

include only information that you wish to make available publicly. If you wish the Commission to consider information that you believe is exempt from disclosure under the Freedom of Information Act, a petition for confidential treatment of the exempt information may be submitted according to the procedures established in § 145.9 of the Commission's regulations.<sup>1</sup> The Commission reserves the right, but shall have no obligation, to review, pre-screen, filter, redact, refuse or remove any or all of your submission from <https://www.cftc.gov> that it may deem to be inappropriate for publication, such as obscene language. All submissions that have been redacted or removed that contain comments on the merits of the ICR will be retained in the public comment file and will be considered as required under the Administrative Procedure Act and other applicable laws, and may be accessible under the Freedom of Information Act.

**FOR FURTHER INFORMATION CONTACT:**

Jacob Chachkin, Associate Chief Counsel, Market Participants Division, Commodity Futures Trading Commission, (202) 418-5496; email: [jchachkin@cftc.gov](mailto:jchachkin@cftc.gov), and refer to OMB Control No. 3038-0007.

**SUPPLEMENTARY INFORMATION:**

*Title:* Regulation of Domestic Exchange-Traded Options (OMB Control No. 3038-0007). This is a request for extension of a currently approved information collection.

*Abstract:* The rules require futures commission merchants (FCMs) and introducing brokers (IBs): (1) To provide their customers with standard risk disclosure statements concerning the risk of trading commodity interests; and (2) to retain all promotional material and the source of authority for information contained therein. The purpose of these rules is to ensure that customers are advised of the risks of trading commodity interests and to avoid fraud and misrepresentation. This information collection contains the recordkeeping and reporting requirements needed to ensure regulatory compliance with Commission rules relating to this issue. The disclosure and recordkeeping requirements are necessary to monitor and to verify compliance by FCMs and IBs with their obligations concerning disclosure and promotional material.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. On August 18, 2021,

the Commission published in the **Federal Register** notice of the proposed extension of this information collection and provided 60 days for public comment on the proposed extension, 86 FR 46227 ("60-Day Notice") The Commission did not receive any relevant comments on the 60-Day Notice.

*Burden Statement:* The Commission estimates the burden of this collection of information as follows:

*Estimated Number of Annual Respondents:* 1,112.

*Estimated Average Annual Burden Hours per Respondent:* 34.2.

*Estimated Total Annual Burden Hours:* 38,030.4.

*Frequency of Collection:* Occasional. There are no capital costs or operating and maintenance costs associated with this collection.

(Authority: 44 U.S.C. 3501 *et seq.*)

Dated: October 22, 2021.

**Robert Sidman,**

*Deputy Secretary of the Commission.*

[FR Doc. 2021-23441 Filed 10-27-21; 8:45 am]

**BILLING CODE 6351-01-P**

## CONSUMER PRODUCT SAFETY COMMISSION

### Sunshine Act Meeting Notice

**TIME AND DATE:** Friday, October 29, 2021; 10 a.m.

**PLACE:** This meeting will be conducted by remote means.

**STATUS:** Commission Meeting—Closed to the Public.

**MATTER TO BE CONSIDERED:** Briefing Matter.

**CONTACT PERSON FOR MORE INFORMATION:**

Alberta E. Mills, Secretary, Division of the Secretariat, Office of the General Counsel, U.S. Consumer Product Safety Commission, 4330 East-West Highway, Bethesda, MD 20814, (301) 504-7479 (Office) or 240-863-8938 (cell).

Dated: October 25, 2021.

**Alberta E. Mills,**  
*Secretary.*

[FR Doc. 2021-23551 Filed 10-26-21; 11:15 am]

**BILLING CODE 6355-01-P**

## DEPARTMENT OF DEFENSE

### Department of the Air Force

#### Notice of Decision for the Juniper Butte Range Land Withdrawal Extension, Mountain Home Air Force Base, Idaho

**AGENCY:** Department of the Air Force, Department of Defense.

**ACTION:** Notice of Decision.

**SUMMARY:** The Air Force is publishing this notice of decision on the continuing Air Force need for Juniper Butte Range, Idaho Land Withdrawal and Extension for 25 Years.

**ADDRESSES:** Ms. Sheri Robertson 366 FW/PA, 366 Gunfighter Avenue, Suite 310, Mountain Home AFB 83648, (208) 828-2299; [sheri.robertson@us.af.mil](mailto:sheri.robertson@us.af.mil).

