094.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–323–000.
Applicants: Tampa Electric Company.
Description: § 205(d) Rate Filing:
 Attachment N—Non Firm Energy
 Exchange Transmission Service to be
 effective 12/31/9998.
Filed Date: 11/1/22.
Accession Number: 20221101–5137.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–324–000.
Applicants: Tampa Electric Company.
Description: § 205(d) Rate Filing: Rate
 Schedule 105—SEEM Joinder
 Agreement to be effective 1/1/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5138.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–325–000.
Applicants: Duke Energy Florida,
 LLC.
Description: § 205(d) Rate Filing:
 DEF–RS No. 388—Joinder Agreement to
 Southeast Energy Exchange Market
 Agreement to be effective 1/1/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5139.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–326–000.
Applicants: Arroyo Solar LLC.
Description: Baseline eTariff Filing:
 Application for Market-Based Rate
 Authority to be effective 12/31/2022.
Filed Date: 11/1/22.
Accession Number: 20221101–5144.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–327–000.
Applicants: Arroyo Energy Storage
 LLC.
Description: Baseline eTariff Filing:
 Application for Market-Based Rate
 Authority to be effective 12/31/2022.
Filed Date: 11/1/22.
Accession Number: 20221101–5145.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–328–000.
Applicants: Arroyo Solar LLC.
Description: Initial rate filing: Filing
 of Shared Facilities Agreement and
 Request for Waivers to be effective 12/
 31/2022.
Filed Date: 11/1/22.
Accession Number: 20221101–5146.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–329–000.
Applicants: Tri-State Generation and
 Transmission Association, Inc.
Description: § 205(d) Rate Filing:
 Amendment to Rate Schedule FERC No.
 12 to be effective 1/2/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5151.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–330–000.
Applicants: Puget Sound Energy, Inc.
Description: § 205(d) Rate Filing:
 Clearwater 1—Dynamic Transfer

Operating Agreement to be effective 11/
 1/2022.
Filed Date: 11/1/22.
Accession Number: 20221101–5155.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–331–000.
Applicants: DATC Path 15, LLC.
Description: § 205(d) Rate Filing:
 Normal filing 2023 Appendix I to be
 effective 1/1/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5163.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–332–000.
Applicants: Transource Oklahoma,
 LLC, Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing:
 Transource Oklahoma, LLC submits
 tariff filing per 35.13(a)(2)(iii):
 Transource Oklahoma, LLC Regulatory
 Asset Recovery Filing to be effective 1/
 1/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5166.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–333–000.
Applicants: Southwest Power Pool,
 Inc.
Description: § 205(d) Rate Filing:
 Revisions to Remove Barriers to
 Requesting Surplus Interconnection
 Service to be effective 1/1/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5178.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–334–000.
Applicants: Southwest Power Pool,
 Inc.
Description: § 205(d) Rate Filing:
 1875R5 Kansas Electric Power
 Cooperative, Inc. NITSA and NOA to be
 effective 1/1/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5184.
Comment Date: 5 p.m. ET 11/22/22.
 The filings are accessible in the
 Commission's eLibrary system ([https://
 elibrary.ferc.gov/idmws/search/
 fercgensearch.asp](https://elibrary.ferc.gov/idmws/search/fercgensearch.asp)) by querying the
 docket number.
 Any person desiring to intervene or
 protest in any of the above proceedings
 must file in accordance with Rules 211
 and 214 of the Commission's
 Regulations (18 CFR 385.211 and
 385.214) on or before 5:00 p.m. Eastern
 time on the specified comment date.
 Protests may be considered, but
 intervention is necessary to become a
 party to the proceeding.
 eFiling is encouraged. More detailed
 information relating to filing
 requirements, interventions, protests,
 service, and qualifying facilities filings
 can be found at: [http://www.ferc.gov/
 docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For
 other information, call (866) 208–3676
 (toll free). For TTY, call (202) 502–8659.

Dated: November 1, 2022.
Debbie-Anne A. Reese,
Deputy Secretary.
 [FR Doc. 2022–24239 Filed 11–4–22; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15233–000]

Nature and People First Arizona PHS, LLS; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 5, 2021, Nature and People First Arizona PHS, LLC (NFPA) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of Black Mesa Pumped Storage Project North to be located in Navajo County, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) a new upper reservoir with a surface area of 3,300 acres and a total storage capacity of 100,000 acre-feet at a normal maximum operating elevation of 7,910 feet average mean sea level (msl); (2) a new lower reservoir west with a surface area of 1,200 acres and a total storage capacity of 39,000 acre-feet at a normal maximum operating elevation of 5,960 feet msl; (3) a new lower reservoir middle with a surface area of 420 acres and a total storage capacity of 15,000 acre-feet at a normal maximum operating elevation of 5,960 feet msl; (4) a new lower reservoir south with a surface area of 1,300 acres and a total storage capacity of 46,000 acre-feet at a normal maximum operating elevation of 5,960 feet msl; (5) a 6,800-foot-long, 23-foot-diameter concrete lined tunnel and 1,800-foot-long with three 18-foot-diameter concrete lined draft tube tunnel penstock connecting the upper and lower reservoir west to the powerhouse; (6) a 9,400-foot-long, 23-foot-diameter concrete lined tunnel and 2,100-foot-long with three 18-foot-diameter concrete lined draft tube tunnel penstock connecting the upper and lower reservoir middle to the powerhouse; (7) a 6,750-foot-long, 23-