

address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda.

The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments at the end of the meeting.

#### Minutes

Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Resource Center at 105 Broadway, Oak Ridge, TN between 7:30 a.m. and 5:30 p.m., Monday through Friday, or by writing to Dave Adler, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-

90, Oak Ridge, TN 37831, or by calling him at (865) 576-4094.

Issued at Washington, DC on July 14, 2000.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 00-18228 Filed 7-18-00; 8:45 am]

**BILLING CODE 6450-01-P**

#### DEPARTMENT OF ENERGY

##### Office of Fossil Energy; Orders Granting and Amending Authority To Import and Export Natural Gas, Including Liquefied Natural Gas

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of orders.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy gives notice that during June 2000, it issued Orders granting and amending authority to import and export natural gas,

including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE web site at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on July 13, 2000.

**John W. Glynn,**

*Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import & Export Activities, Office of Fossil Energy.*

##### Appendix—Orders Granting and Amending Import/Export Authorizations

| Order No.   | Date issued | Importer/Exporter FE Docket No.                                                         | Import volume         | Export volume | Comments                                                                                                                                                                                      |
|-------------|-------------|-----------------------------------------------------------------------------------------|-----------------------|---------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1600 .....  | 06/06/00    | IGI Resources, Inc., 00-39-NG .....                                                     | 350 Bcf ...           | .....         | Import from Canada beginning on August 1, 2000, and extending through July 31, 2002.                                                                                                          |
| 1601 .....  | 06/08/00    | Coral Energy Resources, L.P., 00-38-NG ..                                               | 730 Bcf ...           | 730 Bcf ...   | Import combined total, including LNG, from Canada and Mexico, and export combined total, including LNG, to Canada and Mexico, beginning on July 1, 2000, and extending through June 30, 2002. |
| 1602 .....  | 06/13/00    | WGR Canada, Inc., 00-40-NG .....                                                        | 73 Bcf .....          | 73 Bcf .....  | Import and export from and to Canada beginning on July 14, 2000, and extending through July 13, 2002.                                                                                         |
| 1603 .....  | 06/13/00    | Duke Energy LNG Marketing and Management Company, 00-41-LNG.                            | 700 Bcf ...           | .....         | Import LNG from various international sources to existing facilities in the U.S. and its territories, over a two-year term beginning on June 13, 2000, and extending through June 12, 2002.   |
| 1604 .....  | 06/14/00    | Fortuna (U.S.) Inc., 00-37-NG .....                                                     | 75 Bcf                |               | Import and export a combined total from and to Canada, over a two-year term beginning on the date of first delivery.                                                                          |
| 1151-B .... | 06/14/00    | Hess Energy Inc. (Successor to Statoil Energy Services, Inc.), 96-02-NG.                | .....                 | .....         | Transfer of long-term import authority.                                                                                                                                                       |
| 1440-A .... | 06/14/00    | Hess Energy Inc. (Successor to Statoil Energy Services, Inc.), 98-95-NG.                | .....                 | .....         | Transfer of blanket import and export authority.                                                                                                                                              |
| 1152-B .... | 06/14/00    | Hess Energy Inc. (Successor to Statoil Energy Services, Inc.), 96-03-NG.                | .....                 | .....         | Transfer of long-term import authority.                                                                                                                                                       |
| 1569-A .... | 06/16/00    | Alliance Pipeline L.P., 00-08-NG .....                                                  | Increase of 41.2 Bcf. | .....         | Increase in volumes to blanket import authority.                                                                                                                                              |
| 261-F ..... | 06/20/00    | Phillips Alaska Natural Gas Corporation and Marathon Oil Company: 88-22-LNG, 96-99-LNG. | .....                 | .....         | Amendment to price formula April 1, 1998, through March 1, 2009.                                                                                                                              |
| 1605 .....  | 06/21/00    | Premstar Energy Canada Ltd., 00-42-NG ..                                                | 400 Bcf               |               | Import and export a combined total from and to Canada beginning on July 1, 2000, and extending through June 30, 2002.                                                                         |
| 1606 .....  | 06/23/00    | St. Lawrence Gas Company, Inc., 00-43-NG.                                               | 16.3 Bcf ..           | .....         | Import from Canada beginning on July 26, 2000, and extending through July 25, 2002.                                                                                                           |
| 1581-A .... | 06/28/00    | Anadarko Energy Services Company, 00-20-NG.                                             | 100 Bcf ...           | .....         | Amendment to include import of LNG from various international sources to existing facilities in the U.S. and its territories through April 30, 2002.                                          |

| Order No.  | Date issued | Importer/Exporter FE Docket No.                      | Import volume | Export volume | Comments                                                                                                              |
|------------|-------------|------------------------------------------------------|---------------|---------------|-----------------------------------------------------------------------------------------------------------------------|
| 1607 ..... | 06/30/00    | New York State Electric & Gas Corporation, 00-45-NG. | (1) 50 Bcf    | .....         | Import and export a combined total from and to Canada beginning on July 1, 2000, and extending through June 30, 2002. |

[FR Doc. 00-18230 Filed 7-18-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2737]

#### Central Vermont Public Service Corporation; Notice of Authorization for Continued Project Operation

July 13, 2000

On June 25, 1998, Central Vermont Public Service Corporation, licensee for the Middlebury Lower Project No. 2737, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2737 is located on Otter Creek in Addison County, Vermont.

The license for Project No. 2737 was issued for a period ending June 30, 2000. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 2737 is issued to for a period effective July 1, 2000, through June 30, 2001, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 30, 2001, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Central Vermont Public Service Corporation is authorized to continue operation of the Middlebury Lower Project No. 2737 until such time as the Commission acts on its application for subsequent license.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-18207 Filed 7-18-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2110]

#### Consolidated Water Power Company; Notice of Authorization for Continued Project Operation

July 13, 2000.

On June 26, 1998, Consolidated Water Power Company, licensee for the Stevens Point Project No. 2110, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2110 is located on the Wisconsin River in the Town of Stevens Point, Portage County, Wisconsin.

The license for Project No. 2110 was issued for a period ending June 30, 2000. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a

license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2110 is issued to for a period effective July 1, 2000, through June 30, 2001, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 30, 2001, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Consolidated Water Power Company is authorized to continue operation of the Stevens Point Project No. 2110 until such time as the Commission acts on its application for subsequent license.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-18203 Filed 7-18-00; 8:45 am]

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