

or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *The proposed Sardis Lake Project would utilize the following existing Corps' Sardis Lake dam facilities:* (1) A 15,300-foot-long, 97-foot-high earth fill embankment dam; (2) a reservoir; and (3) outlet works consisting of a concrete intake tower, four gated inlets that combine to a 560-foot-long and 16.0-foot by 18.25-foot ovoid concrete outlet tunnel, and a stilling basin.

The proposed Sardis Lake Project would consist of the following new facilities: (1) A 510-foot-long, 15.5-foot-diameter steel liner installed within the existing concrete outlet tunnel; (2) a 50-foot-long, 20-foot-high steel-lined, reinforced concrete gated bifurcation at the end of the existing concrete outlet tunnel to divide the flows between the existing stilling basin and new powerhouse; (3) a 250-foot-long, 15.5-foot-diameter steel penstock from the bifurcation structure to the forebay; (4) a 102.6-foot-long, 78-foot-wide, 50-foot-high forebay; (5) a 120-foot-long, 85-foot-wide, 105-foot-high concrete powerhouse containing two vertical Kaplan generating units with a total installed capacity of 14.6 megawatts; (6) a 200-foot-long, 100-foot-wide tailrace channel; (7) a substation; (8) a 7,097-foot-long transmission line consisting of a 887-foot-long, 4.160-kilovolt (kV) buried cable from the powerhouse to the substation, and a 6,210-foot-long overhead, 161-kV line from the substation to an existing utility-owned distribution line; and (9) appurtenant facilities. The average annual generation would be 52,000 megawatt-hours.

m. A copy of the application is available for electronic review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in item h above.

You may register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping process.

The Commission staff intends to prepare an environmental assessment (EA) for the project, in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

The Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, staff is soliciting comments, recommendations, and information on Scoping Document (SD1) issued on October 27, 2014.

Copies of the SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD1 may be viewed on the Web at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, call 1-866-208-3676, or for TTY, (202) 502-8659.

Dated: October 27, 2014.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commissioner and Staff Attendance at North American Electric Reliability Corporation Meetings

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission and/or Commission staff may attend the following meetings:

North American Electric Reliability Corporation
Member Representatives Committee and Board of Trustees Meetings
Board of Trustees Corporate Governance and Human Resources Committee, Finance and Audit Committee, Compliance Committee, and Standards Oversight and Technology Committee Meetings
The Westin Buckhead Atlanta, 3391 Peachtree Road NE., Atlanta, GA 30326

November 12 (7:30 a.m.–5:00 p.m.) and November 13 (8:30 a.m.–12:00 p.m.), 2014

Further information regarding these meetings may be found at: <http://www.nerc.com/Pages/Calendar.aspx>.

The discussions at the meetings, which are open to the public, may

address matters at issue in the following Commission proceedings:

Docket No. RR14–5, North American

Electric Reliability Corporation

Docket No. RR14–6, North American

Electric Reliability Corporation

For further information, please contact Jonathan First, 202–502–8529, or jonathan.first@ferc.gov.

Dated: October 28, 2014.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Western Area Power Administration

Pick-Sloan Missouri Basin Program—Eastern Division-Rate Order No. WAPA-170

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Transmission and Ancillary Services Formula Rates.

SUMMARY: The Western Area Power Administration (Western), a power marketing administration within the Department of Energy (DOE), is proposing new formula transmission and ancillary services rates for the Pick-Sloan Missouri Basin Program—Eastern Division (P-SMBP—ED). The proposed formula rates would become effective October 1, 2015, and remain in effect until September 30, 2020, or until Western changes the formula rates through another public rate process pursuant to 10 CFR part 903, whichever is sooner. Western's Upper Great Plains Region (Western-UGP) has joined the Southwest Power Pool (SPP) Regional Transmission Organization (RTO) contingent upon Federal Energy Regulatory Commission (FERC) approval of Western-UGP's negotiated provisions in the SPP Membership Agreement, Bylaws, and Tariff (SPP Governing Documents). Transmission and ancillary services will be provided over Western-UGP facilities under the SPP Open Access Transmission Tariff (Tariff) by SPP as the transmission service provider upon Western-UGP transferring functional control to SPP. Western-UGP needs to adopt new formula rates for these transmission and ancillary services so Western-UGP's costs can be recovered under the SPP Tariff. These formula rates will provide Western sufficient revenue to pay all annual costs, including interest expenses, and repay required investments within the allowable