

1. I concur in today's order.<sup>1</sup> I remain gravely concerned about the North American Electric Reliability Corporation's (NERC) inability to act swiftly and nimbly in response to emerging risks that threaten the reliability of the Bulk-Power System (BPS). This is due in no small part to the statutory framework of Federal Power Act (FPA) section 215.<sup>2</sup> According to NERC's Inverter-Based Resource (IBR) Strategy document,<sup>3</sup> "[t]he [Electric Reliability Organization (ERO)] Enterprise has analyzed numerous widespread IBR loss events and identified many systemic performance issues with the inverter-based fleet over the past six years."<sup>4</sup> NERC explains that "[t]he disturbance reports, alerts, guidelines, and other deliverables developed by the ERO thus far have highlighted that abnormal IBR performance issues pose a significant risk to BPS reliability."<sup>5</sup> Our actions today in this and another proceeding<sup>6</sup> propose firm deadlines by which NERC must act to register and hold IBR entities accountable for failure to comply with mandatory and enforceable Reliability Standards.

2. Better late than never, I suppose. Nevertheless, it could be at least four years before certain of the IBR entities are registered and another five years before the full suite of contemplated requirements are mandatory and enforceable. So, it will be about ten or eleven years after the significant reliability risk was definitively identified that we will have required registration and Reliability Standards in place. The reliability consequences that attend the rapid deployment of an unprecedented number of IBRs are, at this point, unarguable. As NERC's President and CEO explained last week: "the pace of the transformation of the electric system needs to be managed and that transition needs to occur in an orderly way."<sup>7</sup> Mandatory reliability standards must be implemented as quickly as possible to ensure the reliable operation of the BPS. We at FERC are

responsible for the reliability of the BPS under FPA section 215. I fear we may be taking too long to address reliability challenges that urgently need our attention.

For these reasons, I respectfully concur.

James P. Danly,  
Commissioner.

[FR Doc. 2022–25589 Filed 11–22–22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP23–186–000.

*Applicants:* Discovery Gas Transmission LLC.

*Description:* § 4(d) Rate Filing: 2023 HMRE Surcharge Filing to be effective 1/1/2023.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5001.

*Comment Date:* 5 p.m. ET 11/28/22.

*Docket Numbers:* RP23–187–000.

*Applicants:* East Tennessee Natural Gas, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Nov 2022 Clean-up Filing to be effective 12/15/2022.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5008.

*Comment Date:* 5 p.m. ET 11/28/22.

*Docket Numbers:* RP23–188–000.

*Applicants:* East Tennessee Natural Gas, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Perm Release Oglethorpe to Eastman to be effective 11/15/2022.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5025.

*Comment Date:* 5 p.m. ET 11/28/22.

*Docket Numbers:* RP23–189–000.

*Applicants:* Sierrita Gas Pipeline LLC.

*Description:* Compliance filing: Sierrita Operational Purchase and Sales Report 2022 to be effective N/A.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5053.

*Comment Date:* 5 p.m. ET 11/28/22.

*Docket Numbers:* RP23–190–000.

*Applicants:* Midwestern Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Revision to Part 8, Section 25 to be effective 12/16/2022.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5085.

*Comment Date:* 5 p.m. ET 11/28/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 15, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–25557 Filed 11–22–22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1988–100]

#### Pacific Gas and Electric Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Application for Temporary Variance of Minimum Flow Requirement.

b. *Project No:* 1988–100.

c. *Date Filed:* October 31, 2022.

d. *Applicant:* Pacific Gas and Electric Company (licensee).

e. *Name of Project:* Haas-Kings River Project.

f. *Location:* The project is located on the North Fork Kings River in Fresno County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Erin Wick, License Coordinator, Pacific Gas and Electric Company, (559) 203–4310.

i. *FERC Contact:* Katherine Schmidt, (415) 369–3348, [katherine.schmidt@ferc.gov](mailto:katherine.schmidt@ferc.gov).

<sup>1</sup> Registration of Inverter-based Resources, 181 FERC ¶ 61,124 (2022).

<sup>2</sup> 16 U.S.C. 824o.

<sup>3</sup> NERC, *Inverter-Based Resource Strategy: Ensuring Reliability of the Bulk Power System with Increased Levels of BPS-Connected IBRs* (Issued Sep. 14, 2022), [https://www.nerc.gov/comm/Documents/NERC\\_IBR\\_Strategy.pdf](https://www.nerc.gov/comm/Documents/NERC_IBR_Strategy.pdf).

<sup>4</sup> *Id.* at 3.

<sup>5</sup> *Id.* at 5.

<sup>6</sup> *Reliability Standards to Address Inverter-Based Resources*, 181 FERC ¶ 61,125 (2022).

<sup>7</sup> Statement of James B. Robb, Annual Commissioner-led Reliability Technical Conference (Nov. 10, 2022), <https://www.ferc.gov/news-events/events/annual-commissioner-led-reliability-technical-conference-1102022>.

j. *Deadline for filing comments, motions to intervene, and protests:* December 16, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-1988-100. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee requests a temporary variance of its supplemental flow requirement in Dinkey Creek below the Dinkey Creek siphon. Specifically, the licensee proposes to forego releasing the required 15 cubic feet per second (cfs) supplemental flow from November 28, 2022, through February 5, 2023. The licensee explains that the variance is necessary as a result of planned powerhouse outages, which limit its ability to move water through the Kings penstock into Dinkey Creek. The licensee also explains that the proposed variance is unlikely to result in adverse effects to biological resources due to the approximate 15 cfs natural flows in Dinkey Creek, leakage from Wishon Reservoir of approximately 25 cfs, and

25 cfs natural flows further downstream in the North Fork Kings River and cooler water temperatures during the winter months.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 211, 214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: November 16, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-25466 Filed 11-22-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC21-77-001.

*Applicants:* FirstEnergy Corp.

*Description:* FirstEnergy Corp. submits Notice of Non-Material Change in Fact.

*Filed Date:* 11/16/22.

*Accession Number:* 20221116-5167.

*Comment Date:* 5 p.m. ET 12/7/22.

*Docket Numbers:* EC23-28-000.

*Applicants:* Michigan Electric Transmission Company, LLC, ITC Interconnection LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of Michigan Electric Transmission Company, LLC, et al.

*Filed Date:* 11/16/22.

*Accession Number:* 20221116-5186.

*Comment Date:* 5 p.m. ET 12/7/22.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG23-24-000.

*Applicants:* Oak Solar, LLC.

*Description:* Oak Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Request.

*Filed Date:* 11/16/22.

*Accession Number:* 20221116-5183.

*Comment Date:* 5 p.m. ET 12/7/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1355-012.

*Applicants:* Southern California Edison Company.

*Description:* Errata to October 31, 2022, Notice of Change in Status of Southern California Edison Company.

*Filed Date:* 11/17/22.

*Accession Number:* 20221117-5123.

*Comment Date:* 5 p.m. ET 12/8/22.

*Docket Numbers:* ER21-762-001.

*Applicants:* Bishop Hill Energy II LLC.

*Description:* Midcontinent Independent System Operator, Inc. submits tariff filing per 35.19a(b): Refund Report Bishop Hill Energy II LLC to be effective N/A.

*Filed Date:* 11/16/22.