

from Valve 270B-103 in Dracut, Massachusetts, to the Londonderry Meter Station in Londonderry, New Hampshire, and three associated 8-inch mainline valves.

Tennessee Gas proposes to locate the new pipeline in the same right-of-way occupied by the replaced pipeline and a 12-inch-diameter pipeline that would remain in place.

The purpose of the proposed facilities would be to transport 130,000 dthd of natural gas to the AES-Londonderry Project planned by AES Enterprises (AES). The AES-Londonderry Project is a 720-megawatt, natural gas-fired combined cycle power plant.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., N.E., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of the Gas Group 2, PJ-11.2.
- Reference Docket No. CP00-48-000; and
- Mail your comments so that they will be received in Washington, DC on or before September 11, 2000.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do

not need intervenor status to have your comments considered.

Additional information about the proposed project is available from Paul McKee in the Commission's Office of External Affairs, at (202) 208-1088 or on the FERC Internet website (www.ferc.fed.us) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. For the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

David P. Boergers,
Secretary.

[FR Doc. 00-20904 Filed 8-16-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

August 11, 2000.

- a. Type of Filing: Notice of Intent To File an Application for a New License.
- b. Project No.: 2686.
- c. Date Filed: July 28, 2000.
- d. Submitted By: Nantahala Power and Light—current licensee.
- e. Name of Project: West Fork Hydroelectric Project.
- f. Location: On the West Fork of the Tuckasegee River in Jackson County, North Carolina. The project does not utilize federal lands.
- g. Filed Pursuant to: Section 15 of the Federal Power Act.
- h. Licensee Contact: John C. Wishon, Nantahala Power and Light, 301 NP&L Loop, Franklin, NC 28734, (828) 369-4604.
- i. FERC Contact: Steve Kartalia, steve.kartalia@ferc.fed.us, (202) 219-2942.
- j. Effective date of current license: May 1, 1965.
- k. Expiration date of current license: January 31, 2006.
- l. Description of the Project: The project consists of the following two developments:

The Thorpe Development consists of the following existing facilities: (1) A 900-foot-long, 150-foot-high earth and rockfill dam; (2) a 410-foot-long, 122-foot-high saddle dam; (3) a spillway having two 25-foot by 12-foot Taintor gates; (4) a 1,462-acre reservoir at a normal water surface elevation of 3,491.75 feet USC & GS datum; (5) a series of three tunnels and three penstocks; (6) a powerhouse containing a single generating unit with an installed capacity of 21,600 kW, and (7) other appurtenances.

The Tuckasegee Development consists of the following existing facilities: (1) A 254-foot-long, 61-foot-high concrete arch dam topped with 3-foot-high flashboards; (2) a 7.9-acre reservoir at a normal water surface elevation of 2,278.75 feet USC & GS datum; (3) a tunnel leading to a 15-foot-diameter surge tank; (4) a powerhouse containing a single generating unit with an installed capacity of 3,000 kW; (5) a 1.8-mile-long, 6.6 kV transmission line; and (6) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 2004.

David P. Boergers,
Secretary.

[FR Doc. 00-20906 Filed 8-16-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

August 11, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Original Minor License.
- b. Project No.: 11855-000.
- c. Date Filed: July 24, 2000.
- d. Applicant: JLH Hydro, Incorporated.
- e. Name of Project: Idols Hydroelectric Project.
- f. Location: On the Yadkin River near the town of Clemmons in Davie and Forsyth counties, North Carolina. The project would not utilize federal lands.
- g. Filed Pursuant to: Federal Power Act, 16 USC 791(a)-825(r).
- h. Applicant Contact: James L. Horton, President, JLH Hydro, Inc. at 1800 Statesville Blvd., Salisbury, NC 28144. Telephone 704-638-0506.

i. FERC Contact: Jim Haimes, james.haimes@ferc.fed.us, Telephone 202-219-2780.

