

equipment has not operated since 2002. No significant modifications to the existing dam, buildings, or structures and no ground disturbing activities are proposed. The applicant has already disconnected the phase leads from the electrical grid. The applicant proposes to remove the electrical connections to the generators within the powerhouse and disable and/or remove the generating equipment and ancillary electrical equipment from the powerhouse. There will be no work on the dam or spillway. Upon surrender of the exemption, the penstock gates will be left in the closed and locked position. The dam will remain in place with no changes to its components, ownership, operation, maintenance procedures, or monitoring procedures. Flows will continue to pass over the spillway and through three low-level outlet sluice gates. Outlet gates and equipment needed for regular dam operation will remain operable.

m. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FEROnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

q. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as

interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: July 11, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-13352 Filed 7-15-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD24-7-000]

Federal and State Current Issues Collaborative; Notice of Meeting and Agenda

As first announced in the Commission's June 23, 2025 Notice in the above-captioned docket,¹ the second public meeting of the Federal and State Current Issues Collaborative (Collaborative) will be held on July 27, 2025, from approximately 9:30 am–12:00 pm EDT, at the Omni Boston Hotel at the Seaport in Boston, Massachusetts. Commissioners may attend and participate in this meeting. Attached to this Notice is the agenda for the meeting.

The purpose of this meeting is to discuss generic issues related to the states' role in Regional Transmission Organization (RTO) governance, including on resource adequacy issues. Commissioners do not intend to discuss at this meeting any specific proceeding before the Commission, including proceedings that involve similar issues. These proceedings include, but are not limited to:

California Independent System Operator Corp.	Docket No. ER24-2671-001.
Meeting the Challenge of Resource Adequacy in Regional Transmission Organization and Independent System Operator Regions.	Docket No. AD25-7-000.
Midcontinent Independent System Operator, Inc.	Docket No. ER25-2247-000.
Midcontinent Independent System Operator, Inc.	Docket No. ER25-2298-000.
Midcontinent Independent System Operator, Inc.	Docket No. ER25-2454-000.
PJM Interconnection, LLC	Docket Nos. ER24-1790-000 et al.b; ER24-1787-000 et al.
PJM Interconnection, LLC	Docket No. EL25-76-000.
PJM Interconnection, LLC	Docket No. ER25-682-000.
PJM Interconnection, LLC	Docket No. ER25-785-002.
PJM Interconnection, LLC	Docket No. ER25-712-001.
PJM Interconnection, LLC	Docket Nos. ER24-148-000; EL25-18-000.
Southwest Power Pool, Inc.	Docket Nos. ER25-2296-000; ER25-2297-000.
Southwest Power Pool, Inc.	Docket No. ER25-89-000.

¹ *Fed. and State Current Issues Collaborative*, Notice, Docket No. AD24-7-000 (issued June 23, 2025).

The meeting will be open to the public for listening and observing and will be on the record. There is no fee for attendance and registration is not required. The public may attend in person or via Webcast.² This meeting will be transcribed. Transcripts will be available for a fee from Ace Reporting, 202–347–3700.

Commission meetings are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–208–8659 (TTY), or send a fax to 202–208–2106 with the required accommodations.

More information about the Collaborative is available here: <https://www.ferc.gov/federal-state-current-issues-collaborative>. For questions related to the Collaborative, please contact: Robert Thormeyer, 202–502–8694, robert.thormeyer@ferc.gov, CeCe Coffey, 202–502–8040, cecilia.coffey@ferc.gov, or Kimberly Duffley, 202–898–1305, kduffley@naruc.org.

Dated: July 11, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025–13298 Filed 7–15–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–513–000]

Spire MoGas Pipeline LLC & Spire STL Pipeline LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on June 27, 2025, Spire MoGas Pipeline LLC (Spire MoGas), 329 Josephville Road, Wentzville, Missouri 63385, and Spire STL Pipeline LLC (Spire STL), 700 Market Street, St. Louis, Missouri 63101, filed a joint application with the Federal Energy Regulatory Commission under sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations. The applicant's request authorization for Spire MoGas to acquire and operate the jurisdictional facilities of Spire STL as part of its existing interstate natural gas system (Project). The Project includes the abandonment by transfer of Spire STL's facilities to Spire MoGas, the creation of a new rate Zone 3, and the consolidation of both pipeline systems

into one integrated network. The Project is expected to increase administrative efficiency, enhance reliability and operational flexibility, and maintain existing service and rates for customers. No new construction is proposed, and no environmental or landowner impacts are anticipated, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to Alexander Kass, Associate General Counsel, Spire Midstream, 3773 Richmond Avenue, Suite 300, Houston, Texas 77046, by phone at (346) 619–6496 or via email at Alex.Kass@SpireEnergy.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the

completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on August 1, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)² and 385.211³ of the Commission's regulations under the NGA, any person⁴ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁵ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before August 1, 2025.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please

² 18 CFR 157.10(a)(4).

³ 18 CFR 385.211.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁵ 18 CFR 385.2001.

² A link to the Webcast will be available here on the day of the event: <https://www.ferc.gov/federal-state-current-issues-collaborative>.

¹ 18 CFR 157.9.