

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 14376–002]

Cave Run Energy, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 14, 2015, Cave Run Energy, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project located at the U.S. Army Corps of Engineers' (Corps) Cave Run Dam, located on the Licking River in Rowan and Bath Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A bifurcation structure constructed at the end of the dam's outlet conduit; (2) a powerhouse containing three turbine/generating units with a total capacity of 4.95 megawatts; (3) a 70-foot-long, 150-inch-diameter steel penstock; (4) a 1,200-foot-long, 12.7-kilovolt transmission line. The proposed project would have an average annual generation of 20,000 megawatt-hours, and operate utilizing surplus water from the Cave Run Dam, as directed by the Corps.

Applicant Contact: Mr. Mark Boumansour, Cave Run Energy, LLC, 1401 Walnut St., Suite 220, Boulder, CO 80302. (303) 440–3378.

FERC Contact: Dustin Wilson, phone: (202) 502–6528.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/>

[ecomment.asp](http://www.ferc.gov/docs-filing/ecomment.asp). You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–14376–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 26, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–27805 Filed 10–30–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP16–65–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: PCB TETLP DEC 2015 FILING to be effective 12/1/2015.

Filed Date: 10/21/15.

Accession Number: 20151021–5080.

Comments Due: 5 p.m. ET 11/2/15.

Docket Numbers: RP16–66–000.

Applicants: ANR Pipeline Company.
Description: ANR Pipeline Company Request for Waiver of FERC Gas Tariff Part 6.3 of the General Terms & Conditions.

Filed Date: 10/21/15.

Accession Number: 20151021–5156.

Comments Due: 5 p.m. ET 11/2/15.

Docket Numbers: RP16–67–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: KeySpan Ramapo 11–1–2015 Release to BUG to be effective 11/1/2015.

Filed Date: 10/23/15.

Accession Number: 20151023–5073.

Comments Due: 5 p.m. ET 11/4/15.

Docket Numbers: RP16–68–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rate—Chevron TEAM2014 Release to Sequent 8938592 to be effective 11/1/2015.

Filed Date: 10/23/15.

Accession Number: 20151023–5096.

Comments Due: 5 p.m. ET 11/4/15.

Docket Numbers: RP16–69–000.

Applicants: Clear Creek Storage Company, L.L.C.

Description: Compliance filing Clear Creek Storage Company, L.L.C.—Order No. 801 Compliance Filing to be effective 11/23/2015.

Filed Date: 10/23/15.

Accession Number: 20151023–5163.

Comments Due: 5 p.m. ET 11/4/15.

Docket Numbers: RP16–70–000.

Applicants: Exelon Generating Company, LLC, Summit Natural Gas of Maine.

Description: Joint Petition of Exelon Generating Company, LLC and Summit Natural Gas of Maine, Inc. for Limited Waivers and Clarification under RP16–70.

Filed Date: 10/23/15.

Accession Number: 20151023–5264.

Comments Due: 5 p.m. ET 11/4/15.

Docket Numbers: RP16–71–000.

Applicants: Trailblazer Pipeline Company LLC.

Description: § 4(d) Rate Filing: Neg Rate 2015–10–23 Twin Eagle & Tenaska Extension w HK to be effective 11/1/2015.

Filed Date: 10/23/15.

Accession Number: 20151023–5329.

Comments Due: 5 p.m. ET 11/4/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP14–247–000.

Applicants: Sea Robin Pipeline Company, LLC.

Description: Report Filing: RP14–247 Rate Case Refund Report.

Filed Date: 10/23/15.

Accession Number: 20151023–5115.

Comments Due: 5 p.m. ET 11/4/15.

Docket Numbers: RP16–41–001.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Tariff Amendment: 10/23/15 Negotiated Rates—Emera Energy

Services, Inc. (RTS) 2715–24 & –25 AMND to be effective 11/1/2015.

Filed Date: 10/23/15.

Accession Number: 20151023–5261.

Comments Due: 5 p.m. ET 11/4/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 26, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015–27844 Filed 10–30–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12686–004]

Baker County, Oregon; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969, and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47,897), the Office of Energy Projects has reviewed Baker County, Oregon's (Baker County) application for a license to construct its proposed Mason Dam Hydroelectric Project, and has prepared an Environmental Assessment (EA). The proposed 3.4-megawatt (MW) project would be located on the Powder River, at the existing U.S. Bureau of Reclamation's (Reclamation) Mason Dam, near Baker City, in Baker County, Oregon. The project would occupy federal land managed by Reclamation and the U.S. Forest Service.

The EA contains Commission staff's analysis of the potential environmental impacts of the proposed hydroelectric project. The EA concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal

action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, 202–502–8659.

You may also register online at www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 45 days from the date of this notice.

The Commission strongly encourages electronic filings. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>.

You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please affix "Project No. 12686–004" to all comments.

Please contact Kenneth Hogan (Commission Staff) by telephone at (202) 502–8434, or by email at Kenneth.Hogan@ferc.gov, if you have any questions.

Dated: October 27, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–27839 Filed 10–30–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16–4–000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Application

Take notice that on October 9, 2015, Tennessee Gas Pipeline Company, L.L.C. (Tennessee) filed an application with the Federal Energy Regulatory

Commission, pursuant to section 7(c) of the Natural Gas Act (NGA), to construct, install, modify, operate, and maintain certain pipeline facilities located in Pennsylvania, as described in more detail below, all as more completely described in the Application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the application should be directed to Patrick Stewart, Senior Counsel, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, phone: (713) 369–8765, facsimile: (713) 420–1601, email: Patrick_Stewart@kindermorgan.com; or Debbie Kalisek, Regulatory Affairs, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, phone: (713) 420–3292, facsimile: (713) 420–1605, email: debbie_kalisek@kindermorgan.com.

Specifically, Tennessee requests authorization for the construction and operation of the Orion Project, which include: (1) An approximately 8.23 mile long, 36-inch diameter pipeline loop along Tennessee's existing 300 Line right-of-way in Wayne and Pike Counties, Pennsylvania, ending at existing Compressor Station 323 (Loop 322); (2) an approximately 4.68 mile long, 36-inch diameter pipeline loop along Tennessee's existing 300 Line right-of-way in Pike County, Pennsylvania, beginning at Compressor Station 323 (Loop 323); and (3) certain appurtenant and auxiliary facilities. Tennessee has executed binding precedent agreements with shippers for 100 percent of the 135,000 Dth per day of incremental firm transportation capacity created by the Orion Project. The Orion Project is estimated to cost \$143,549,615.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final