j. Deadline for Filing Additional Study Requests: September 22, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Status of Environmental Analysis: This application is not ready for environmental analysis at this time.

l. Description of the Project: The proposed project would consist of the following existing facilities: (1) A 10-foot-high, 660-foot-long, rubble masonry dam having an ungated 410-foot-long spillway; (2) a 1-mile-long, reservoir with a surface area of 35 acres, and no appreciable storage at normal pool elevation, 672.3 feet mean sea level; (3) a 900-foot-long, 100 to 150-foot-wide trailrace, separated from the main river channel by a 200-foot-long, concrete retaining wall and a mid-channel island; and (4) a 60-foot-long by 39-foot-wide brick utility building, which would contain the project's transformers.

The site's 146-foot-long by 36-foot-wide powerhouse, located at the northeast end of the dam, was a stone masonry and wood structure, which contained 6 vertical Francis-type turbine directly connected to 6 generators having a total installed capacity of 1,411 kilowatts. On February 8, 1998, a major fire destroyed the powerhouse's generators and electrical equipment as well as its wooden roof, walls, and floor.

The applicant proposes: (1) to use the project's existing dam, water intake structure, wicket gates, and turbines; (2) to reconstruct the powerhouse with a steel roof and red concrete block walls; (3) to install 6 generators having a combined capacity of 1,440 kilowatts in the restored powerhouse structure; (4) to install 3 dry-type transformers in the utility building; (5) to improve the existing canoe take-out portage trail, and put-in area around the dam's west side; and (6) to operate the project in a run-of-river mode to produce an average of

5,866,000 kilowatt-hours of electricity per year.

m. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, Room 2A, located at 888 First Street, NE, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR at 800.4.

o. Under Section 4.32(b)(7) of the Commission's regulations (18 CFR 4.32(b)(7)), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the date of the application is filed, and must serve a copy of the request on the applicant.

David P. Boergers,
Secretary.

[FR Doc. 00-20907 Filed 8-16-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

August 11, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: New Major License.

b. Project No.: 2589-024.

c. Date filed: July 29, 1999.

d. Applicant: Marquette Board of Light and Power.

e. Name of Project: Marquette Hydroelectric Project.

f. Location: On the Dead River, near the City of Marquette, Marquette County, Michigan. The project would not utilize federal lands.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: David E. Hickey, Executive Director, Marquette Board of Light and Power, 2200 Wright Street, Marquette, Michigan 49855; (906) 228-0322.

i. FERC Contact: Lee Emery, E-mail address: lee.emery@ferc.fed.us, or telephone (202) 219-2779.

j. Deadline for comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Status of environmental analysis: This application has been accepted for filing and is ready for environmental analysis at this time.

1. Description of the Project: The Marquette Project consists of two hydropower developments: the No. 2 (Forestville) development at river mile (RM) 2.5 and the No. 3 (Tourist Park) development at RM 1.0.

The No. 2 development, which is located immediately downstream of the Dead River Project's (FERC Project no. 10855) McClure development, consists of the following existing facilities: (1) a 202-foot-long, 62 foot-high concrete-capped Cyclopean masonry dam comprising: (a) a 197-foot-long concrete retaining wall, (b) a 75-foot-long training wall, and (c) 33-foot-wide intake for the penstock with inclined trashracks having 1.5-inch clear spaced steel bars, a head gate, and hoist. The masonry dam, which functions as an uncontrolled spillway during extremely high flows, has a spillway crest elevation of 771.0 feet National Geodetic Vertical Datum (NGVD). It is founded on, and anchored to, the bedrock; (2) one 90-inch-diameter, wood-stave penstock that is approximately 4,200 feet long and conveys water from the intake structure to a concrete surge tank; (3) two 440-foot-long, 78-inch-diameter steel penstocks that convey water from the surge tank to Powerhouse No. 2; (4) Powerhouse No. 2, a 40-foot by 96-foot