

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL09-57-000]

Astoria Gas Turbine Power LLC, Complainant v. New York Independent System Operator, Inc., Respondent; Notice of Complaint

June 5, 2009.

Take notice that on June 2, 2009, Astoria gas Turbine Power LLC (NRG) filed a complaint against the New York Independent System Operator, Inc. (NYISO) pursuant to section 206 of the Federal Power Act regarding NYISO's failure to place the Astoria Repowering Project into the 2009 Class Year Annual Transmission Reliability Assessment, necessary to allow the project to interconnect with the NYISO transmission system.

NRG certifies that copies of the complaint were served on the NYISO.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s).

For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on June 22, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-13790 Filed 6-11-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP04-36-005]

Weavers Cove Energy, LLC; Notice of Technical Conference

June 5, 2009.

On Tuesday, June 16, 2009, at 9 a.m. (EDT), staff of the Office of Energy Projects will convene an engineering design and technical conference regarding the proposed Weavers Cove Energy Offshore Berth Project (cryogenic conference). The conference will be held at the Venus de Milo in Swansea, Massachusetts. The Venus de Milo is located at 75 GAR Highway, Swansea, MA 02777. For venue details call (508) 678-3901.

In view of the nature of Critical Energy Infrastructure Information to be explored, the cryogenic conference will not be open to the public. No recording devices will be allowed at the conference. Attendance at this conference will be limited to existing parties to the proceeding (anyone who has specifically requested to intervene as a party) and to representatives of interested Federal, State, and local agencies. Any person planning to attend the June 16th cryogenic conference must register by close of business on Thursday, June 11, 2009. Registrations may be submitted either online at <http://www.ferc.gov/whats-new/registration/cryo-conf-form.asp> or by faxing a copy of the form (found at the referenced online link) to 202-208-0353. All attendees must sign a non-disclosure statement prior to entering the conference. For additional information regarding the cryogenic conference, please contact Heather Ferree at 202-502-6414.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-13792 Filed 6-11-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP09-426-000]

Northwest Pipeline GP; Notice of Request Under Blanket Authorization

June 5, 2009.

Take notice that on June 2, 2009, Northwest Pipeline GP (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP09-426-000, an application, pursuant to sections 157.205 and 157.210 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to install pipeline looping at Northwest's Plymouth compressor station in Benton County, Washington, under Northwest's blanket certificate issued in Docket No. CP82-433-000,¹ all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Northwest proposes to install approximately 3,500 feet of 24-inch diameter pipeline looping and associated bypass piping and appurtenances at the Plymouth compressor station in Benton County. Northwest states that the proposed facilities would provide an additional 10,000 Dekatherms per day (Dth/d) of firm transportation capacity between Northwest's Stanfield interconnect with Gas Transmission Northwest Corporation (GTN) located in Umatilla County, Oregon, and the Plymouth compressor station. Northwest states that it would finance the estimated \$1,634,662 construction cost of the proposed facilities with funds on hand.

Any questions concerning this application may be directed to Lynn Dalberg, Manager, Certificates and Tariffs, Northwest Pipeline GP, P.O. Box 58900, Salt Lake City, Utah 84158, telephone at (801) 584-6851, facsimile at (801) 584-7764, or via e-mail: ldalhber@williams.com.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERC OnlineSupport@ferc.gov or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

¹ 20 FERC ¶ 62,412 (1982).

instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-13788 Filed 6-11-09; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-8594-4]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at 202-564-7146.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in **Federal Register** dated April 17, 2009 (74 FR 17860).

Draft EISs

EIS No. 20050084, ERP No. D-FRC-L03012-WA, Capacity Replacement Project, Construction and Operation of 79.5 miles Pipeline; Modify 5 Existing Compressor Stations, U.S. Army COE 10 and 404 Permits, Whatcom, Skagit, Snohomish, King, Pierce and Thurston Counties, WA.

Summary: EPA expressed environmental concerns because wetland impacts have not been fully mitigated; and recommended the implementation of a project-specific erosion control plan. Rating EC2.