**SUPPLEMENTARY INFORMATION:** The Air Force is publishing this final notice to inform state agencies and the public of the decision that there is a continuing need for Juniper Butte Range Land Withdrawal and of the extension for 25 years. In accordance with Public Law 105-261, Section 2915, this 25-year extension of the 1998 withdrawal will occur without a new authorization by Congress after notification to Congress and the Secretary of the Interior and a **Federal Register** and local newspaper publication of that notification and an accompanying 60-day comment period. Comments should be sent to the address provided above, and will be forwarded to the Secretaries of the Air Force and Interior.

**Adriane Paris,**

*Acting Air Force Federal Register Liaison Officer.*

[FR Doc. 2021-23460 Filed 10-27-21; 8:45 am]

**BILLING CODE 5001-10-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER20-1006-002.

*Applicants:* DATC Path 15, LLC.

*Description:* Compliance filing:

Compliance Filing 2021 to be effective 6/13/2020.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022-5162.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER21-1006-002.

*Applicants:* El Paso Electric Company.

*Description:* Tariff Amendment:

Service Agreement No. 347, Nonconforming LGIA with Hecate to be effective 1/7/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022-5078.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER21-1007-002.

*Applicants:* El Paso Electric Company.

*Description:* Tariff Amendment:

Service Agreement No. 348,

<sup>1</sup> 17 CFR 145.9.

Nonconforming LGIA with Hecate 2 to be effective 1/7/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5081.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER21–2496–001.

*Applicants:* California Independent System Operator Corporation.

*Description:* Compliance filing: 2021–10–21 NAESB Amended Filing to Original Compliance Filing to be effective 12/31/9998.

*Filed Date:* 10/21/21.

*Accession Number:* 20211021–5145.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER21–2514–001.

*Applicants:* Public Service Company of New Mexico.

*Description:* Compliance filing: Amendment to PNM's Order No. 676–I Compliance Filing to be effective 12/31/9998.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5169.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER21–2523–001.

*Applicants:* Gulf Power Company.

*Description:* Compliance filing: Supplement to Order No. 676–I Compliance Filing to be effective 12/31/9998.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5092.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER21–2524–001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Compliance filing to ER21–2524–000 re: Order 676–1 in RM05–5–027 to be effective 12/31/9998.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5100.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER21–2525–001.

*Applicants:* Alabama Power Company.

*Description:* Compliance filing: OATT Attachment O Order No. 676–I Compliance Filing Supplement to be effective 12/31/9998.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5120.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER21–2529–001.

*Applicants:* ISO New England Inc., Eversource Energy Service Company (as agent), Green Mountain Power Corporation, New England Power Company, Vermont Transco LLC.

*Description:* Compliance filing: ISO New England Inc. submits tariff filing per 35: PTO AC; Amended Revisions to Schedule 20A and 21 to Comply with Order No. 676–I to be effective 12/31/9998.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5032.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER21–2592–001.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Tariff Amendment: CXA La Paloma Deficiency Response (SA 420) to be effective 8/3/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5064.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER21–941–001.

*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* Compliance filing: ISO New England Inc. submits tariff filing per 35: ISO–NE & NEPOOL; Revisions to Sch 24 to Comply with Order No. 676–I in ER21–941 to be effective 12/31/9998.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5059.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–174–000.

*Applicants:* Andro Hydro, LLC.

*Description:* Petition for Limited Waiver of Andro Hydro LLC.

*Filed Date:* 10/20/21.

*Accession Number:* 20211020–5181.

*Comment Date:* 5 p.m. ET 11/10/21.

*Docket Numbers:* ER22–178–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3704R1 Union Electric/Evergy Missouri West/MISO Int Agr to be effective 12/21/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5005.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–179–000.

*Applicants:* NorthWestern Corporation.

*Description:* § 205(d) Rate Filing: Administrative Revisions to Attachment K—Transmission Planning Process to be effective 1/1/2022.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5022.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–180–000.

*Applicants:* NorthWestern Corporation.

*Description:* Tariff Amendment: Cancellation of RS 327—NorthernGrid Funding Agreement Planning Cycle 2020–2021 to be effective 12/31/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5026.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–181–000.

*Applicants:* Dry Lake Solar Holdings LLC.

*Description:* Tariff Amendment: Notice of Cancellation of Market-Based Rate Tariff to be effective 12/22/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5027.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–182–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original ISA, Service Agreement No. 6213; Queue No. AF1–147 to be effective 9/27/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5047.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–183–000.

*Applicants:* San Diego Gas & Electric Company.

*Description:* TO5 Formula Depreciation Rate Change For Common Plant and Electric General Plant of San Diego Gas & Electric Company.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5048.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–184–000.

*Applicants:* Duke Energy Progress, LLC.

*Description:* § 205(d) Rate Filing:

DEP—Updated Nuclear Decommissioning Expense RS No. 381 to be effective 7/1/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5068.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–186–000.

*Applicants:* Middletown Coke Company, LLC.

*Description:* Baseline eTariff Filing: Reactive tariff baseline filing to be effective 11/1/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5123.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–187–000.

*Applicants:* Smoky Mountain Transmission LLC.

*Description:* Request for Waivers and Blanket Authorization of Smoky Mountain Transmission LLC.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5126.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–188–000.

*Applicants:* Indra Power Business CT, LLC.

*Description:* Baseline eTariff Filing: Tariffs and Agreements to be effective 12/21/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5127.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–189–000.

*Applicants:* Consolidated Edison Company of New York, Inc., New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: Consolidated Edison Company of New York, Inc. submits tariff filing per

35.13(a)(2)(iii): Joint Section 205 filing of TPIA among NYISO, ConEdison and Transco SA No. 2654 to be effective 10/8/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5128.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–190–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2021–10–22 Joint Owned Unit Pilot Agreement to be effective 12/22/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5131.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–191–000.

*Applicants:* Tidal Energy Marketing (U.S.) L.L.C.

*Description:* Baseline eTariff Filing: Application for MBR Authorization to be effective 12/22/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5144.

*Comment Date:* 5 p.m. ET 11/12/21.

*Docket Numbers:* ER22–192–000.

*Applicants:* Evolugen Trading and Marketing LP.

*Description:* Baseline eTariff Filing: Market-Based Rate Application to be effective 12/22/2021.

*Filed Date:* 10/22/21.

*Accession Number:* 20211022–5158.

*Comment Date:* 5 p.m. ET 11/12/21.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES22–14–000.

*Applicants:* LS Power Grid California, LLC.

*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of LS Power Grid California, LLC.

*Filed Date:* 10/21/21.

*Accession Number:* 20211021–5164.

*Comment Date:* 5 p.m. ET 11/12/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

[docs-filing/efiling/filing-req.pdf](#). For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 22, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021–23480 Filed 10–27–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20–27–000]

#### North Baja Pipeline, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed North Baja XPress Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the North Baja XPress Project (Project), proposed by North Baja Pipeline, LLC (North Baja) in the above-referenced docket. North Baja requests authorization to modify an existing compressor station in La Paz County, Arizona, as well as install additional flow measurement facilities and piping modifications at two existing meter stations in La Paz County, Arizona and Imperial County, California, respectively. North Baja states that the purpose of the Project is enable the transport of 495,000 dekatherms per day of natural gas to the United States/Mexico border for its shipper, Semptra LNG international, LLC.

The final EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act. The final EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding.

The final EIS responds to comments that were received on the Commission's September 8, 2020 Environmental Assessment (EA) and July 9, 2021 draft EIS<sup>1</sup> and discloses downstream greenhouse gas emissions for the Project. With the exception of climate change impacts, FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in the EIS, would not

result in significant environmental impacts. FERC staff continues to be unable to determine significance with regards to climate change impacts.

The U.S. Department of the Interior Bureau of Land Management (BLM) participated as a cooperating agency in the preparation of the EA and the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the National Environmental Policy Act analysis. The BLM may adopt and use the EA and EIS to consider the issuance of a right-of-way grant for the use of a temporary workspace requested by North Baja on BLM-administered public lands adjacent to the Ogilby Meter Station in Imperial County, California.

The final EIS incorporates the above-referenced EA, which addressed the potential environmental effects of the construction and operation of the following Project facilities:

- One new 31,900-horsepower compressor unit and restaging of two existing 7,700-horsepower compressor units at North Baja's existing Ehrenberg Compressor Station in La Paz County, Arizona; and
- flow measurement facilities and piping modifications at North Baja's existing El Paso and Ogilby Meter Stations in La Paz County, Arizona and Imperial County, California, respectively.

The Commission mailed a copy of the *Notice of Availability of the Final Environmental Impact Statement for the Proposed North Baja XPress Project* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field (i.e. CP20–27–000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

<sup>1</sup> The Project's EA is available on eLibrary under accession no. 20200908–3009, and the draft EIS is available under accession no. 20210709–3005.