EIS No. 20090102, ERP No. D-FAA-A12046-00, PROGRAMMATIC—Streamlining the Processing of Experimental Permit Applications, Issuing Experimental Permits for the Launch and Reentry of Useable Suborbital Rockets.

Summary: EPA has no objection to the proposed action. Rating LO.

EIS No. 20090131, ERP No. D-AFS-F65074-WI, Grub Hoe Vegetation and Transportation Management Project, Proposes to Implement Vegetation Management Activities, Eagle River Florence Ranger District, Chequamegon-Nicolet National Forest, Florence County, WI.

Summary: EPA does not object to the proposed project. Rating LO.

Final EISs

EIS No. 20080419, ERP No. F-NHT-A86245-00, Corporate Average Fuel Economy (CAFE) Proposed Standards for Model Year 2011–2015 Passenger Cars and Light Trucks, Implementation.

Summary: EPA expressed environmental concerns about limited information in the FEIS on the technical assumptions and inputs upon which the document is based.

EIS No. 20090110, ERP No. F-USN-C11023-NJ, Laurelwood Housing Area, Access at Naval Weapons Station Earle, Lease Agreement, Monmouth County, NJ.

Summary: No formal comment letter was sent to the preparing agency.

EIS No. 20090118, ERP No. F-AFS-L65544-AK, Navy Timber Sale Project, To Address the Potential Effects of Timber Harvesting on Etolin Island, Wrangell Ranger District, Tongass National Forest, AK.

Summary: EPA has no objection to the proposed action.

EIS No. 20090129, ERP No. F-AFS-K65346-CA, Round Valley Fuels Reduction and Vegetation Management Project, Proposes to Reduce Fuel and Manage Vegetation, Funding, Goosenest Ranger District, Klamath National Forest, Siskiyou County, CA.

Summary: No formal comment letter was sent to the preparing agency.

EIS No. 20090130, ERP No. F-NPS-E65079-TN, Great Smoky Mountains National Park General Management Plan Amendment, Implementation, Elkmont Historic District, Sevier County, TN.

Summary: EPA has no objection to the proposed action.

EIS No. 20090135, ERP No. F-BLM-K60041-NV, Lincoln County Land Act (LCLA) Groundwater Development and Utility Right-of-Way Project,

Implementation, To Grant a Right-of-Way Permit for Groundwater Development and Utility Facilities, Lincoln County, NV.

Summary: EPA expressed environmental concerns about the long-term availability of the water supply, conservation and water use efficiency, and indirect and cumulative impacts. EPA recommends continued collaboration through a regional groundwater framework to ensure efficient long-term sustainable use of the deep carbonate-rock aquifer, and evaluation and consideration of specific climate change adaptation measures and back-up water supplies.

EIS No. 20090149, ERP No. F-NOA-A91077-00, Amendment 1 to the Tilefish Fishery Management Plan, Proposed Individual Fishing Quota (IFQ) Program, To Reduce Overcapacity in the Commercial Tilefish Fishery, Maine to North Carolina.

Summary: EPA has no objection to the proposed action.

EIS No. 20090169, ERP No. FS-FHW-H40397-MO, Interstate 70 Corridor Improvements, Kansas City to St. Louis, Updated Information, Evaluates if a Truck-Only Lane Strategy is Viable, Kansas City to St. Louis, MO.

Summary: EPA's previous issues have been resolved; therefore, EPA has no objection to the proposed action.

Dated: June 9, 2009.

Robert W. Hargrove,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. E9-13861 Filed 6-11-09; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-8594-3]

Environmental Impacts Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-1399 or <http://www.epa.gov/compliance/nepa/>.

Weekly receipt of Environmental Impact Statements

Filed 06/01/2009 Through 06/05/2009 Pursuant to 40 CFR 1506.9

EIS No. 20090183, Final EIS, NRC, PA, Generic—License Renewal of Nuclear Plants, Supplement 36 to NUREG-1437, Regarding Beaver Valley Power Station, Units 1 and 2, Plant-Specific, Issuing Nuclear Power Plant Operating License for an Additional 20-Year Period, PA, Wait Period Ends: